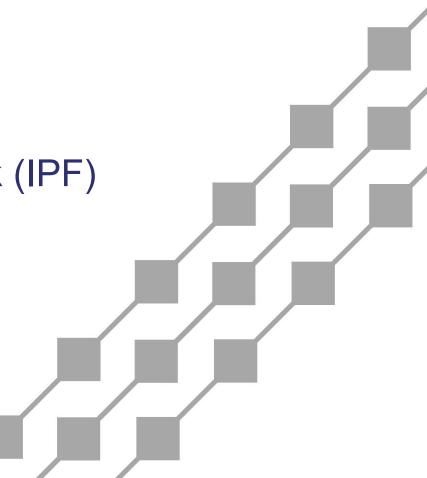
FOR DISCUSSION PURPOSES ONLY



Innovation Pilot Framework (IPF) Portfolio Update

September 18, 2024





September 18, 2024 (1:00 - 2:30 PM HST)

- In-flight pilot updates
- Status of IPF pipeline





In-Flight Pilot Updates

Key Takeaways

<u>Status:</u>

- Data Analytics Clearinghouse: Filed pilot status update letter (non-extension) on 9/5
- Charge Up Commercial: PUC approved requested modification on 9/9

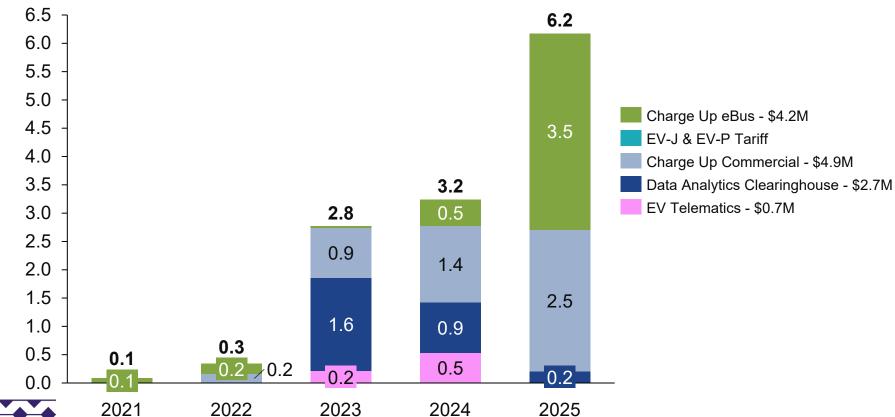
Active pilots:

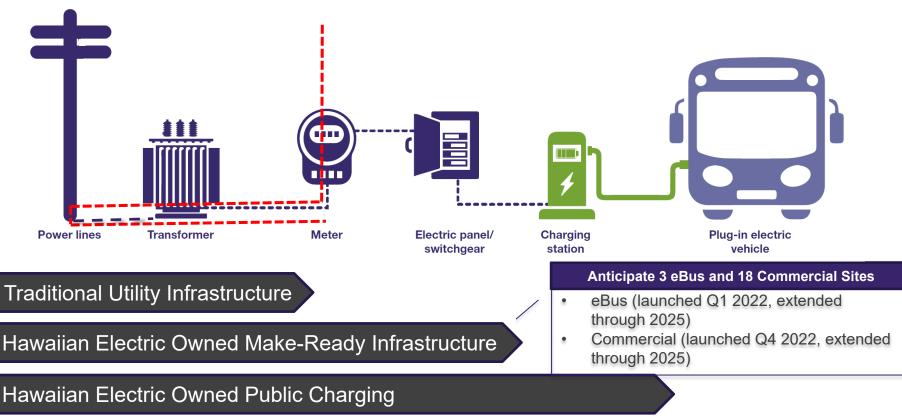
- Charge Up eBus Green: Executed 3 Participation Agreements. 2 designs in progress and 1 completed design pending permit approval.
- Charge Up Commercial Yellow: Executed 15 Participation Agreements and 13 Designs. Tracking for 18 total sites.
- EV-J and EV-P Tariff Green: Continued interest in enrollment with pace limited by the installation of EV charging facilities. Working through hurdles and using a targeted outreach approach with interested customers.
- Data & Analytics Clearinghouse (DACh) Green: Program Increment 06 extended to 9/23/24; Program Increment 07 in planning with proposed end date 12/13/24.
- EV Telematics (Smart Charge Hawaii) Green: Continued focus on enrollment through localized outreach efforts. Large data set refreshed and being uploaded into DACh. Focus interviews of EV drivers scheduled for end of September.



Active Pilots (latest forecast)

\$millions







	Division	EoT
Charge Up eBus	Project Manager	Tandy Tabata

Description & Scope

Hawaiian Electric estimates that the make-ready infrastructure installed in eBus Pilot will support up to 20 eBus charging ports at 5-10 customer sites

Objectives

- Enable and accelerate the electrification of bus fleets in the Hawaiian Electric Companies' service territories by **understanding** customer behaviors and enable customers to transition faster
- Develop ways for the Companies to support make-ready infrastructure by learning how to streamline workflows, understand resource needs for charging, and track the costs of infrastructure to develop sound cost estimates for future deployment
- · Improve renewable energy integration through bus charging on the eBus tariff

Major Deliverables

- Implementation Process/Customer Journey
- Final Program Design Report & Appendices
- Annual Updates/Spring Reports
- Infrastructure for up to 20 charging ports at customer sites

Risks

- Funding and customer procurement timelines not aligned with Pilot
- Complex/lengthy landowner approval requirements & processes
- Complex/lengthy permit process
- Supply chain constraints
- Rising labor and material costs



Charge Up eBus

Division EoT Project Manager Tan

Tandy Tabata

Implementation Timeline	2021	2022	2023	2024	2025	2026
Activity Month	567891011	21 2 3 4 5 6 7 8 9 101 11	21234567891011	+ + + + + + + + + + + + + + + + + + + +	+++++++++++++++++++++++++++++++++++++++	1234567891011
Stage 1: Application & Funding Reservation						
PUC Approval						
Ramp Up						
Customer Application Period						
Site Evaluation & Participation Agreement						
Stage 2: Preconstruction, Design & Construction, Charger Installation						
eBus & Charging Equip Acquisition						
Make-Ready Design, Permit & Construction						
Charger Installation						
Stage 3: Verification & Data Collection						
Bus Arrival						
Data Collection						
Pilot End					<u> </u>	

Original Implementation Schedule
Adjusted Implementation Schedule
Anticipated Schedule

Factors contributing Implementation Schedule adjustments:

- eBus and Charging Equipment RFP delayed by stakeholder concerns.
- Validation of qualified buses and charging equipment impacted by RFP delays.
- Participant modifications to the Participation Agreement and landowner approvals.
- Longer bus build estimates due to supply chain issues. Currently anticipating 18+ months.
- Risk for longer than expected permit timelines.

Charge Up eBus Division Project Manager

Milestone	Target Date	Status
Final Program Design Report	1/7/22	Complete
Pilot launch	2/7/22	Complete
Site Evaluations	5/31/22	Complete
Participation Agreements + Funding Reservation	12/30/23	Complete
eBus/Charging Equip. Procurement (customer)	12/30/23	Complete
Make-Ready Final Design	6/30/24	51%
Make-Ready Construction	6/30/25	
Charging Equipment Installation (customer)	8/31/25	
Data Collection	9/01/25	
Final Report	3/31/26	
Overall % Complete		58%

Updated Fe	orecast <mark>(o</mark> r	i track)				U2408
\$000s	2021	2022	2023	2024	2025	TOTAL
TOTAL	87	183	29	464	3,469	4,232

Observations & Lessons Learned

• Coming out of the pandemic, the number of bus operators ready to procure eBuses in 2022 were fewer than expected.

EoT

Tandy Tabata

- State and County entities requested modifications to the standard participation agreement to align with their requirements, thus extending the time to execute.
- State-owned land adds significant complexity and time to seeking approvals for right of entry and grant of easement.
- Applicants' procurement timelines delayed as a result of external factors.
- Complexity and costs can vary significantly from site to site.
- Bus operators with plans to install more than 2 ports in the near future need to be considered in the make-ready design.
- Uniqueness of each site requires a more hands-on and flexible approach.
- Some facilities may not be eligible for E-Bus rates.
- 10-year data collection commitment can be viewed by some bus operators as a significant resource burden.



Charge Up eBus

Division EoT Project Manager Tandy Tabata

Updates

- PUC approved extending pilot through December 31, 2025
- Modifications to the pilot program:
 - Increase charging port limit from 2 to 4 ports
 - Increase rate options to include EV-J and EV-P
 - Reduce data requirements from 10 to 5 years
 - Leverage internal labor in place of outside services
 where appropriate
- E-Bus-J and E-Bus-P Pilot rates end December 31, 2024.
 Pending approval to allow make-ready applicants to remain on original E-Bus Pilot rates for the 10-year commitment.

Other Metrics (when available)

- Actual pilot costs and revenue
- Charger utilization

Participation KPIs	
Applications Received	5
Site evaluations Completed	3
Applications Withdrawn or Denied	2
Participation Agreements Executed	3
Anticipated Number of eBuses	9
Anticipated Number of Make-ready	10
Charging Ports	

Schedule KPIs (as of 8/31/24)	County of Hawaii Mass Transit	Kahului Transit Hub	Ka Waihona Charter School
Application Received	3/31/22	3/31/22	3/6/24
Days to execute Participation Agreement	854 Executed	613 Executed	145 Executed
Days in permitting review	Design pending customer approval	124	Design pending customer approval
Days in construction			
Days to install and commission charging equipment (customer)			



	Division	EoT
Charge Up Commercial	Project Manager	Kevin Hachey

Description & Scope

Provide make-ready charging infrastructure to eligible fleets, MUDs and commercial sites. Pilot is targeting 18 customer sites (est. 72-80 charge ports), across Hawaiian Electric, Maui Electric, and Hawaii Electric Light. Pilot will reduce upfront costs for commercial customers seeking to install EV charging infrastructure by providing make-ready infrastructure at Hawaiian Electric's expense.

Objectives

- Install infrastructure for Level 2 charger sites
- Develop actual pilot costs and lessons learned to inform future filings
- Increase enrollment in commercial EV rates
- Collect data to inform future filings

Major Deliverables

- Final Program Design Report
- Implementation Plan
- Annual Report
- Make Ready Infrastructure for Level 2 chargers at up to 18 sites

Risks:

- Complex/lengthy permitting processes (each island is unique) could impact installation timeline
- Complex/lengthy landowner approval requirements & processes
- Long material lead times



Division	EoT
Project Manager	Kevin Hachey

Implementation Timeline

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PUC Approval				Τ																																																				
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Charger Installation																																																								
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IPF Annual Report																																																								

Factors contributing to the need for Implementation Schedule adjustments:

- Long permit timelines (1 permit approved 10 months)
- Reopened application portal for 12/23 (gained additional 4-7 sites)
- Long lead time of materials
- Executing Particpation Agreements was longer than expected

Milestone	Target Date	Status
Final Program Design Report	9/24/22	Complete
Pilot launch	10/25/22	Complete
PUC Response	11/25/22	Complete
Contract Management and Design Consultant RFPs Awarded	12/5/22	Complete
Site Evaluations	10/1/24	97%
Participation Agreements Executed	10/1/24	83%
Final Design	12/1/24	73%
Make-Ready Construction Complete	12/1/25	
Charger Installation Complete	12/1/25	6%
Data Collection	12/1/25	
Final Report	3/31/26	
Overall		60%

Updated Forecast (on track)

\$000s	2022	2023	2024	2025	TOTAL
TOTAL	159	878	1,353	2,497	4,888

Observations & Lessons Learned

- eBus pilot informed Commercial Make Ready
 implementation
 - Cost cap
 - Reduce data requirement
- Anticipate 18 sites with 4-6 ports each
- Separately metered service can add complexity
- Duration from Pilot acceptance to executed agreement was longer than anticipated
- License Agreement more appropriate than Grant of Easement
- Customer withdrawals due to
 - 10-year commitment period and uncertainty in customer plans for the site
 - Incremental costs above the cap
- Permit approval is longer than expected
 - 1 permit approved thus far (10 months)



Updates

- PUC approved waiving separately metered service and EV rate enrollment requirements for sites with no alternative, install sub-meter in lieu of dedicated meter (6-8 sites)
- Considering filing for an extension
 - $\circ \quad \text{No cost extension} \\$
 - o Construction and materials and internal labor pushed out

Next steps:

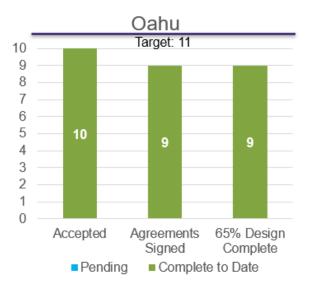
- Execute participation agreements with remaining applicants
- Finalize site designs
- Schedule construction upon permit approval

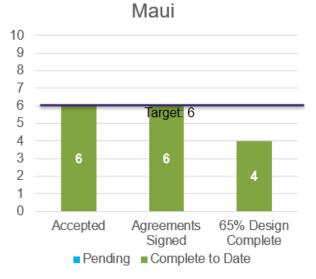
Applications	#
Applications Received	80
Applications Complete	69
Oahu	39
Hawaii Island	10
Maui	20
Site Evaluations/Visits Completed	67
Applications Accepted	26
Applications Denied	35
Applications Withdrawn	16
Applications Pending	2
Participation Agreements Executed	15



Division	EoT
Project Manager	Kevin Hachey

2024 Target: 18 agreements





Hawaii Island





EV/ Land EV/ D Tariff Dilat	Division	EoT
EV-J and EV-P Tarim Pliot	Project Manager	Ethan Landy

Description & Scope:

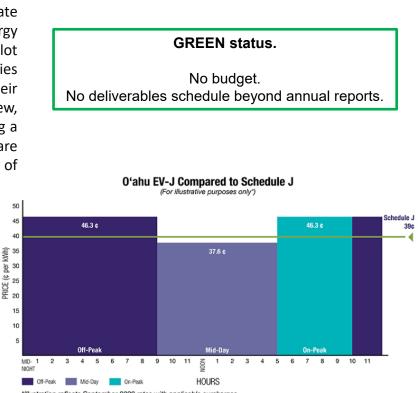
The five-year pilot program (2022-2027) features a time-of-use (TOU) rate structure that incentivizes mid-day charging, when there is abundant solar energy flowing into the grid. Schedule EV-J and Schedule EV-P are approved on a pilot basis, available to a max. 1,000 and 500 customers, respectively. Facilities including businesses, workplaces, and multi-unit dwellings may maintain their current commercial rate (such as Schedule J or Schedule P) or choose a new, separately metered EV rate (Schedule EV-J or EV-P) to benefit from TOU pricing a reduced demand charges. The biggest cost savings under EV-J and EV-P are expected to result from the reduced demand charges, which vary with intensity of use and can often be the largest part of a commercial customer's bill.

Objectives:

- Measure demand and impact of this type of rate structure on a pilot basis
- Rates are designed to encourage EV charger installation by commercial customers while nudging behavior to charging during mid-day
- Use collected data to inform future filings and/or full-scale deployment

Major Deliverables:

Annual reports

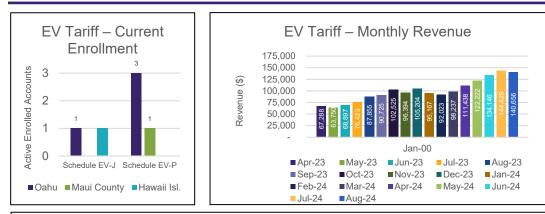


*Illustration reflects September 2022 rates with applicable surcharges.

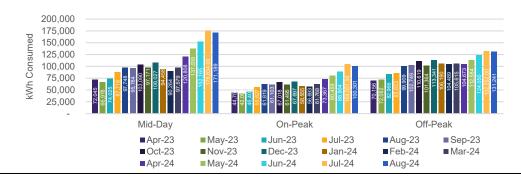


EV-J and EV-P Tariff Pilot

Division	EoT
Project Manager	Ethan Landy



EV Tariff - Monthly kWh Usage by TOU Period



Key Risks & Takeaways:

- Sustained interest from eligible customers.
- Enrollment rate is limited by rate of EV charging infrastructure development. No direct financial impact, but dataset to inform future decisions may not be as robust as desired.
- We are continuing to evaluate ways to increase enrollment.
- Despite customer interest, the infrastructure cost for a separatelymetered service remains a barrier to enrollment for some.
- There is an opportunity to increase enrollment by using revenuegrade submetering to disaggregate EV charging loads from other loads.

Status updates:

- D&O 38157 issued on 12/30/21, approving pilot
- Tariff sheets were filed 2/1/22
- PUC approved the final tariffs on 3/1/22 to go into effect on 3/18/22
- Filed proposed rates for Molokai & Lanai on 6/30/22 effective 8/1/22
- Current enrollment:
 - Oahu:
 - EV-J: 1 account
 - EV-P: 3 accounts
 - Maui County:
 - EV-P: 1 account
 - Hawaii Island:
 - EV-J: 1 account
- Continuing to explore ways to facilitate enrollment process

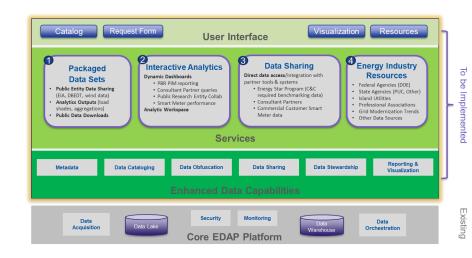


Description & Scope:

- A **cloud-based clearinghouse** of published Hawaiian Electric data and analytical insights
- Built upon existing Hawaiian Electric investments in a modern, secure Enterprise Data Analytic Platform (EDAP)
- Usable in a self-service and collaborative manner by external stakeholders focusing initially on Pilot Participants (public agencies) through four key services:
 - 1. Packaged Data Sets
 - 2. Interactive Analytics
 - 3. Data Sharing
 - 4. Energy Industry Resources
- Support benchmarking, compliance, energy utilization decisionmaking, and other data analysis & reporting needs

Objectives:

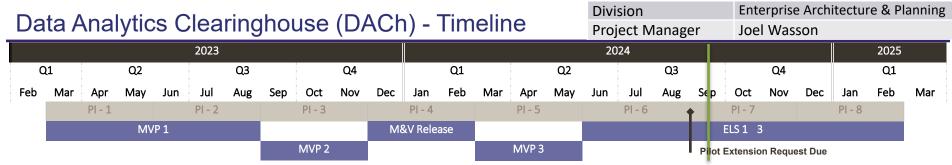
- Meet regulatory commitments & share data collaboratively
- Measure and demonstrate Clearinghouse solution model & value
- Increase data analytics maturity and useability of data as a strategic asset



Major Deliverables:

- Deliver on key use cases through execution of three iterative Minimum Viable Product releases
- Enable a secure and effective data architecture to support key Clearinghouse services
- Establish a business operating model for the Clearinghouse





Status Update (Sep-24): Green

Program Increment 06 extended to 09/23/24

- Program Increment 07 in planning with proposed end date 12/13
- Filed "Hawaiian Electric Companies' Data Analytics Clearinghouse Pilot Status Update" 09/05
- Released to portal Site Types interactive reports providing interactive report of energy consumption patterns and the impact of rooftop solar installations across different site types (e.g., Office, Apartment, Shopping Centers, Hotels, Hospitals, Single-Family Home etc.)
- AMI data refreshed through Q2.2024
- Working with Hawaii Energy to enable guest accounts and delta sharing options dependent on their available technology

Next steps:

- Finalize infrastructure work and portal alternatives during PI 07
- Continue review session with participants & update data sets as
 requested and based on internal priorities
- Draft Annual Pilot Update indicating direction for clearinghouse functions in 2025

Major Deliverables	%	Start	Target
Project Initialization	100%	2/6/23	2/27/23
PI-1	100%	2/27/23	5/30/23
PI-2 & MVP R1	100%	5/31/23	8/29/23
PI-3 & MVP R2	100%	8/30/23	12/3/23
PI-4 M&V Release	100%	12/4/23	3/1/24
PI-5 & MVP R3	100%	3/4/24	5/31/24
PI-6 ELS - 1	85%	6/3/24	8/30/24
PI-7 ELS - 2	0%	9/23/24	12/13/24
PI-8 ELS - 3 (TBD)	0%	TBD	TBD

Budget Forecast (on track) – Total budget \$2,758

\$000s	2023	2024	2025	Total
Updated Forecast	1,645	877	209	2,731

Sample Analysis on AMI vs non-AMI data

2021 2022 2023 2024 2021 2022 2023 2024 800M 800M 500K 750M 750M Meter Count Gap in AMI 450K 700M 700N coverage (kWh) * 650M 6501 400K Energy (kWh) 600M 600M Energy gap 350K 550M 550M in AMI 0 500M 500M coverage σ ţ 300K Ō Ň 450M 450M Ċ) Σ Net đ 400M 400M פ of 250K ale ť ed 350M 350M Coul Ű 200K Meter 300M 300M Š ۵ ۲ 250M 250M AMI Captured 150K Е Ξ AMI Provided 200M AMI Captured 200M ٩ Billed AMI Provided 100K 150M 150M 100M 100M 50K 50M 50M 0M 0M OK -Mer: 2022 Apr: 7022 Jun 2022 Jun 2022 Jun 2022 Apr: 2022 Apr: 2022 Apr: 2023 Jun 2023 Apr: 2023 Jun 2023 Apr: 2023 Jun 2023 Apr: 2023 Ap May 2021 Jur 2021 Jur 2022 See 2021 See 2021 Jan 2022 Jan 2022 May 2022 Jur 2022 See 2022 Jur 2022 See 2022 See 2022 See 2022 See 2022 See 2023 May 2022 See 2022 See 2023 May 2023 May 2023 See 2023 See 2023 May 2023 See 2023 May 2023 May 2023 See 2023 See 2023 May 2023 See 0 S In In de

Innovation Pilot - AMI Dataset Information - Energy Value Comparison Anonymized vs. AMI Metered vs. Total Billed Datasets

Innovation Pilot - AMI Dataset Information - Counts - Comparison Anonymized vs. AMI Metered vs. Total Billed Datasets



Residential EV Telematics Pilot

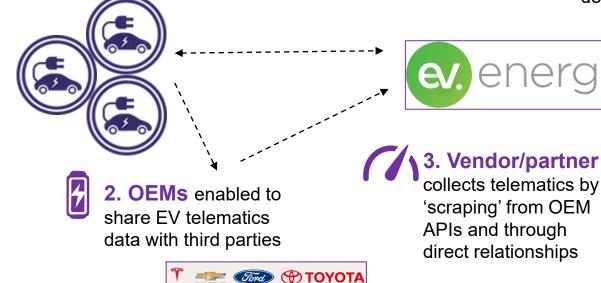
Division EoT Project Manager Timur Tufail

1. Drivers are already opted into data share arrangement via original equipment manufacturer's ("OEM") terms and conditions



4. Vendor/partner provides customer app where drivers can view charging and Pilot

details







5. Hawaiian Electric accesses dashboards and telematics data hosted on vendor's cloud-based portal



Desidential DV/ Televestice Dilet	Division	EoT
Residential EV Telematics Pilot	Project Manager	Timur Tufail

Description & Scope

The EV Telematics pilot (i.e., "Smart Charge Hawaii") uses emerging technology (i.e., real-time onboard EV telematics) to collect data on EV charging metrics and provide information on EV driving habits. The Pilot includes a customer-facing interface (i.e., a free app available for download on Google and Apple stores) as well as a utility-focused application (i.e., web-based dashboards displaying real-time customer charging data) developed by a third-party technology vendor (ev.energy). Participants receive a financial incentive for signing up and participating in the Pilot.

Objectives

The purpose of the pilot is to enroll up to 2,000 EV driving participants across our service area, collect telematics data, gain visibility into EV charging behavior data, and then share the data with internal and external stakeholders.

Major Deliverables

- Participant charging behavior dashboards and raw data (cloud-based portal)
- · Feedback from stakeholders on usefulness of data
- Feedback from participants in the form of surveys/focus group interviews
- Quarterly PUC and stakeholder pilot updates (e.g., participant tracking, heat maps, EV charging trends etc.)
- Annual pilot update report

Risks

- · OEMs could limit access to telematics data for ev.energy
- ev.energy could be acquired or go out of business
- Lack of participant sign-ups



Updated Forecast (on track)

\$000s	2023	2024	TOTAL
TOTAL	\$177	\$533	\$710

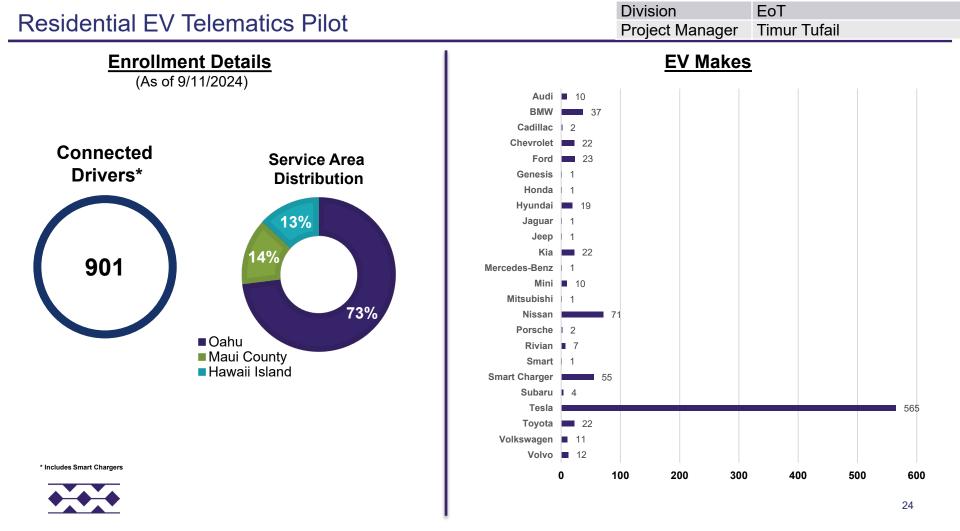
Residential EV	Telematics Pilot
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DivisionEoTProject ManagerTimur Tufail

Implementation Timeline

Milestone	Timing*	Status		
Public facing webpage design signed off by Hawaiian Electric	5/23/2023	Complete		
Public facing webpage live	5/24/2023	Complete		
Smart Charge Hawaii customer support live	5/24/2023	Complete		
FAQs and customer support responses signed off by Hawaiian Electric	5/24/2023	Complete		
Press release published	5/24/2023	Complete		
Monitor participant sign-ups	June - November 2024	Ongoing		
Outreach emails sent to selected customers for enrolment	June/July 2023	Complete		
Web-based data dashboard built to collect and report pilot enrollment and charging data; walk-through with EoT team	July 2023	Complete		
Send out \$75 enrolment incentives (or 5,000 HawaiianMiles)	October/November 2023	Complete		
Focus group with up to 10 participants / Survey all participants	April - September 2024	In progress		
Pilot close – data collection ends	December 2024	Pending		
Send out the \$75 completion incentives (or 5,000 HawaiianMiles)	December 2024	Pending		
Post-pilot focus group with up to 10 participants / Survey all participants	December 2024 or January 2025	Pending		
Wrap up, analysis and future planning	December 2024	Pending		





Pilot Updates

- KHON2/Living808 Live TV Segment with Kelly Simek led to boost in enrollment
- One-on-one focus interviews scheduled with Smart Charge Hawaii participants end of September
 - Intended to collect qualitative feedback on pilot design and experience
- Mid-year refresh of telematics data being uploaded into Data Analytics Clearinghouse
- Smart Charge Hawaii Promotional Activities:
 - Building Industry Association of Hawaii Home Building & Remodeling Show (Aug 9 11)
 - Utility Planning for EVs on the Grid EUCI Conference (Sept 17 18)
 - National Drive Electric Week Oahu, Hawaii Island, and Maui events (Oct 5)
- ev.energy platform improvements
 - Customer facing app enhancements (e.g., improved charge session graphs, location onboarding improvements, reduced steps to connect to app)
 - New integrations with OEMs and vehicles will benefit drivers on waitlist (to be formally announced Sept 23)
- Pursual of federal funding to continue Smart Charge Hawaii post-pilot
 - ev.energy leading proposal to expand on Smart Charge Hawaii and test out managed charging solutions
 - Currently at early application stage awaiting feedback from DOE



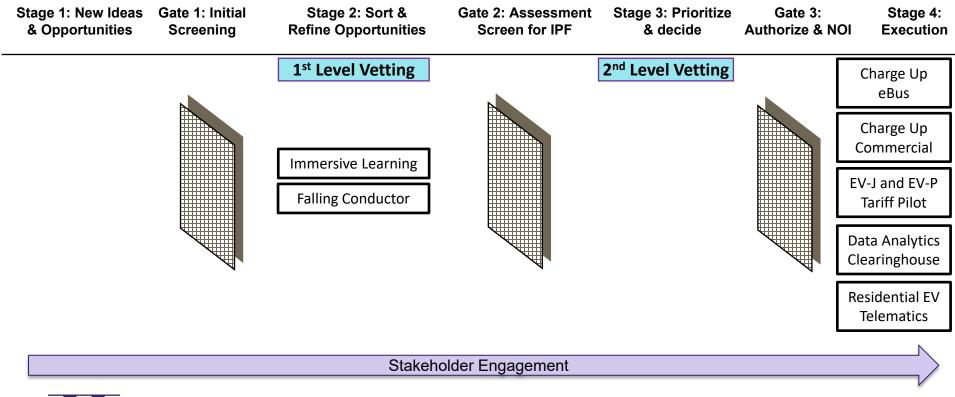






Pilot Pipeline

Innovation Pilot Framework (IPF) pipeline status board





What's next?

- Next quarterly IPF stakeholder meeting: Dec. 4 (1:00-2:30pm)
- Save the dates in 2025:
 - Mar. 19 (1:00-2:30pm)
 - June 18 (1:00-2:30pm)
 - Sept. 17 (1:00-2:30pm)
 - Dec. 10 (1:00-2:30pm)



Innovation Pilot Framework Website

Website: <u>hawaiianelectric.com/IPF</u>

- General information
- Track progress of approved pilots
- Submit pilot ideas via the online form

Innov

Dur Process Submit Ideas & Prop nnovation Pilot Trequently Asked Q Contact Us Submit P Proposal We are Looking for Unovative pilot p

							s filed with the Commission on July 2		
	Approved and Upcoming Pilot Pro To maximize flexibility and foster innovation, we intend to utilize include, but ere not limited to, discussions and inquiries initiated to collaborations, and formal receives for proposals.			te a variety of mechanisms to se	include pilot proposels filed as Notice of Intertic (NOIs), Not all pilot concepts will be cost effective or show positive business cases, as assessing cost effectiveness of a scaled-up solution may be a pilot project's primary objective. The implementation Phase will also include the execution of approved pilot projects, and the review of those approved projects for the purpose of shared learning and possible expansion. This status board tracks the progress of new and upcoming innovation pilot projects.				
ed p	oilots		VIEW PILOT	PROJECTS			Pilot Projects		
on	line form	As part of our ongoing commi	s Related to Pilot itment to transparency and sharin uld like to be added to the mailing	g lessons learned about pilot p	Pilot Title Charge Up eBus Make-Ready	Status Active	Start Date - Target End Date 5/7/21 - 3/31/25	Actual/Total (thousands) \$87k/\$4,232	NOI/Order/Slides
ation		innovation@hawaiianelectric		Submit Your l		osals		s0k/s0	D&O No. 38157 (PDF)
		9/6/23 at 1-2:30 p.m. HST	Pilot portfolio status update (S	end of the form, you may indicate that you information internally within the company t address, and other information that you pro	are interested in participating in our to the appropriate subject matter ex ovide in your submission to our innor	Innovation Pilot Framework. Our team perts for an initial assessment. All pers ration Website will be kept confidentia	ional data, including your name, address, email il and used only for the purpose of processing and	\$0k/\$4,984	D&O No. 38194 (PDF)
	Innovation Pilot Frame	6/7/23 at 1-2:30 p.m. HST 3/8/23 at 1-2:30 p.m. HST	Pilot portfolio status update (. Pilot portfolio status update (I	next steps, including but not limited to exe	cution of non-disclosure agreements	, scope discussions, negotiations, etc.), we will contact you to discuss how to proceed with in. For more information on these next steps, please	\$0k/\$2,758	NOI (PDF) Slides (PDF)
	On December 23, 2020, the Hawaii Public Utilities Commission ("HPU other things, included a Pilot Process to "foster innovation by establi that test new technologies, programs, business models, and other ar	12/7/22 at 1-2:30 p.m. HST 8/31/22	Pilot portfolio status update (I Public stakeholder meeting to	Contact Information: *				TBD	Slides (PDF)
IS	This page provides links to the relevant orders establishing the Innov Collaboration, as well as links and information related to approved an	6/1/22	2022) (PDF) Public stakeholder meeting to 2022) (PDF)	· Trak Netter		al Nerre			
	Goals and Guiding Principles	10/19/21	Stakeholder engagement mee	* Business Phone	Mak	le thane			
ct	This Framework will be guided, in part, by the Commission's overall P of (1) a customer-centric approach, (2) administrative efficiency, and	9/28/21 9/7/21	Stakeholder engagement mee	for nor-US o Country (optional)	Alasta or legal residents of the United Sta	tes, please provide your country of citizensh	is or inconsonation (for legal entities):		
the and Framework is designed to achieve the following guiding principles: In s for Learning, Customer-focused, Speed and Ownership. Learn more aborr IPF. Service document (Exhibit 1).		8/24/21	Stakeholder engagement mee		ng is being requested to assist Mexatien Bi an Electric will need to consider in its evalu-	estris in determining whether there may be a ation of your Submission.	opers rules and regulations		
posals.	Areas of Collaboration (AOC) Headlare Extric. Is collaboration with the Consum PBB Docket, burffect to Existing Press of Collaboration (AOC) benefit (and the PF), we will give strong benefit (and the PF), we will give strong club benefit (and the PF), we will be explore the PF), we will be explore the PF). Club benefit (and the PF), we will be explore the PF). Club benefit (and the PF), we will be explore the PF), we		Company Information Company large Barrent Advance Company large Company large Company large Company largester Company		"See				
	1. Decarbonization		•	Technology Innovation	ı Idea/Product Sub	mission:			29
	2 Customer Resources and Services		•	A Select the priority area	and medify which initia	tive applies to your innov	ative technology or folution that	1	

meets our technology need

Pilot Projects Listings





THANK YOU