

Electric Vehicle ("EV") Telematics Pilot

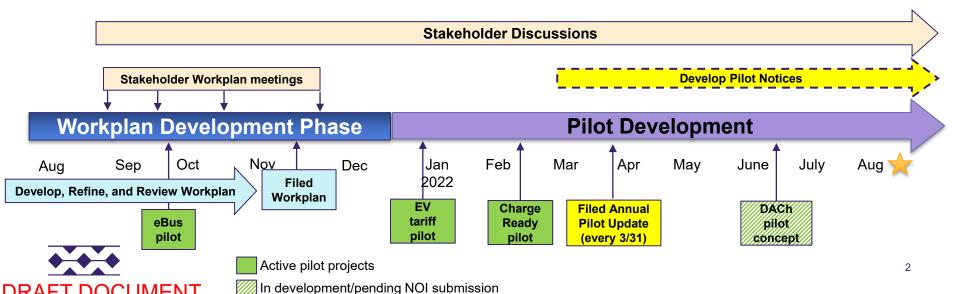
Potential project for Innovation Pilot process

August 31, 2022

Welcome back!

DRAFT DOCUMENT

A "Workplan" is required by the PUC's PBR D&O to "...identify an initial set of 5-10 areas of collaboration" that will "...lead to the development of a portfolio of pilot concepts that may be refined and introduced as specific pilot proposals as part of the Implementation phase."



Pilot Development

- Pilots are intended to be flexible and have a goal of reducing uncertainty by trialing solutions and measuring outcomes
- We will continue to reach out to stakeholder groups for specific pilot concepts
- We plan to continue having these types of ad hoc meetings when a pilot concept comes into focus
- ♦ We are all still learning together so please give us feedback

Agenda for today:

Discussion of EV Telematics concept – feedback welcome!



Executive Summary

Overview	 Hawaiian Electric proposes launching EV telematics-based pilot project to incentivize EV driving and to collect data about EV customer charging behavior
Problem	 Hawaiian Electric does not offer an active residential EV pilot project or have analytics related to residential EV usage Reliance on 'typical' EV charge behavior can limit program designs and policies specific to Hawai'i
	designs and policies specific to Hawari
Solution	 Partner with EV telematics vendor to deploy digital EV platform for EV driving customers
	 Collect detailed data and analytics from EV telematics and networked chargers



Executive Summary (cont.)

Benefits	 Customers receive \$100 incentive and insights into their charging patterns through vendor's app
	 Foundation of a possible future permanent customer-centric EV program that will help develop further Electrification of Transportation related projects and programs
	Hawaiian Electric and stakeholders gain visibility into EV customer charging behavior
Timeline	18-month pilot (project estimated to start in Q4 2022)
Preliminary Budget	\$822,000 of Innovation Pilot Framework ("IPF") funding

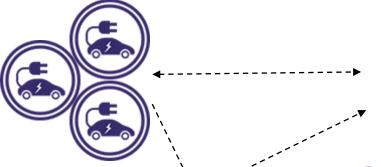


1. **Drivers** are already opted into data share arrangement via original equipment manufacturer's ("OEM") terms and conditions



4. Vendor/partner

provides customer app where drivers can view charging and Pilot details







2. OEMs enabled to share EV telematics data with third parties

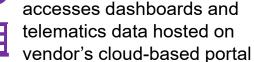


3. Vendor/partner collects telematics by 'scraping' from OEM APIs and through direct relationships





5. Hawaiian Electric





EV Driver Journey

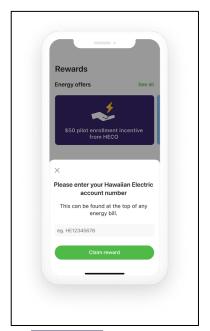
1. Driver signs up for an account with vendor partner.



2. EV telematics are synced with participant's account with vendor partner.

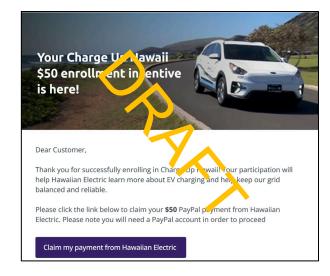


3. Driver receives sign-up incentive.











Pilot Objectives and Success Criteria

Charging Visibility

- Topographic 'heatmap' of where EVs are being charged
- Charging behavior insights
- Breakdown of customer vehicle and charging equipment types

Enrollment

- Target 2,000 EV driver sign-ups across Hawaiian Electric's service area (minimum 300 per county)
- Represents statistically meaningful sample of ~20,000 EVs

Customer Experience

- Customer feedback scores
- Qualitative insights related to EV charging pain points
- EV customer archetypes



Alignment with IPF Workplan



Customer Resources and Services

- Improve customer experience and choice with a high-technology solution that rewards EV adoption.
- Increase customer engagement and expand utilization of customer resources.



Decarbonization and Beneficial Electrification

- Mitigation of climate change through sustainable electric transportation.
- Reduction of vehicle carbon emissions is a critical step to meeting Hawai'i's 2045 zero emissions goal.



Data Sharing, Access, and Analytics

- Curated and aggregated EV charging data can be shared upon request with stakeholders.
- EV charging analytics will enable Hawaiian Electric and other stakeholders to operate more effectively.



Technology Innovations

- Transform existing process and deliver new insights tied to improved customer service.
- Visibility and ability to manage EV impact on grid provides greater flexibility to Hawaiian Electric.



Pilot Feedback



Pilot Administration

- · Opportunities for cost-sharing?
- · Letters of support.



Pilot Incentive and Marketing

- Appropriate sign-up bonus?
- Meaningful participant sample size?
- Opportunities to promote Pilot?



Data Collection and Sharing

- What type of information is useful to stakeholders? (e.g., heatmaps, charge behavior, participant tracking etc.)
- Frequency of Pilot updates?



Customer Engagement

 Type of feedback to seek in semi-annual customer feedback surveys and focus group interviews?



Next Steps

- Incorporate stakeholder feedback
- Finalize Notice of Intent ("NOI") for filing with PUC





Open Discussion





Appendix



I - Pilot Timeline (Preliminary)

Pilot Set-Up
Q4 2022 - 2023

- Design, build and launch Pilot webpage
- Integrate Hawaiian Electric tariffs into vendor's mobile app
- Design and plan paid digital and print customer recruitment campaigns

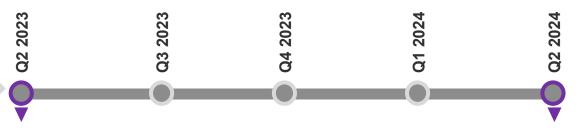
- Design and distribute Pilot outreach emails
- Build web-based data portal for authorized Hawaiian Electric team

Note: Pilot timeline is dependent upon approval of NOI. Start date can be delayed if necessary.



I - Pilot Timeline (cont.)

Customer Enrollment & Data Collection 2023 - 2024



- On-board EV customers and process incentive payments
- Collect driver charging data
- Conduct pre-Pilot focus group

- Engage customers through push notifications and periodic charging reporting
- Ongoing front-line customer support to Pilot participants
- Continuous digital and print marketing to reach 2,000 driver target
- Conduct semi-annual customer feedback surveys

- Conduct post-Pilot focus group
- Project close-out: debriefing, indepth review of data analytics



II - Leading Practices for Utility Residential EV Incentives

Utility	Incentive 1	Details	Incentive 2	Details
Baltimore Gas & Electric	\$200	EV Telematics		
Consolidated Edison	\$150	EV Telematics		
Consumers Energy	\$500	EV Charger		
Dominion Energy	\$125 on install (\$40 annually)	EV Charger		
DTE Energy	\$500	EV Charger		
Duke Energy	\$1,000	EV Charger		
Pacific Power	\$1,000	EV Charger		
PG&E	\$750	EV Purchase	\$1000 - \$4500	Pre-owned EV
Portland General Electric	\$500	EV Charger	\$50	EV Telematics
San Diego Gas & Electric	\$750	EV Purchase	\$2,000	New EV
Southern California Edison	\$750	EV Purchase	\$1000 - \$4500	Pre-owned EV
Xcel Energy	\$500	EV Charger		



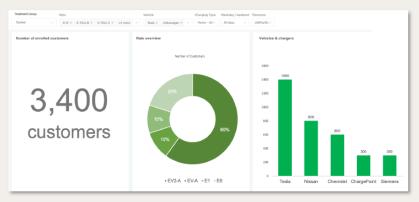
III – Project Budget (Preliminary)

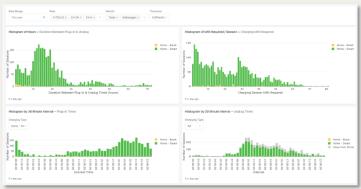
Workstream	Budget
Pilot setup and customer engagement (pending final scope and duration):	
Web storage and secure data-reporting dashboards	
 Pilot webpage, outreach emails, execution and customer acquisition through digital and physical 	
channels	~\$ 510,000
EV charging data collection from pilot participants	
Dedicated support for Pilot participants	
 Ongoing Customer Engagement (nudging, surveys/interviews, and program marketing) 	
Customer Incentives (assuming 2,000 customer at \$100)	\$ 200,000
Project Management: Pilot administration	\$ 112,000
Total	1 \$ 822,000



Data reporting

Customer charging data will be reported in real time via our web-based dashboards; visible and downloadable data





Pilot participants tracker

- Number of customers enrolled
- Breakdown by vehicle & charger makes
- Breakdown by rate plan
- Option to group customers e.g. by island

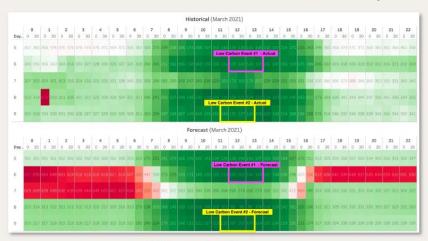
Charging behaviors

- Plug in & unplug times
- Plugged-in durations
- Number of hours per charging session
- % of charging at home vs. away



Data reporting

Customer charging data will be reported in real time via our web-based dashboards; visible and downloadable data



CO₂ emissions

- Ingests marginal carbon intensity data from WattTime to report CO₂ emissions associated with customers' EV charging
- CO₂ savings from off-peak/solar-optimized EV charging is also reported in real time



Charging locations

- Exact latitude/longitude of all customer charging sessions at home and away
- Can be superimposed on top of utility distribution map to inform network planning studies