

## Innovation Pilot Framework (IPF) Portfolio Update

September 6, 2023





September 6, 2023 (1:00 - 2:30 PM HST)

- Welcome
- Open discussion on pilot concepts
- Provide status updates on approved pilots



## **Innovation Pilot Framework Website**

### Website: <u>hawaiianelectric.com/IPF</u>

- General information
- Track progress of approved pilots
- Submit pilot ideas via the online form

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Our Process
Submit Ideas & Pro
Innovation Pilot
Frequently Asked (
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Proposal
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		Approved and I To maximize flexibility and for include, but are not limited to collaborations, and formal rec	Upcoming Pilot Pi ster innovation, we intend to utiliz , discussions and inquiries initiate quests for proposals.	FOJECTS te a variety of mechanisms to si d by us or third-party stakehold	Include pilot proposals filed as Notice of Intents (NOIs). Not all pilot concepts will be cost effective or show positive business case, as assessing cost effectiveness of a scaled-up solution may be a pilot projects primary before. The implementation Phase will also include the execution of approved pilot projects, and the review of those approved projects for the purpose of shared learning and possible expansion.											
ed p	oilots		VIEW PILOT	PROJECTS	Pilot Projects											
e on	line form	Public Meeting As part of our ongoing commi quarterly meetings. If you wo	s Related to Pilot itment to transparency and sharin uld like to be added to the mailing	Projects g lessons learned about pilot p g list and meeting invitations, pl	Pilot Title Charge Up eBus Make-Ready	Status Active	Start Date - Target End Date 5/7/21 - 3/31/25	Actual/Total (thousands) \$87k/\$4,232	NOI/Order/Slides D&O No. 37769 (PDF)							
ation		Date 9/6/23 at 1-2:30 p.m. HST	com. Meeting Slides Pilot portfolio status update (S	Submit Your Ic Please use this form to complete a submissi and of the form, you may indicate that you a information internally within the compary of	Jeas & Prop on to Hawaiian Biactric's Innovation re Intervisited in participating in our o the appropriate subject matter e	OSALS team. All information submitted throu innovation Pilot Pramework. Our team	gh the web portal should be non-confidential. At the n will review all submissions and distribute on it deat, including your name, address, email	\$0k/\$0 \$0k/\$4,984	D&O No. 38157 (PDF) D&O No. 38194 (PDF)							
ak	Innovation Pilot Frame	6/7/23 at 1-2:30 p.m. HST 3/8/23 at 1-2:30 p.m. HST	Pilot portfolio status update (. Pilot portfolio status update (/	address, and other information that you pro responding to your submission(s). If we are i next status, including but not limited to exec You will nearly a direct email reply from the see our process.	vide in your submission to our inno interested in learning more about y ution of non-disclosure agreements a innovation team within 10 busines	ration investite will be kept confidentia our company, bachnology, or product(s , scope discussions, negotiations, etc. s days from the date of your submissio	and used only for the purpose of processing and , we will contact you to discuss how to proceed with n. For more information on these next steps, please	\$0k/\$2,758	NOI (PDF) Slides (PDF)							
stions	On December 23, 2020, the Hawaii Public Utilities Commission ("HPU other things, included a Pliot Process to Toster innovation by estabil that test new technologies, programs, business models, and other an This none provides links to the relevant orders establishing the Innov	12/7/22 at 1-2:30 p.m. HST 8/31/22	Pilot portfolio status update (I Public stakeholder meeting to 2022) (PDF)	Contact Information: *					Sildes (PDP)							
	Collaboration, as well as links and information related to approved an	6/1/22	Public stakeholder meeting to 2022) (PDF) Stakeholder engagement mee	* Pres Nerve	*u	rathere										
pject	Goals and Guiding Principles This Framework will be guided, in part, by the Commission's overall P of (1) a cutomercentric approach, (2) administrative efficiency, and Framework is designed to achieve the following guiding principles in	9/28/21 9/7/21	Stakeholder engagement mee Stakeholder engagement mee	For non-US d Country (sotional)	closes or legal residents of the United So	thes, please provide your country of oldoershi extrin in deservicing whether there may be a	o or incorporation (for legal anothing):									
our IPF. proposals.	Service document (Exhibit 1).	8/24/21	Stakeholder engagement met	Company Information:												
	Areas of Collaboration (AOC) Healing Exerci, in offed both the Cornitism, the Consum PRI booke, leaded be following and collaboration (AC) the whether the PM in intercing payets under the PM were light exercise benefit Lund-holdware insome (LUN) undernies that areas the SO Citck below for a description of each AOC. To learn more about the p Workplan.	Docket Filings a Innovation Pilot Framewor October 20, 2022 – PUC Or October 20, 2022 – PUC Or	and Workplan k Workplan (PDF) der 38663 opening IPF repositor; der 38665 establishing a protect	· Congany James		* Sole										
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	2 Customer Resources and Services		<b>•</b>	A Colort the priority area	and enerth which initia	tive applies to your income	ative technology of colution that									

meets our technology needs

**Pilot Projects Listings** 

process is described in the Pilot Process filed with the Commission on July 28, 2021. The Implementation Phase will





# **Pilot Pipeline**

## Innovation Pilot Framework (IPF) pipeline status board







# Project Updates

## Key Takeaways

#### <u>Status:</u>

 Per D&O 40129 (July 28, 2023), Commission lifted the suspension on filing of pilot proposals (Notices) and elaborated on its expectations for the Innovation Pilot Framework

#### Active pilots:

- Charge Up eBus Green: Fewer than expected applicants and bus operators. Changes to scope, schedule, and budget in response to customer feedback. Bus orders req. 18+ months lead time. PUC approved no-cost extension to 12/2025.
- Charge Up Commercial Green: Evaluating and prioritizing sites for selection. Target 20 executed agreements by Q3.
- EV-J and EV-P Tariff Green: Continued interest in enrollment, with pace limited by the installation of EV charging facilities. Working through hurdles and using a targeted outreach approach with interested customers.
- Data & Analytics Clearinghouse (DACh) Green: Program Increment 01 completed 05/30. Program Increment 02 initiated 06/07 and on-track to complete, along with MVP-01, on 08/29.
- EV Telematics (Smart Charge Hawaii) Green: Public facing website is live (<u>https://smartchargehi.ev.energy</u>) and signups are under way. Customer outreach is ongoing (HECO and ev.energy joint marketing, press release etc.).



## **Active Pilots (latest forecast)**

Amounts \$000s





Hawaiian Electric Owned Public Charging



Objernie Line - Dure	Division	EoT
Charge Up eBus	Project Manager	Tandy Tabata

#### **Description & Scope**

Hawaiian Electric estimates that the make-ready infrastructure installed in the eBus Pilot will support up to 20 eBus charging ports at 5-10 customer sites

#### Objectives

- Enable and accelerate the electrification of bus fleets in the Hawaiian Electric Companies' service territories by **understanding** customer behaviors and enable customers to transition faster
- Develop ways for the Companies to support make-ready infrastructure by learning how to streamline workflows, understand resource needs for charging, and track the costs of infrastructure to develop sound cost estimates for future deployment
- Improve renewable energy integration through bus charging on the eBus tariff

#### **Major Deliverables**

- Implementation Process/Customer Journey
- Final Program Design Report & Appendices
- Annual Updates/Spring Reports
- Infrastructure for up to 20 charging ports at customer sites

#### Risks

- Funding and customer procurement timelines not aligned with Pilot
- Complex/lengthy landowner approval requirements & processes
- Complex/lengthy permit process
- Supply chain constraints
- Rising labor and material costs



Implementation Timeline			2024			2022									20	0.7	2			2024									2025						
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Original Implementation Schedule
Adjusted Imple

Adjusted Implementation Schedule

Factors contributing to the need for Implementation Schedule adjustments:

- eBus and Charging Equipment RFP delayed by stakeholder concerns.
- Validation of qualified buses and charging equipment impacted by RFP delays.
- Participant modifications to the Participation Agreement and landowner approvals add complexity.
- Longer bus build estimates due to supply chain issues. Currently anticipating 18+ months.
- Risk for longer than expected permit timelines.

	Division	EoT
Charge Up eBus	Project Manager	Tandy Tabata

Milestone	Target Date	Status
Final Program Design Report	1/7/22	Complete
Pilot launch	2/7/22	Complete
Site Evaluations	5/31/22	Complete
Participation Agreements + Funding	3/31/23	74%
Reservation		
eBus/Charging Equip. Procurement	5/31/23	70%
(customer)		
Final Design	10/1/23	
Construction Complete	8/31/24	
Start Data Collection	4/01/25	
Final Report	3/31/26	
Overall % Complete		66%

#### Updated Forecast (on track)

\$000's	2021	2022	2023	2024	2025	TOTAL
TOTAL	87	183	136	2,019	1,808	4,232

\*As of 8/24/23

### •

#### **Observations & Lessons Learned**

- Coming out of the pandemic, the number of bus operators ready to procure eBuses in 2022 were fewer than expected.
- State and County entities involved modifications to the standard participation agreement to align with their requirements.
- State-owned land adds significant complexity and time to seeking approvals for right of entry and grant of easement.
- Applicants' procurement timelines continue to be delayed as a result of external factors.
- Complexity and costs can vary significantly from site to site.
- Bus operators with plans to install more than 2 ports in the near future need to be considered in the make-ready design.
- Uniqueness of each site requires a more hands-on and flexible approach.
- Some facilities may not be eligible for E-Bus rates.
- 10-year data collection commitment can be viewed by some bus operators as a significant resource burden.

### Charge Up eBus

Division EoT Project Manager Tandy Tabata

#### Updates

- PUC approved extending pilot through December 31, 2025
- Modifications to the pilot program:
  - Increase charging port limit from 2 to 4 ports
  - Increase rate options to include EV-J and EV-P
  - Reduce data requirements from 10 to 5 years
  - Leverage internal labor in place of outside services where appropriate
- Submitted an extension request for the E-Bus Tariff, which is set to expire December 2023.

#### Next steps

- Receive eBus and charging equipment specifications from applicants
- Execute participation agreements with qualified applicants

Participation KPIs	
Applications Received	3
Site evaluations Completed	3
Applications Withdrawn or Denied	1
Participation Agreements Executed	0
Anticipated Number of eBuses	8
Anticipated Number of Make-ready	6
Charging Ports	

Schedule KPIs	Site 1	Site 2
Application Received	3/31/22	5/31/22
Days to execute Participation Agreement	502	441
(as of 8/15/23)		
Days in permitting review		
Days in construction		
Days to install and commission charging		
equipment (customer)		

Site 1: Hawaii Island – County of Hawaii Mass Transit Site 2: Maui – Kahului Transit Hub

#### Other Metrics (when available)

- Actual pilot costs and revenue
- Charger utilization



	Division	EoT
Charge Up Commercial	Project Manager	Tandy Tabata

#### **Description & Scope**

Provide make-ready charging infrastructure to eligible fleets, MUDs and commercial sites. Pilot will target up to 30 customer sites (est. 120 charge ports), over a 3-year period, across Hawaiian Electric, Maui Electric, and Hawaii Electric Light. Pilot will reduce upfront costs for customers seeking to install EV charging infrastructure by providing make-ready infrastructure at Hawaiian Electric's expense.

#### Objectives

- Install infrastructure for Level 2 charger sites
- Collect data to inform future filings
- Test new outreach strategy to speed up & increase application phase
- Define benefits & report impact to underserved communities

#### **Major Deliverables**

- Final Program Design Report
- Implementation Plan
- Annual Report
- Infrastructure for Level 2 chargers at customer sites

#### Risks:

- Complex/lengthy permitting processes (each island is unique) could impact installation timeline
- Rising labor and material costs
- Internal resource constraints



#### Implementation Timeline

	Commercial Charge Up - Estimated implementation timeline based on 20 applicants																																						
	2022 <b>2023</b>																		2024													:	2025						
	Jan	Feb	Mar	Apr	May	Jun	Inc	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Inf	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	lul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
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Preconstruction																																							
Design and Build																																							
Charger Installation																																							
Data Collection										1																													

Factors contributing to the need for Implementation Schedule adjustments:

- Validation of qualified charging equipment impacted by customer delays
- Applicant withdrawals
- Site complexity and uncertainties



### Charge Up Commercial

Division	EoT
Project Manager	Tandy Tabata

Milestone	Target Date	Status
Final Program Design Report	9/24/22	Complete
Pilot launch	10/25/22	Complete
Contract Management and Design Consultant RFPs Awarded	12/5/22	Complete
Site Evaluations	4/30/23	95%
Participation Agreements Executed	9/1/23	20%
Final Design	9/30/23	
Construction RFP Issued	10/1/23	
Construction Complete	6/1/24	
Start Data Collection	6/1/24	
Final Report	3/31/25	
Overall % Complete		37%

#### Updated Forecast (on track)

\$000's	2022	2023	2024	2025	TOTAL
TOTAL	159	1,896	2,920	9	4,984
				As o	f 8/24/23

#### **Observations & Lessons Learned**

- eBus pilot informed Commercial Make Ready
   implementation
  - Cost cap
  - Reduce data requirement
- Anticipate 20 sites with 4-6 ports each
- Separately metered service can add complexity
- Customer selection of charging equipment requires
   more time than anticipated
- 10-year commitment period concerns some applicants

#### Next steps:

- Receive customers' charging equipment specifications
- Execute Participation Agreements





#### Other Metrics (when available)

- Schedule (approved applicants)
- Actual pilot costs and revenue
- Data Collection
- Charger utilization
- Customer feedback



EV-J and EV-P Tarim Pilot Project Manager Ethan Landy		Division	EoT
	EV-J and EV-P Tarim Pliot	Project Manager	Ethan Landy

#### **Description & Scope:**

The five-year pilot program (2022-2027) features a time-of-use (TOU) rate structure that incentivizes mid-day charging, when there is abundant solar energy flowing into the grid. Schedule EV-J and Schedule EV-P are approved on a pilot basis, available to a max. 1,000 and 500 customers, respectively. Facilities including businesses, workplaces, and multi-unit dwellings may maintain their current commercial rate (such as Schedule J or Schedule P) or choose a new, separately metered EV rate (Schedule EV-J or EV-P) to benefit from TOU pricing a reduced demand charges. The biggest cost savings under EV-J and EV-P are expected to result from the reduced demand charges, which vary with intensity of use and can often be the largest part of a commercial customer's bill.

#### **Objectives:**

- Measure demand and impact of this type of rate structure on a pilot basis
- Rates are designed to encourage EV charger installation by commercial customers while nudging behavior to charging during mid-day
- Use collected data to inform future filings and/or full-scale deployment

#### Major Deliverables:

Annual reports





	Division	EoT
EV-J and EV-P Tarim Pliot	Project Manager	Ethan Landy

#### Status updates:

- D&O 38157 issued on 12/30/21, approving pilot
- Tariff sheets were filed 2/1/22
- PUC approved the final tariffs on 3/1/22 to go into effect on 3/18/22
- Filed proposed rates for Molokai & Lanai on 6/30/22 effective 8/1/22
- Current enrollment:
  - Oahu:
    - EV-J: 2 accounts (increased from 0)
    - EV-P: 1 account (no change)
  - Maui County & Hawaii Island:
    - No enrolled accounts

#### **Risks:**

- If adoption of EVs/charging stations by commercial customers is slow, we could see low enrollment. No direct financial impact, but dataset to inform future decisions may not be as robust as desired.
- The infrastructure cost of a separately-metered utility service can be a barrier to enrollment in Schedules EV-J and EV-P.

#### Next steps:

- We are continuing to educate internal stakeholders and customers about the rates, and are reaching out to customers who are requesting new EV charging installations to encourage enrollment
- We are guiding candidate customers through the enrollment process





#### **Description & Scope:**

- A **cloud-based clearinghouse** of published Hawaiian Electric data and analytical insights
- Built upon existing Hawaiian Electric investments in a modern, secure Enterprise Data Analytic Platform (EDAP)
- Usable in a self-service and collaborative manner by external stakeholders focusing initially on Pilot Participants (public agencies) through four key services:
  - 1. Packaged Data Sets
  - 2. Interactive Analytics
  - 3. Data Sharing
  - 4. Energy Industry Resources
- Support benchmarking, compliance, energy utilization decisionmaking, and other data analysis & reporting needs

#### **Objectives:**

- Meet regulatory commitments & share data collaboratively
- Measure and demonstrate Clearinghouse solution model & value
- Increase data analytics maturity and useability of data as a strategic asset



#### **Major Deliverables:**

- Deliver on key use cases through execution of three iterative Minimum Viable Product releases
- Enable a secure and effective data architecture to support key Clearinghouse services
- · Establish a business operating model for the Clearinghouse



### Data Analytics Clearinghouse (DACh) - Timeline

DivisionEnterprise Architecture & PlanningProject ManagerJoel Wasson



#### Status Update (Aug-23): Green

Program Increment 01 completed 05/30

Program Increment 02 initiated 06/07 and on-track to complete, along with MVP-01, on 08/29

- Met with Stakeholders to discuss initial feedback and next steps.
- Kick-off Survey
  - 88% of respondents see the value
  - 81% are aware of the goals
  - 58% identified accessibility to large data as a challenge

#### Next steps:

- Program Increment 03 & MVP-02 starting and targeted to complete Dec-23
- Initial release and process for data access targeted for Oct-23

Major Deliverables	%	Target
Project START DACh	100%	02/06/23
PI-1	100%	05/30/23
PI-2 & MVP R1; Minimum Viable Product Release 1	100%	08/30/23
PI-3 MVP R2; Minimum Viable Product Release 2	0%	12/04/23
PI-4 & DACh Usability Analysis	0%	03/07/24
PI-5 & MVP R3 Minimum Viable Product Release 3	0%	06/07/24
PI-6 ELS Phase 1 Operational Support	0%	09/04/24
PI-7 ELS Phase 2 Operational Support (TBD)	0%	12/02/24

#### Updated Forecast & Budget (on track, but evaluating for PI-03)

\$000's	2023 Total	2024 Total	2025 Total	<b>Grand Total</b>
Updated Forecast	1,745	812	126	2,683
Budget	1,830	928	0	2,758
Variance	(85)	(117)	126	(76)



### DACh Communication Plan Based on Preferences





Desidential DV Talens stice Dilet	Division	EoT
Residential EV Telematics Pilot	Project Manager	Timur Tufail

**1. Drivers** are already opted into data share arrangement via original equipment manufacturer's ("OEM") terms and conditions



**4. Vendor/partner** provides customer app where drivers can view charging and Pilot details

2. OEMs enabled to share EV telematics data with third parties



3. Vendor/partner

EV.

collects telematics by 'scraping' from OEM APIs and through direct relationships





**5. Hawaiian Electric** accesses dashboards and telematics data hosted on vendor's cloud-based portal

Desidential EV/Televentian Dilet	Division	EoT
Residential EV Telematics PIIOt	Project Manager	Timur Tufail

#### **Description & Scope**

The EV Telematics pilot (i.e., "Smart Charge Hawaii") uses emerging technology (i.e., real-time onboard EV telematics) to collect data on EV charging metrics and provide information on EV driving habits. The Pilot includes a customer-facing interface (i.e., a free app available for download on Google and Apple stores) as well as a utility-focused application (i.e., web-based dashboards displaying real-time customer charging data) developed by a third-party technology vendor (ev.energy). Participants receive a financial incentive for signing up and participating in the Pilot.

#### Objectives

The purpose of the pilot is to enroll up to 2,000 EV driving participants across our service area, collect telematics data, gain visibility into EV charging behavior data, and then share the data with internal and external stakeholders.

#### **Major Deliverables**

- · Participant charging behavior dashboards and raw data (cloud-based portal)
- · Feedback from stakeholders on usefulness of data
- Feedback from participants in the form of surveys/focus group interviews
- Quarterly PUC and stakeholder pilot updates (e.g., participant tracking, heat maps, EV charging trends etc.)
- Annual pilot update report

		opualeu forecast (on track)				
R	Risks					
•	OEMs could limit access to telematics data for evenerov	\$000's	2023	2024	2025	TOTAL
•	Ev.energy could be acquired or go out of business	TOTAL	\$349	\$473	\$0	\$822
•	Lack of participant sign-ups				As	of 8/24/23

Undated Forecast (on track)



Residential	EV	Telematics	Pilot

#### Division EoT Project Manager Timur Tufail

#### Implementation Timeline

Milestone	Timing*	Status
Public facing webpage design signed off by Hawaiian Electric	5/23/2023	Complete
Public facing webpage live	5/24/2023	Complete
Smart Charge Hawaii customer support live	5/24/2023	Complete
FAQs and customer support responses signed off by Hawaiian Electric	5/24/2023	Complete
Press release published	5/24/2023	Complete
Monitor participant sign-ups	June - September 2023	Ongoing
Outreach emails sent to selected customers for enrollment	June/July 2023	Complete
Web-based data dashboard built to collect and report pilot enrollment and charging data; walk-through with EoT team	July 2023	Complete
Send out \$75 enrollment incentives (or 5,000 HawaiianMiles)	December 2023	Pending
Focus group with up to 10 participants / Survey all participants	January/February 2024	Pending
Pilot close – data collection ends	December 2024	Pending
Send out the \$75 completion incentives (or 5,000 HawaiianMiles)	December 2024	Pending
Post-pilot focus group with up to 10 participants / Survey all participants	December 2024 or January 2025	Pending
Wrap up, analysis and future planning	December 2024	Pending

#### **Next Steps**

- Continue paid search marketing activities with ev.energy
- Boost outreach with partners (Drive Electric Hawaii, Blue Planet, Hawaii Energy)
- ev.energy / Hawaii EV Association promoting Smart Charge Hawaii at National Drive Electric Week
- Distributing sign-up materials at 2023 Hawaii Auto Dealer Association Convention



Participation KPI	
Total customers enrolled on app to date (2,000 target)	184
Oahu	80%
Hawaii Island	10%
Maui	10%

Note: ~640 customers have signed up as of 8/28/2023.

## What's next?

- Next quarterly IPF stakeholder meeting is Wed., Dec. 6 (1:00-2:30pm)
- Save the dates in 2024:
  - Wed., Mar. 20, 2024 (1:00-2:30pm)
  - Wed., June 12, 2024 (1:00-2:30pm)
  - Wed., Sept. 18, 2024 (1:00-2:30pm)
  - Wed., Dec. 4, 2024 (1:00-2:30pm)





# **THANK YOU**