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PUBLIC UTILITIES
COMMISSION

June 27, 2013

Dean K. Matsuura
Manager
Regulatory Affairs

The Honorable Chair and Members
of the Hawaii Public Utilities Commission
Kekuanaoa Building, 1st Floor
465 South King Street
Honolulu, Hawaii 96813

Dear Commissioners:

Subject: Docket No. 2011-0206
Reliability Standards Working Group
Monthly Report

Pursuant to Ordering Paragraph 3 of the Commission's Order No. 30371, filed on May 4, 2012, in the above subject proceeding, enclosed as Exhibit A is the Hawaiian Electric Companies'¹ monthly report for May 2013 on (1) system frequency control performance during month; (2) significant system events during month; and (3) curtailment of non-dispatchable renewable resources.

In addition, an electronic copy of each report is also included with this filing. These files are voluminous, and therefore, the Company is providing a compact disc ("CD") containing the electronic files to both the Commission and the Consumer Advocate. Copies of the CD will be available to any Party to this proceeding. Interested Parties should email Marisa Chun at marisa.chun@heco.com to request a copy.

If you have any questions on this matter, please contact Marisa Chun at (808) 543-4723.

Very truly yours,

Enclosure

cc: Service List

¹ Hawaiian Electric Company, Inc., Hawaii Electric Light Company, Inc., and Maui Electric Company, Limited are collectively referred to as the "Hawaiian Electric Companies" or "Companies".

SERVICE LIST
(Docket No. 2011-0206)

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SERVICE LIST
(Docket No. 2011-0206)

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The Commission's Order No. 30371 (Docket No 2011-0206 – Relating To Various Matters in RSWG Process), filed May 4, 2012, ordered the following information for each island grid:

- (1) System frequency control performance during month:
 - a) Frequency duration plot based on the highest resolution SCADA data available for the month detailing how many seconds each power system operated at frequencies above 60 hertz and at frequencies below 60 Hz.
 - b) Tabulation of the number, magnitude and duration of frequency excursions (high and low) outside normal frequency control range (59.95 to 60.05 Hz).

The following provides information with respect to items 1a) through 1b) – (all statements are current as of the month ending May 31, 2013):

1a) Frequency duration plot based on the highest resolution SCADA data available for the month detailing how many seconds each power system operated at frequencies above 60 hertz and at frequencies below 60 Hz:

The frequency duration plots for Hawaiian Electric, MECO (Maui Division) and HELCO based on two-second data are provided in Attachment 1, and the enclosed Excel files. Refer to the electronic files for the individual data points because the information is voluminous and does not translate well to a hard copy.

1b) Tabulation of the number, magnitude and duration of frequency excursions (high and low) outside normal frequency control range (59.95 to 60.05 Hz):

Tabulation of the number, magnitude and duration of frequency excursions outside of the frequency range of 59.95 Hz to 60.05 Hz for Hawaiian Electric, MECO (Maui Division) and HELCO are provided in Attachment 2, and the enclosed Excel files. Refer to the electronic files for the individual data points because the information is voluminous and does not translate well to a hard copy.

- (2) Significant system events during month:
 - a) Tabulation of contingency reserve activations including date and time, MW magnitude, duration, and triggering event.
 - b) Tabulation of under frequency load shed activations including date and time, triggering frequency, MW magnitude, duration, and triggering event.
 - c) Tabulation of demand response activations for system events, including date and time, MW magnitude, duration, and triggering event, (excluding demand response utilization for unit commitment deferral or system operations economics.)

The following provides information with respect to items 2a) through 2c) – (all statements are current as of the month ending May 31, 2013):

2a) Tabulation of contingency reserve activations including date and time, MW magnitude, duration, and triggering event:

Hawaiian Electric's contingency reserve actions are provided in Attachment 3. MECO and HELCO do not operate with contingency reserve requirements.

2b) Tabulation of under frequency load shed activations including date and time, triggering frequency, MW magnitude, duration, and triggering event:

The tabulation of under frequency load shed events is provided in Attachment 4. Hawaiian Electric did not have any under frequency load shed events for the month of May.

2c) Tabulation of demand response activations for system events, including date and time, MW magnitude, duration, and triggering event, (excluding demand response utilization for unit commitment deferral or system operations economics.)

Hawaiian Electric's demand response activations for system events are provided in Attachment 5. MECO and HELCO currently do not have demand response programs.

- (3) Curtailment of non-dispatchable renewable resources:
- (a) Tabulation of each curtailment event for each resource including the starting date and time, duration, megawatt hours curtailed, peak MW curtailed, and reason for curtailment.
 - (b) Total MWh of non-dispatchable renewable resources curtailed for the month.

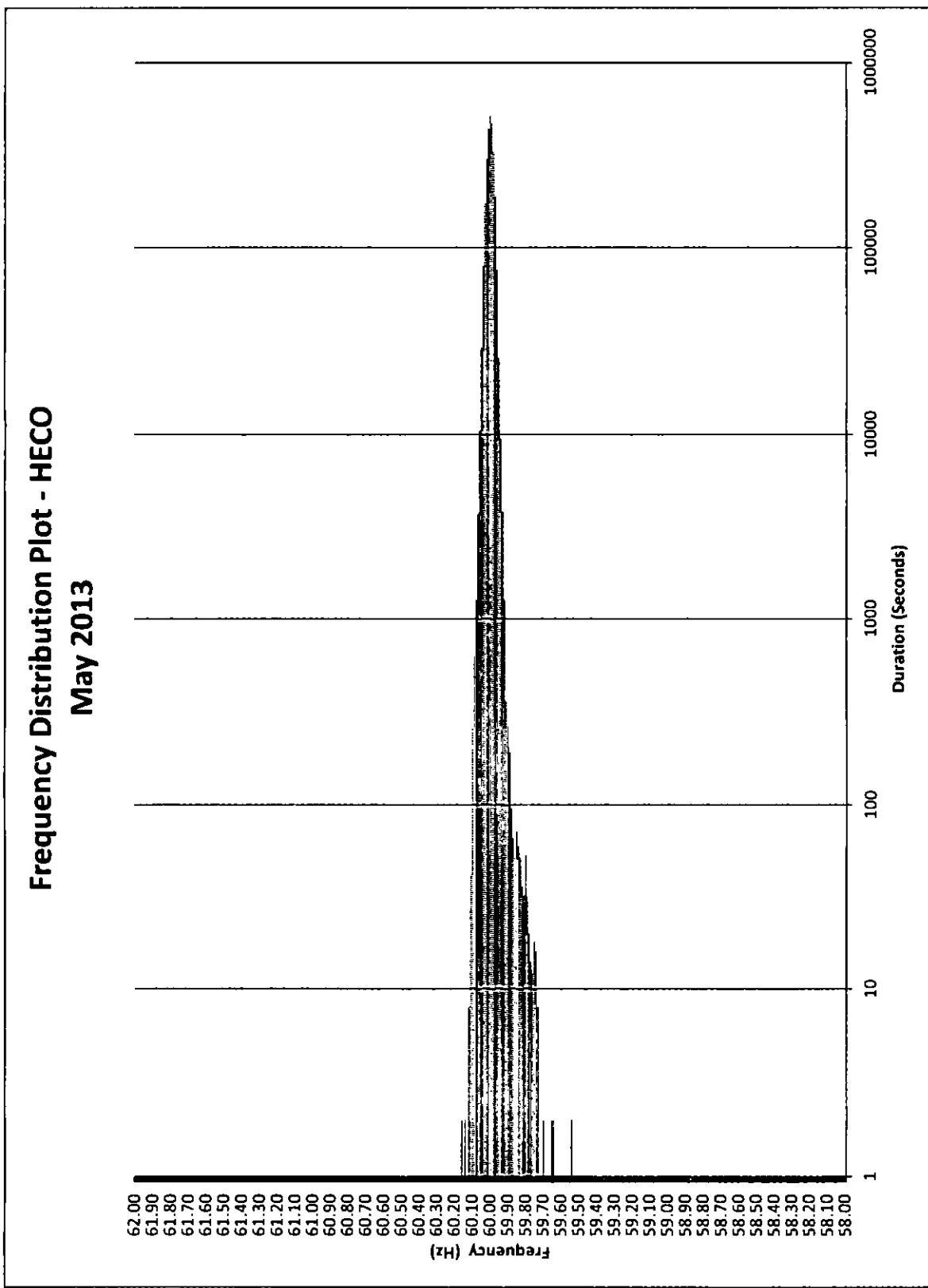
The following provides information with respect to items 3a) through 3b) – (all statements are current as of the month ending May 31, 2013):

3a) Tabulation of each curtailment event for each resource including the starting date and time, duration, megawatt hours curtailed, peak MW curtailed, and reason for curtailment:

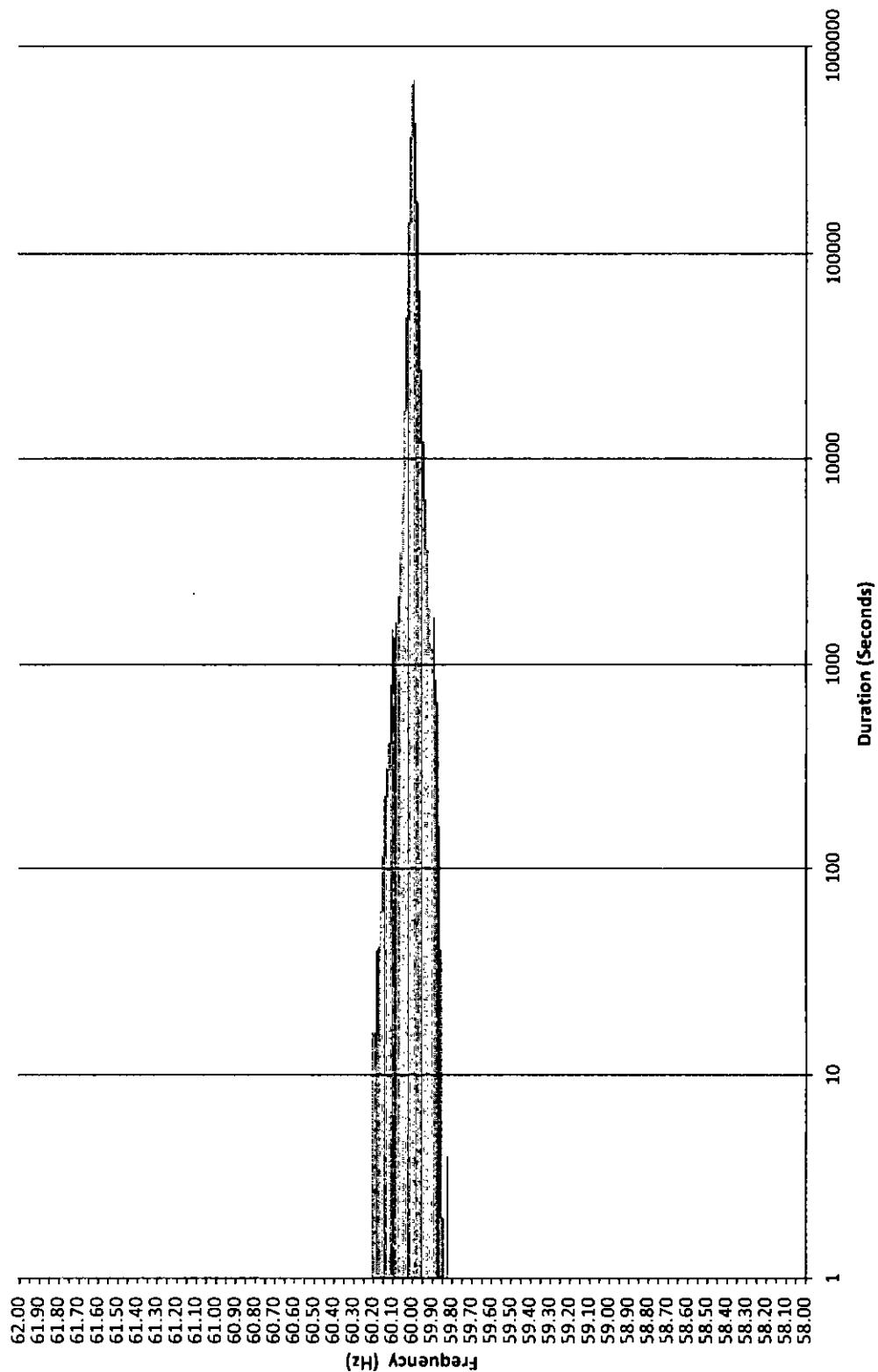
The tabulation of each curtailment event for each resource is provided in Attachment 6.

3b) Total MWh of non-dispatchable renewable resources curtailed for the month:

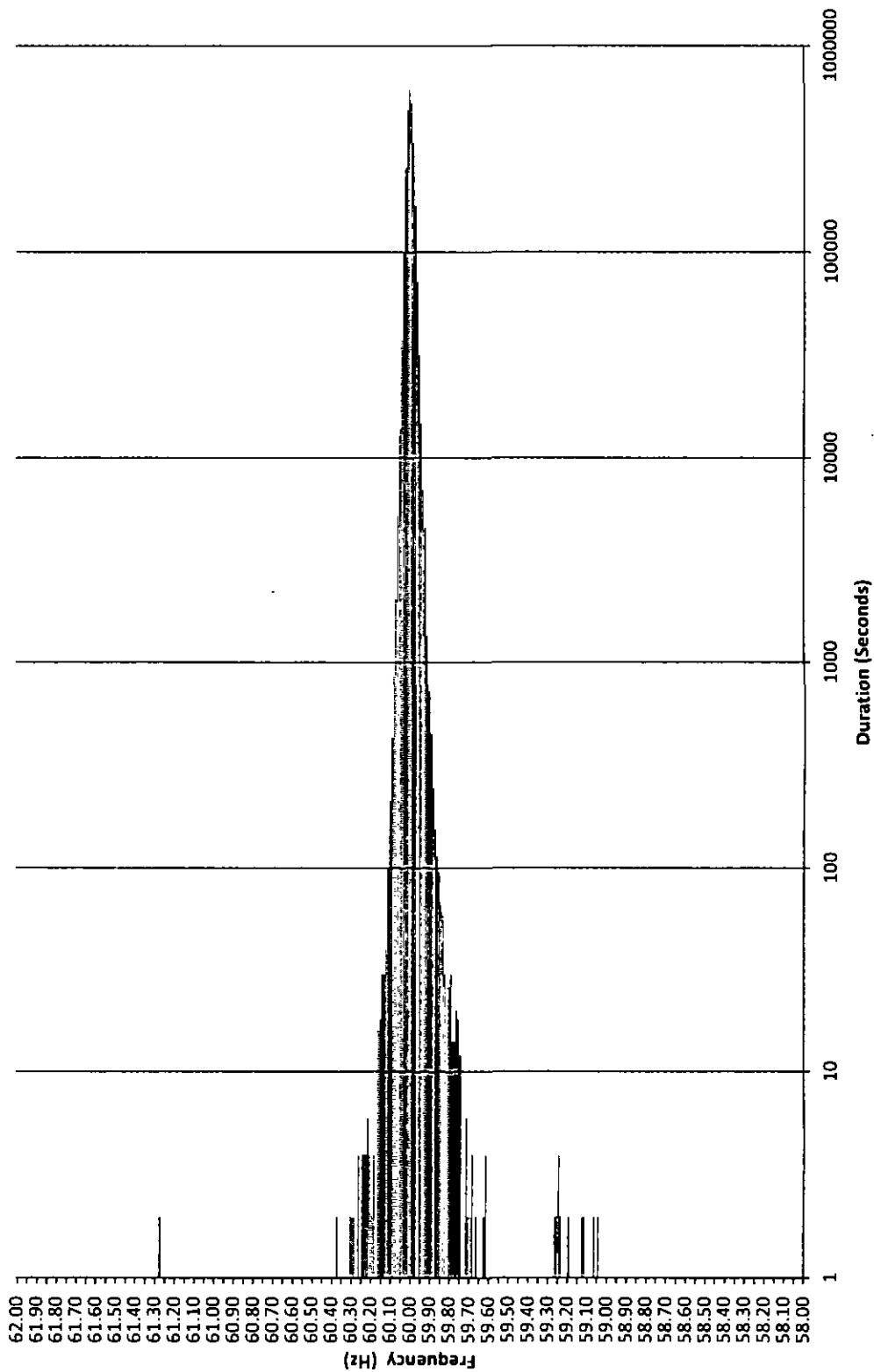
Curtailed MWH from non-dispatchable resources are difficult to determine due to the variability of the resource during curtailment periods. In some cases, the curtailed MWH estimates were provided by the IPPs under curtailment. HELCO is not providing an estimate of curtailed MWH, as this information is not provided to HELCO from the IPP. The Hawaiian Electric Companies do not make any representations as to the accuracy of the curtailed MWH. The estimated MWH of non-dispatchable resources curtailed for the month are provided in Attachment 6, corresponding to each curtailment event.



MECO Frequency Distribution Plot - Maui
May 2013



Frequency Distribution Plot - HELCO
May 2013



HECO Frequency Excursion Statistics		
May 2013		
Data Rounded to the nearest	<59.95 Hz	>60.05 Hz
Number of Excursions	1205	1268
Maximum Duration (sec)	540	438
Maximum Deviation (Hz)	59.544	60.159
Total Duration of Excursions (sec)	25598	26826

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ATTACHMENT 2
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MECO Frequency Excursion Statistics		
May 2013		
	<59.95 Hz	>60.05 Hz
Number of Excursions	6155	697
Maximum Duration (sec)	598	592
Maximum Deviation (Hz)	59.81641	60.19629
Total Duration of Excursions (sec)	55674	12162

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ATTACHMENT 2
PAGE 3 OF 3

HELCO Frequency Excursion Statistics		
May 2013		
	<59.95 Hz	>60.05 Hz
Number of Excursions	5895	2772
Maximum Duration (sec)	354	90
Maximum Deviation (Hz)	59.03613	61.27344
Total Duration of Excursions (sec)	42632	14214

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ATTACHMENT 3
PAGE 1 OF 1

HAWAIIAN ELECTRIC COMPANY, INC.
CONTINGENCY RESERVE ACTIVATION EVENTS
MAY 2013

Event #	Date & Time	Frequency (Hz)			Spinning Reserve Shortfall (MW)	Duration (HH:MM)	Description
		Prior to Event	Nadir	Trigger			
1	05/25/13 19:44	59.985	59.545	N/A	53.00	0:15	K6 tripped while generating ~50 MW. W10 called online for spinning reserves.
2	05/28/13 13:43	59.980	59.976	N/A	2.00	0:19	K2 blocked at 65 MW. W10 called online for spinning reserves.

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ATTACHMENT 4
PAGE 1 OF 2

**MAUI ELECTRIC COMPANY, LIMITED
UNDERFREQUENCY LOADSHEDDING EVENTS
MAY 2013**

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ATTACHMENT 4
PAGE 2 OF 2

HAWAII ELECTRIC LIGHT COMPANY, INC.
UNDERFREQUENCY LOAD SHEDDING EVENTS
MAY 2013

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ATTACHMENT 5
PAGE 1 OF 1

HAWAIIAN ELECTRIC COMPANY, INC.
DEMAND RESPONSE EVENTS
MAY 2013

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 ATTACHMENT 6
 PAGE 1 OF 11

HECO Curtailment Report May 2013

Start Date/Time	Curtailment Set Point	MW output prior to start of curtailment	End Date/Time	MW output after curtailment released	Estimated MWh of curtailed energy during event (1)	IPP	Reason for Curtailment
05/08/13 05:53	0.0	0.00	05/08/13 17:23	0	*	KLS2	Kahe-Standard Oil 2 line clearance required for 138 kV structure replacement.
05/08/13 06:24	0.0	0.00	05/08/13 07:23	0	*	Makai	Pole and equipment replacement on Koolau-Kahuku 46kV line.
05/08/13 15:04	0.0	0.00	05/08/13 15:48	0	*	Makai	Pole and equipment replacement on Koolau-Kahuku 46kV line
05/09/13 05:55	0.0	0.00	05/09/13 17:00	0	*	KLS2	Kahe-Standard Oil 2 line clearance required for 138 kV structure replacement.
05/10/13 06:36	0.0	0.00	05/10/13 16:25	0	*	KLS2	Interrupter replacement at Makakilo Substation
05/11/13 05:41	0.0	0.00	05/11/13 17:41	0	*	KLS2	Kahe-Standard Oil 2 line clearance required for 138 kV structure replacement.
05/21/13 06:43	0.0	1.00	05/21/13 19:53	0	*	Makai	Interrupter and lightning arrestor replacement at Waialua Substation.
05/21/13 06:43	0.0	0.00	05/21/13 07:49	0	*	Mauka	Interrupter and lightning arrestor replacement at Waialua Substation.
05/21/13 18:58	0.0	0.00	05/21/13 19:54	0	*	Mauka	Interrupter and lightning arrestor replacement at Waialua Substation.
05/22/13 06:38	0.0	0.00	05/22/13 15:33	0	*	Makai	Interrupter and lightning arrestor replacement at Waialua Substation
05/22/13 06:38	0.0	1.00	05/22/13 08:06	0	*	Mauka	Interrupter and lightning arrestor replacement at Waialua Substation
05/22/13 14:33	0.0	0.00	05/22/13 15:33	0	*	Mauka	Interrupter and lightning arrestor replacement at Waialua Substation
05/23/13 07:19	0.0	0.00	05/23/13 18:10	0	*	Makai	Interrupter and lightning arrestor replacement at Waialua Substation
05/23/13 07:20	0.0	0.00	05/23/13 08:30	0	*	Mauka	Interrupter and lightning arrestor replacement at Waialua Substation
05/23/13 16:55	0.0	11.00	05/23/13 18:10	0	*	Mauka	Interrupter and lightning arrestor replacement at Waialua Substation
05/24/13 06:31	0.0	1.00	05/24/13 17:15	0	*	Makai	Switch repair at Waialua Substation
05/24/13 06:32	0.0	0.00	05/24/13 07:35	0	*	Mauka	Switch repair at Waialua Substation
05/24/13 15:57	0.0	10.00	05/24/13 17:15	0	*	Mauka	Switch repair at Waialua Substation

KLS2 = Kaelaeloa Solar 2 PV Farm

KWF = Kahuku Wind Farm

Makai = Kawailoa Makai Wind Farm

Mauka = Kawailoa Mauka Wind Farm

(1) The estimated MWh of energy curtailed during the event is supplied by Kahuku Wind Farm and/or Kaelaeloa Wind Farm, and HECO does not make any representations as to its accuracy.

* Data has not been provided by IPP

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 ATTACHMENT 6
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MECO - Maui Curtailment Report May 2013

Start Date and Time	Duration	IPP Curtail	Estimated Curtailed MWh	Peak MW Curtail	Reason for Curtailment
5/26/2013 8:00	2:47	KWP II	32 618	20 178	AGC MAVG - entered - Excess Energy, AGC MAVG - calculated, Good Engineering and Operating Practices
5/26/2013 10:50	0:02	KWP II	0 018	17,519	AGC MAVG - calculated
5/26/2013 12:42	0:01	KWP II	0 024	15,977	AGC MAVG - calculated
5/26/2013 12:50	0:08	KWP II	0 231	19 118	AGC MAVG - calculated
					AGC MAVG - calculated, AGC MAVG - entered - Maintaining Regulating Reserves, AGC MAVG - entered - Excess Energy, AGC MAVG - calculated, AGC MAVG - entered - Maintaining Regulating Reserves, and AGC MAVG - calculated
5/26/2013 12:57	20:54	KWP II	308 777	29 708	AGC MAVG - entered - Maintaining Regulating Reserves
5/26/2013 23:38	0:01	AWE	0,002	14,900	AGC MAVG - entered - Maintaining Regulating Reserves
5/26/2013 23:39	7:56	AWE	97,809	21,000	AGC MAVG - entered - Maintaining Regulating Reserves and AGC MAVG - entered - Excess Energy
5/27/2013 1:17	3:58	SA	Date not available	Data not available	AGC MAVG - entered - Maintaining Regulating Reserves and AGC MAVG - entered - Excess Energy
5/27/2013 1:17	3:58	MH	Data not available	Data not available	AGC MAVG - entered - Maintaining Regulating Reserves and AGC MAVG - entered - Excess Energy
5/27/2013 1:27	0:01	KWP	0,004	23,367	AGC MAVG - entered - Excess Energy
5/27/2013 1:32	0:01	KWP	0,000	23,016	AGC MAVG - entered - Excess Energy
5/27/2013 1:34	0:02	KWP	0,006	23,276	AGC MAVG - entered - Excess Energy
5/27/2013 1:37	0:02	KWP	0,008	23,337	AGC MAVG - entered - Excess Energy
5/27/2013 1:40	0:02	KWP	0,006	23,367	AGC MAVG - entered - Excess Energy
5/27/2013 1:44	3:17	KWP	13,802	23,530	AGC MAVG - entered - Excess Energy
5/27/2013 1:44	0:03	AWE	0,020	19,900	AGC MAVG - entered - Excess Energy
5/27/2013 7:40	0:08	AWE	0,068	21,000	AGC MAVG - entered - Excess Energy
5/27/2013 10:28	0:04	KWP II	0,075	17,415	AGC MAVG - calculated
5/27/2013 10:45	0:01	KWP II	0,004	16,687	AGC MAVG - calculated
5/27/2013 11:48	0:03	KWP II	0,022	16,855	AGC MAVG - calculated and Good Engineering and Operating Practices
5/27/2013 11:57	0:16	KWP II	0,630	19,758	AGC MAVG - calculated and Good Engineering and Operating Practices
5/27/2013 12:34	0:01	KWP II	0,009	17,295	AGC MAVG - calculated and Good Engineering and Operating Practices
5/27/2013 12:55	0:02	KWP II	0,022	17,836	AGC MAVG - calculated
5/27/2013 12:58	1:22	KWP II	13,807	20,608	AGC MAVG - calculated and AGC MAVG - entered - Maintaining Regulating Reserves
5/27/2013 14:21	1:30	KWP II	9,401	20,208	AGC MAVG - entered - Maintaining Regulating Reserves and AGC MAVG - calculated
5/27/2013 15:57	0:01	KWP II	0,004	18,436	AGC MAVG - calculated
					AGC MAVG - calculated, AGC MAVG - entered - Maintaining Regulating Reserves, and AGC MAVG - calculated
5/27/2013 16:02	0:39	KWP II	3,014	19,906	
5/27/2013 16:45	0:01	KWP II	0,008	16,097	AGC MAVG - calculated
5/27/2013 16:47	0:01	KWP II	0,001	14,591	AGC MAVG - calculated
5/27/2013 16:52	0:28	KWP II	1,871	18,525	AGC MAVG - calculated
5/27/2013 17:30	0:11	KWP II	0,402	15,721	AGC MAVG - calculated
5/27/2013 17:43	0:04	KWP II	0,055	12,423	AGC MAVG - calculated
5/28/2013 1:53	0:04	AWE	0,013	20,400	AGC MAVG - calculated
5/28/2013 1:58	0:01	AWE	0,003	20,400	AGC MAVG - calculated
5/28/2013 2:02	0:02	AWE	0,005	21,000	AGC MAVG - calculated
5/28/2013 2:06	0:02	AWE	0,009	20,700	AGC MAVG - calculated
5/28/2013 2:12	0:02	AWE	0,004	20,500	AGC MAVG - calculated
5/28/2013 2:16	0:17	AWE	0,174	20,700	AGC MAVG - calculated
5/28/2013 2:35	0:01	AWE	0,002	19,200	AGC MAVG - calculated
5/28/2013 2:37	0:01	AWE	0,003	19,500	AGC MAVG - calculated
5/28/2013 2:39	0:13	AWE	0,175	20,500	AGC MAVG - calculated
5/28/2013 2:54	0:07	AWE	0,061	19,500	AGC MAVG - calculated
5/28/2013 3:06	0:02	AWE	0,004	19,300	AGC MAVG - calculated
5/28/2013 3:14	0:01	AWE	0,002	18,700	AGC MAVG - calculated
5/28/2013 3:22	0:01	AWE	0,004	19,300	AGC MAVG - calculated
5/28/2013 3:37	0:02	AWE	0,001	18,800	AGC MAVG - calculated
5/28/2013 3:33	0:01	AWE	0,009	18,600	AGC MAVG - calculated
5/28/2013 3:41	0:01	AWE	0,002	19,200	AGC MAVG - calculated
5/28/2013 4:34	0:01	AWE	0,002	20,300	AGC MAVG - calculated
5/28/2013 4:37	0:01	AWE	0,001	20,200	AGC MAVG - calculated
5/28/2013 4:40	0:01	AWE	0,004	21,000	AGC MAVG - calculated
5/29/2013 15:21	0:01	KWP II	0 0011806914	0 07085482	AGC MAVG - calculated
5/29/2013 16:18	0:01	KWP II	0 001147640	0 068858164	AGC MAVG - calculated
5/29/2013 17:41	0:02	KWP II	0 073322778	14 18294048	AGC MAVG - calculated
5/29/2013 17:44	0:02	KWP II	0 0520339992	15 39545536	AGC MAVG - calculated
5/29/2013 18:07	0:01	KWP II	0 0037410925	18 13484363	AGC MAVG - calculated
5/29/2013 18:10	0:01	KWP II	0 0038414742	19 02020007	AGC MAVG - calculated
5/29/2013 18:16	0:02	KWP II	0 026575701	18 58727018	AGC MAVG - calculated
5/29/2013 19:04	0:01	KWP II	0 003052925	20 3712616	AGC MAVG - calculated
5/29/2013 20:20	1:41	KWP II	7 821065881	20 69759178	AGC MAVG - entered - Maintaining Regulating Reserves and AGC MAVG - calculated
5/29/2013 22:25	0:01	KWP II	0 027011442	10 58032131	AGC MAVG - calculated
5/29/2013 22:43	0:02	KWP II	0 066868019	11 74194145	AGC MAVG - calculated
5/29/2013 22:48	0:08	KWP II	0 42725982	13 09432650	AGC MAVG - calculated
5/30/2013 23:03	0:01	KWP II	0 000880575	13 27480725	AGC MAVG - calculated
5/30/2013 23:07	0:15	KWP II	0 765565578	14 05320664	AGC MAVG - calculated
5/31/2013 3:41	0:01	KWP II	5 93421E-05	0 1636564569	AGC MAVG - entered - Maintaining Regulating Reserves
5/31/2013 3:48	0:05	KWP II	0 0210311	0 758445978	AGC MAVG - entered - Maintaining Regulating Reserves
5/31/2013 7:55	0:01	KWP II	0 000269387	0 017953195	AGC MAVG - calculated
5/31/2013 8:48	0:01	KWP II	3 32652E-05	0 00195981	AGC MAVG - calculated
5/31/2013 12:13	0:05	KWP II	0 078753871	11 92057514	Operating Conditions on Company's System
5/31/2013 12:27	0:04	KWP II	0 064349794	12 05230572	Operating Conditions on Company's System
5/31/2013 12:33	0:07	KWP II	0 086807371	11 97344487	Operating Conditions on Company's System
5/31/2013 12:40	0:46	KWP II	1 202065498	15 51321411	Operating Conditions on Company's System
5/31/2013 13:30	0:04	KWP II	0 035224328	11 348747125	Operating Conditions on Company's System
5/31/2013 13:38	0:05	KWP II	0 092287985	11 99242876	Operating Conditions on Company's System
5/31/2013 13:47	0:03	KWP II	0 04451855	12 06827759	Operating Conditions on Company's System
					AGC MAVG - entered - Maintaining Regulating Reserves, AGC MAVG - calculated, AGC MAVG - entered - Maintaining Regulating Reserves, and AGC MAVG - calculated
5/31/2013 18:28	0:24	KWP II	1 6029747435	18 24361992	Maintaining Regulating Reserves, and AGC MAVG - calculated
5/31/2013 22:25	0:05	KWP II	0 067245892	10 56934452	AGC MAVG - calculated

Notices

- Curtailment for KWP, AeraN, and KWP II is now controlled by MECO's Automatic Generation Control System ("AGC"). The AGC curtailment control automatically calculates the amount of Maximum Allowable Variable Generation ("MAVG") that MECO can accept into the Maui system, based on the system current available variable generation ("CAVG"), regulating reserve down requirement ("RRDR"), and available regulating reserve down ("ARRD"). Thus, the AGC MAVG - calculated is equal to CAVG less (RRDR less ARRD). Additionally, the AGC curtailment control allows the MECO operator to enter an AGC MAVG value. The AGC curtailment control will employ the lesser of the AGC MAVG - calculated and AGC MAVG - entered values in the control logic.
- The Estimated Curtailed MW and Peak MW Curtailed are formulated with information provided by the IPPs, and MECO does not make any representation as to its accuracy.
- MECO recently upgraded the SCADA controls to permit the curtailment of the Mauna Kea facility to Net Zero Protocol and uncurtailment of the Mauna Kea facility without opening and closing the MECO and Mauna Kea interconnection circuit breaker. The SCADA control upgrade decreased the duration of the Mauna Kea curtailment events beginning from 2/17/13
- Estimated Curtailed MW and Peak MW Curtailed data is not provided by the IPPs for Mauna Kea, or AAAA Renz-A-Space Maui LTD

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Start Date/Time	Curtailment Event Duration	IPP Curtailed	MWH Curtailed	Peak MW Curtailed	Reason for Curtailment
5/1/13 9:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/1/13 10:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/1/13 11:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/1/13 12:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/1/13 13:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/1/13 14:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/1/13 15:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/1/13 16:02	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/1/13 17:00	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/2/13 9:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/2/13 10:01	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/2/13 11:01	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/2/13 12:01	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/2/13 13:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/2/13 14:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/2/13 15:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/2/13 16:01	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/2/13 17:01	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/3/13 9:00	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/3/13 10:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/3/13 11:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/3/13 12:02	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/3/13 13:00	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/3/13 14:02	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/3/13 15:02	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/3/13 16:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/3/13 17:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/4/13 9:01	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/4/13 10:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/4/13 11:02	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/4/13 12:02	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/4/13 13:00	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/4/13 14:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/4/13 15:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/4/13 16:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/4/13 17:00	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/5/13 9:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/5/13 10:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/5/13 11:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/5/13 12:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/5/13 13:00	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/5/13 14:01	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/5/13 15:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/5/13 18:00	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/6/13 9:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/6/13 10:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/6/13 11:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/6/13 12:01	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/6/13 13:02	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/6/13 14:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/6/13 15:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/6/13 16:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/6/13 17:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/7/13 9:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/7/13 10:01	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/7/13 11:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/7/13 12:01	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/7/13 13:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/7/13 14:00	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/7/13 15:02	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/7/13 16:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/7/13 17:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/8/13 9:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/8/13 10:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/8/13 11:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/8/13 12:01	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/8/13 13:00	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/8/13 14:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/8/13 15:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/8/13 16:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/8/13 17:02	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation

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Start Date/Time	Curtailment Event Duration	IPP Curtailed	MWH Curtailed	Peak MW Curtailed	Reason for Curtailment
5/9/13 9:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/9/13 10:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/9/13 11:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/9/13 12:00	0:19	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/9/13 13:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/9/13 14:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/9/13 15:01	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/9/13 16:00	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/9/13 17:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/10/13 9:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/10/13 10:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/10/13 11:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/10/13 12:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/10/13 13:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/10/13 14:02	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/10/13 15:00	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/10/13 16:02	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/10/13 17:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/11/13 9:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/11/13 10:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/11/13 11:02	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/11/13 12:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/11/13 13:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/11/13 14:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/11/13 15:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/11/13 16:01	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/11/13 17:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/12/13 9:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/12/13 10:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/12/13 11:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/12/13 12:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/12/13 13:01	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/12/13 14:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/12/13 15:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/12/13 16:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/12/13 17:02	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/13/13 9:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/13/13 10:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/13/13 11:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/13/13 12:00	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/13/13 13:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/13/13 14:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/13/13 15:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/13/13 16:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/14/13 9:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/14/13 10:00	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/14/13 11:00	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/14/13 12:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/14/13 13:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/14/13 14:02	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/14/13 15:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/14/13 16:00	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/14/13 17:02	0:11	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/15/13 9:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/15/13 10:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/15/13 11:02	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/15/13 12:02	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/15/13 13:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/15/13 14:02	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/15/13 15:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/15/13 16:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/15/13 17:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/16/13 9:02	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/16/13 10:02	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/16/13 11:01	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/16/13 12:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/16/13 13:02	0:11	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/16/13 14:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/16/13 15:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/16/13 16:01	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/16/13 17:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation

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Start Date/Time	Curtailment Event Duration	IPP Curtailed	MWH Curtailed	Peak MW Curtailed	Reason for Curtailment
5/17/13 9:00	0:19	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/17/13 10:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/17/13 11:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/17/13 12:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/17/13 13:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/17/13 14:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/17/13 15:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/17/13 16:00	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/17/13 17:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/18/13 9:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/18/13 10:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/18/13 11:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/18/13 12:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/18/13 13:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/18/13 14:01	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/18/13 15:00	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/18/13 16:02	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/18/13 17:02	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/19/13 9:01	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/19/13 10:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/19/13 11:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/19/13 12:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/19/13 13:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/19/13 14:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/19/13 15:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/19/13 16:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/19/13 17:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/20/13 9:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/20/13 10:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/20/13 11:00	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/20/13 12:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/20/13 13:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/20/13 14:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/20/13 15:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/20/13 16:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/20/13 17:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/21/13 9:02	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/21/13 10:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/21/13 11:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/21/13 12:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/21/13 13:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/21/13 14:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/21/13 15:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/21/13 16:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/21/13 17:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/22/13 9:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/22/13 10:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/22/13 11:00	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/22/13 12:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/22/13 13:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/22/13 14:02	0:11	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/22/13 15:00	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/22/13 16:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/22/13 17:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/23/13 9:00	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/23/13 10:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/23/13 11:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/23/13 12:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/23/13 13:00	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/23/13 14:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/23/13 15:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/23/13 16:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/23/13 17:00	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/24/13 9:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/24/13 10:02	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/24/13 11:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/24/13 12:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/24/13 13:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/24/13 14:01	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/24/13 15:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/24/13 16:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation

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Start Date/Time	Curtailment Event Duration	IPP Curtailed	MWH Curtailed	Peak MW Curtailed	Reason for Curtailment
5/24/13 17:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/25/13 9:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/25/13 10:01	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/25/13 11:01	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/25/13 12:01	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/25/13 13:00	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/25/13 14:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/25/13 15:00	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/25/13 16:01	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/25/13 17:02	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/26/13 9:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/26/13 10:02	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/26/13 11:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/26/13 12:00	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/26/13 13:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/26/13 14:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/26/13 15:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/26/13 16:01	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/26/13 17:02	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/27/13 9:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/27/13 10:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/27/13 11:00	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/27/13 12:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/27/13 13:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/27/13 14:00	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/27/13 15:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/27/13 16:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/27/13 17:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/28/13 9:01	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/28/13 10:00	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/28/13 11:01	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/28/13 12:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/28/13 13:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/28/13 14:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/28/13 15:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/28/13 16:00	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/28/13 17:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/29/13 9:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/29/13 10:01	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/29/13 11:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/29/13 12:00	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/29/13 13:00	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/29/13 14:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/29/13 15:00	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/29/13 16:01	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/29/13 17:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/30/13 9:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/30/13 10:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/30/13 11:00	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/30/13 12:01	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/30/13 13:01	0:18	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/30/13 14:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/30/13 15:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/30/13 16:02	0:12	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/30/13 17:01	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/31/13 9:01	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/31/13 10:02	0:15	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/31/13 11:01	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/31/13 12:00	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/31/13 13:02	0:16	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/31/13 14:02	0:14	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/31/13 15:00	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/31/13 16:02	0:13	LSR-La Ola PV	No data	No data	Ramp rate mitigation
5/31/13 17:01	0:17	LSR-La Ola PV	No data	No data	Ramp rate mitigation

Note: On June 27, 2012, MECO notified LSR that although LSR has not operated in compliance with the revised ramp rate of 360 kW/minute, MECO would conditionally allow LSR to operate at the allowed capacity of 1.2 MW while the MECO-Lanai Diesel Operator was in the control room.

DOCKET NO. 2011-0206
ORDER NO. 30371 I.C.(3)(a)&(b)
ATTACHMENT 6
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HELCO Curtailment Report April 2013				
Start Date/Time	MW output prior to start of curtailment	End Date/Time	MW output after curtailment released	Reason for Curtailment
05/25/13 23:33	19.5 MW	05/26/13 05:51	19.7 MW	Tawhiri Group B curtailed for excess energy.
05/27/13 01:37	19.8 MW	05/27/13 04:51	16.1 MW	Tawhiri Group B curtailed for excess energy.
05/30/13 01:15	19.8 MW	05/30/13 04:14	18.9 MW	Tawhiri Group B curtailed for excess energy.