

FILED

2013 DEC 30 P 3:44

PUBLIC UTILITIES  
COMMISSION



Patsy H. Nanbu  
Vice President  
Regulatory Affairs

December 30, 2013

The Honorable Chair and Members  
of the Hawai'i Public Utilities Commission  
Kekuanaoa Building, 1st Floor  
465 South King Street  
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Docket No. 2011-0206  
Reliability Standards Working Group  
Monthly Report

Pursuant to Ordering Paragraph 3 of the Commission's Order No. 30371, filed on May 4, 2012, in the above subject proceeding, enclosed as Exhibit A is the Hawaiian Electric Companies'<sup>1</sup> monthly report for November 2013 on (1) system frequency control performance during month; (2) significant system events during month; and (3) curtailment of non-dispatchable renewable resources.

In addition, an electronic copy of each report is also included with this filing. These files are voluminous, and therefore, the Company is providing a compact disc ("CD") containing the electronic files to both the Commission and the Consumer Advocate. Copies of the CD will be available to any Party to this proceeding. Interested Parties should email Marisa Chun at [marisa.chun@heco.com](mailto:marisa.chun@heco.com) to request a copy.

If you have any questions on this matter, please contact Marisa Chun at (808) 543-4723.

Sincerely,

Enclosure

cc: Service List

---

<sup>1</sup> Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc., and Maui Electric Company, Limited are collectively referred to as the "Hawaiian Electric Companies" or "Companies".

SERVICE LIST  
(Docket No. 2011-0206)

JEFFREY T. ONO EXECUTIVE DIRECTOR DEPARTMENT OF COMMERCE AND CONSUMER AFFAIRS DIVISION OF CONSUMER ADVOCACY P.O. Box 541 Honolulu, HI 96809	2 Copies Via Hand Delivery
GREGG J. KINKLEY, ESQ. DEPARTMENT OF THE ATTORNEY GENERAL 425 Queen Street Honolulu, Hawaii 96813 Counsel for DBEDT	1 Copy Electronically Transmitted
DANIEL W.S. LAWRENCE, ESQ. DEPARTMENT OF THE CORPORATION COUNSEL CITY AND COUNTY OF HONOLULU 530 S. King Street, Room 110 Honolulu, HI 96813 Counsel for the CITY AND COUNTY OF HONOLULU	1 Copy Electronically Transmitted
LINCOLN S.T. ASHIDA, ESQ. WILLIAM V. BRILHANTE, JR., ESQ. MICHAEL J. UDOVIC, ESQ. DEPARTMENT OF THE CORPORATION COUNSEL COUNTY OF HAWAII 101 Aupuni Street, Suite 325 Hilo, HI 96720 Counsel for the COUNTY OF HAWAII	1 Copy Electronically Transmitted
HENRY Q CURTIS KAT BRADY LIFE OF THE LAND P.O. Box 37158 Honolulu, HI 96837-0158	1 Copy Electronically Transmitted
WARREN S. BOLLMEIER II PRESIDENT HAWAII RENEWABLE ENERGY ALLIANCE 46-040 Konane Place, #3816 Kaneohe, HI 96744	1 Copy Electronically Transmitted

SERVICE LIST  
(Docket No. 2011-0206)

DOUGLAS A. CODIGA, ESQ.  
SCHLACK ITO LLLC  
Topa Financial Center  
745 Fort Street, Suite 1500  
Honolulu, HI 96813  
Counsel for BLUE PLANET FOUNDATION

1 Copy  
Electronically Transmitted

ISAAC MORIWAKE, ESQ.  
DAVID HENKIN, ESQ.  
EARTHJUSTICE  
850 Richards Street, Suite 400  
Honolulu, HI 96813-4501  
Counsel for HAWAII SOLAR ENERGY ASSOCIATION

1 Copy  
Electronically Transmitted

KENT D. MORIHARA, ESQ.  
KRIS N. NAKAGAWA, ESQ.  
LAUREN M. IMADA-LEE, ESQ.  
Moriwara Lau & Fong LLP  
841 Bishop Street, Suite 400  
Honolulu, Hawaii 96813  
Counsel for KAUAI ISLAND UTILITY COOPERATIVE

1 Copy  
Electronically Transmitted

ERIK W.KVAM  
CHIEF EXECUTIVE OFFICER  
ZERO EMISSIONS LEASING LLC  
1110 University Avenue, Suite 402  
Honolulu, HI 96826

1 Copy  
Electronically Transmitted

SANDRA-ANN Y.H. WONG, ESQ.  
ATTORNEY AT LAW, A LAW CORPORATION  
1050 Bishop Street, #514  
Honolulu, HI 96813  
Counsel for TAWHIRI POWER LLC

1 Copy  
Electronically Transmitted

RILEY SAITO  
73-1294 Awakea Street  
Kailua-Kona, HI 96740  
For SOLAR ENERGY INDUSTRIES ASSOCIATION

1 Copy  
Electronically Transmitted

SERVICE LIST  
(Docket No. 2011-0206)

DEAN T. YAMAMOTO, ESQ.  
YAMAMOTO & SETTLE  
700 Bishop Street, Suite 200  
Honolulu, HI 96813  
Counsel for CASTLE & COOKE HOMES HAWAII, INC.,  
CASTLE & COOKE RESORTS, LLC and  
LANAI SUSTAINABILITY RESEARCH, LLC

1 Copy  
Electronically Transmitted

MICHAEL J. HOPPER, ESQ.  
DEPUTY CORPORATION COUNSEL  
DEPARTMENT OF THE CORPORATION COUNSEL  
COUNTY OF MAUI  
200 S. High Street  
Wailuku, HI 96793  
Counsel for the COUNTY OF MAUI

1 Copy  
Electronically Transmitted

MONA W. CLARK, ESQ.  
OFFICE OF THE COUNTY ATTORNEY  
COUNTY OF KAUAI  
4444 Rice Street, Suite 200  
Lihue, HI 96766-1300

1 Copy  
Electronically Transmitted

BRADLEY ALBERT  
PRESIDENT  
HAWAII PV COALITION  
P.O. Box 81501  
Haiku, HI 96708

1 Copy  
Electronically Transmitted

HILTON H. UNEMORI  
ECM, INC.  
130 N. Market Street  
Wailuku, HI 96793-1716  
For SOUTH MAUI RENEWABLE RESOURCES, LLC

1 Copy  
Electronically Transmitted

KEVIN T. FOX  
KEYES & FOX, LLP  
436 14th Street, Suite 1305  
Oakland, CA 94612  
For the INTERSTATE RENEWABLE ENERGY COUNCIL

1 Copy  
Electronically Transmitted

SERVICE LIST  
(Docket No. 2011-0206)

HUGH D. BAKER, JR.  
HDBAKER & COMPANY HAWAII LLC  
78-7000 Kewalo Street  
Kailua-Kona, HI 96740

1 Copy  
Electronically Transmitted

PETE COOPER  
SOLARCITY CORPORATION  
REGIONAL DIRECTOR, HAWAII  
599 Kahelu Street  
Mililani, HI 96789

1 Copy  
Electronically Transmitted

STANLEY ALLEN GRAY, SENIOR DEVELOPER  
Pier 1, Bay 3  
San Francisco, CA 94111  
For MOLOKAI RENEWABLES LLC

1 Copy  
Electronically Transmitted

ALISON SILVERSTEIN  
19213 Luedtke Lane  
Pflugerville, TX 78660

1 Copy  
Electronically Transmitted

BRENDAN KIRBY  
12011 SW Pineapple Court  
Palm City, FL 34990

1 Copy  
Electronically Transmitted

**The Commission's Order No. 30371 (Docket No 2011-0206 – Relating To Various Matters in RSWG Process), filed May 4, 2012, ordered the following information for each island grid:**

- (1) System frequency control performance during month:
  - a) Frequency duration plot based on the highest resolution SCADA data available for the month detailing how many seconds each power system operated at frequencies above 60 hertz and at frequencies below 60 Hz.
  - b) Tabulation of the number, magnitude and duration of frequency excursions (high and low) outside normal frequency control range (59.95 to 60.05 Hz).

The following provides information with respect to items 1a) through 1b) – (all statements are current as of the month ending November 30, 2013):

**1a) Frequency duration plot based on the highest resolution SCADA data available for the month detailing how many seconds each power system operated at frequencies above 60 hertz and at frequencies below 60 Hz:**

The frequency duration plots for Hawaiian Electric, Maui Electric (Maui Division) and Hawai'i Electric Light based on two-second data are provided in Attachment 1, and the enclosed Excel files. Refer to the electronic files for the individual data points because the information is voluminous and does not translate well to a hard copy.

**1b) Tabulation of the number, magnitude and duration of frequency excursions (high and low) outside normal frequency control range (59.95 to 60.05 Hz):**

Tabulation of the number, magnitude and duration of frequency excursions outside of the frequency range of 59.95 Hz to 60.05 Hz for Hawaiian Electric, Maui Electric (Maui Division) and Hawai'i Electric Light are provided in Attachment 2, and the enclosed Excel files. Refer to the electronic files for the individual data points because the information is voluminous and does not translate well to a hard copy.

- (2) Significant system events during month:
  - a) Tabulation of contingency reserve activations including date and time, MW magnitude, duration, and triggering event.
  - b) Tabulation of under frequency load shed activations including date and time, triggering frequency, MW magnitude, duration, and triggering event.
  - c) Tabulation of demand response activations for system events, including date and time, MW magnitude, duration, and triggering event, (excluding demand response utilization for unit commitment deferral or system operations economics.)

The following provides information with respect to items 2a) through 2c) – (all statements are current as of the month ending November 30, 2013):

**2a) Tabulation of contingency reserve activations including date and time, MW magnitude, duration, and triggering event:**

Hawaiian Electric did not have any contingency reserve activations for the month of November. Maui Electric and Hawai'i Electric Light do not operate with contingency reserve requirements. Therefore, Attachment 3 is not being provided for this reporting period.

**2b) Tabulation of under frequency load shed activations including date and time, triggering frequency, MW magnitude, duration, and triggering event:**

The tabulation of under frequency load shed events is provided in Attachment 4. Hawaiian Electric did not have any under frequency load shed events for the month of November.

**2c) Tabulation of demand response activations for system events, including date and time, MW magnitude, duration, and triggering event, (excluding demand response utilization for unit commitment deferral or system operations economics.)**

Hawaiian Electric did not have any demand response activations for system events for the month of November. Hawai'i Electric Light currently does not have demand response program. Maui Electric has implemented the Fast Demand Response pilot program on a limited basis. Hawai'i Electric Light plans to use the findings of Maui Electric's pilot program to help in the evaluation and development of future demand response programs. Maui Electric executes a weekly testing protocol which measures customer participation. This program is not currently used in response to actual system events. Therefore, Attachment 5 is not being provided for this reporting period.

- (3) Curtailment of non-dispatchable renewable resources:
- (a) Tabulation of each curtailment event for each resource including the starting date and time, duration, megawatt hours curtailed, peak MW curtailed, and reason for curtailment.
  - (b) Total MWh of non-dispatchable renewable resources curtailed for the month.

The following provides information with respect to items 3a) through 3b) – (all statements are current as of the month ending November 30, 2013):

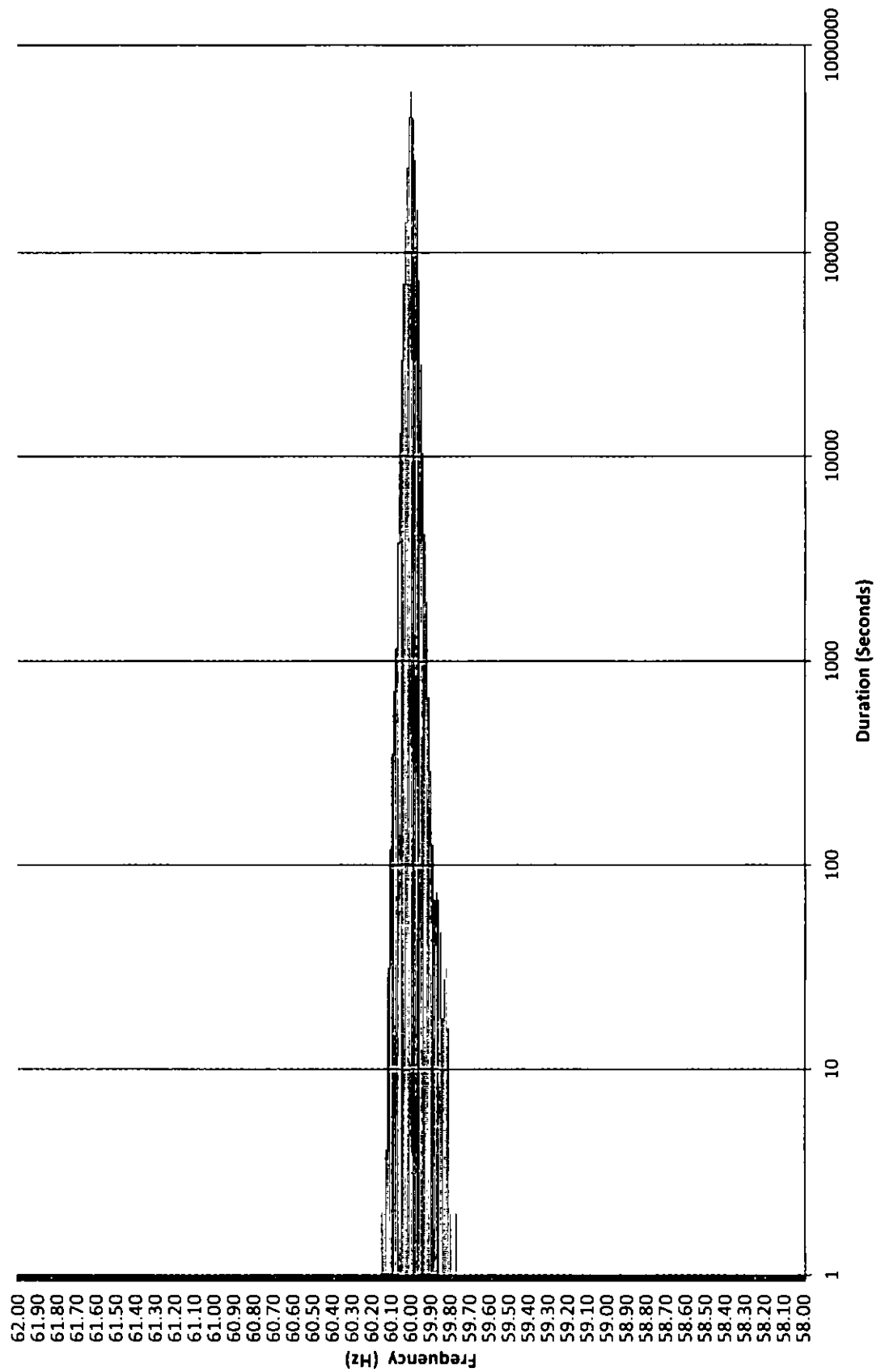
**3a) Tabulation of each curtailment event for each resource including the starting date and time, duration, megawatt hours curtailed, peak MW curtailed, and reason for curtailment:**

The tabulation of each curtailment event for each resource is provided in Attachment 6. Hawai'i Electric Light did not have any curtailment events for the month of November.

**3b) Total MWh of non-dispatchable renewable resources curtailed for the month:**

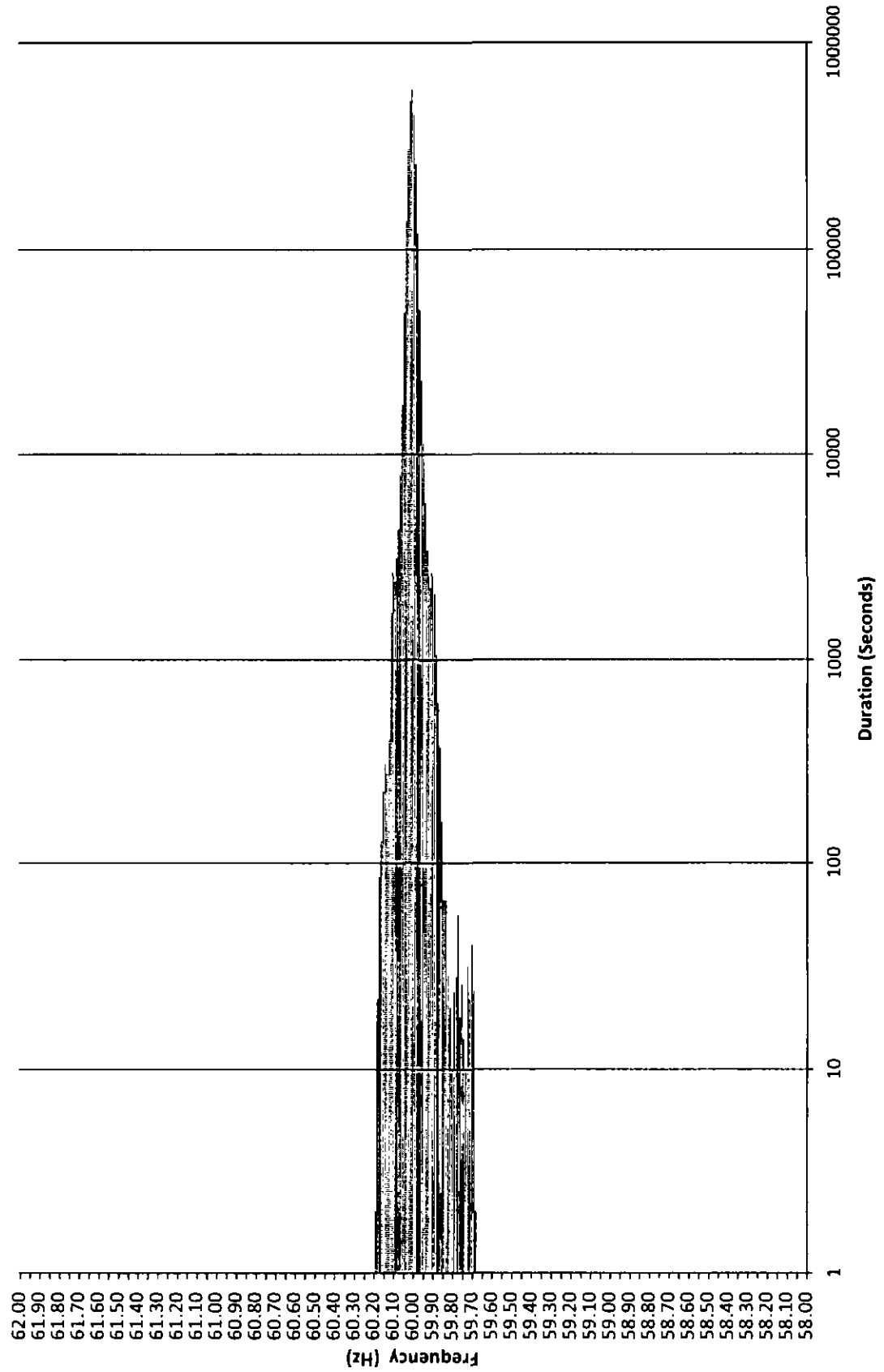
Curtailed MWh from non-dispatchable resources are difficult to determine due to the variability of the resource during curtailment periods. In some cases, the curtailed MWh estimates were provided by the IPPs under curtailment. Hawai'i Electric Light is not providing an estimate of curtailed MWh, as this information is not provided to Hawai'i Electric Light from the IPP. The Hawaiian Electric Companies do not make any representations as to the accuracy of the curtailed MWh. The estimated MWh of non-dispatchable resources curtailed for the month are provided in Attachment 6, corresponding to each curtailment event.

# Frequency Distribution Plot - Hawaiian Electric November 2013

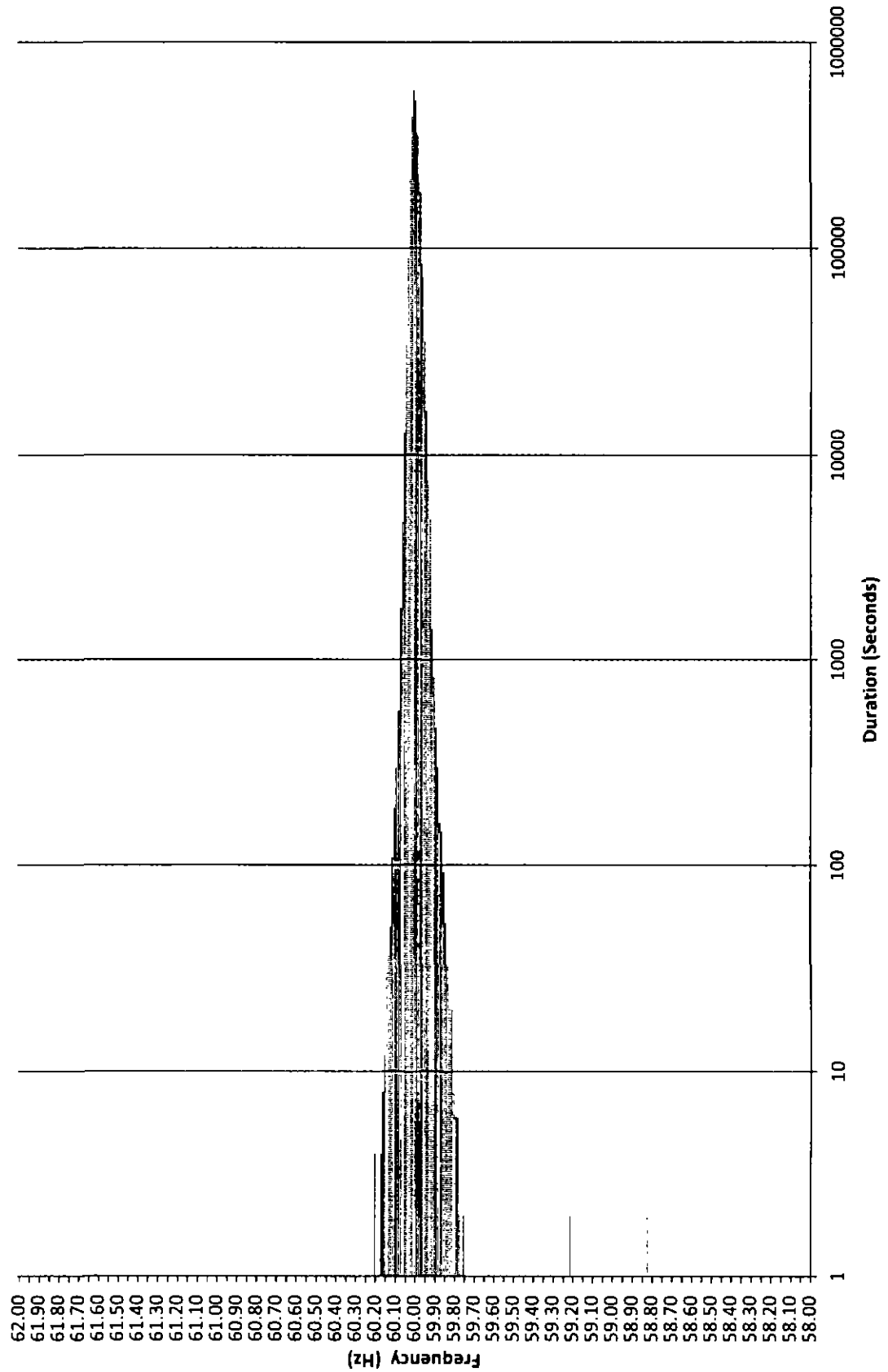




# Maui Electric Frequency Distribution Plot - Maui November 2013



# Frequency Distribution Plot - Hawai'i Electric Light November 2013



Hawaiian Electric Frequency Excursion Statistics November 2013		
Data Rounded to the nearest	<59.95 Hz	>60.05 Hz
Number of Excursions	1331	1181
Maximum Duration (sec)	746	722
Maximum Deviation (Hz)	59.769	60.151
Total Duration of Excursions (sec)	29338	30516

Maui Electric Frequency Excursion Statistics November 2013		
	<59.95 Hz	>60.05 Hz
Number of Excursions	3566	2034
Maximum Duration (sec)	946	1270
Maximum Deviation (Hz)	59.684	60.185
Total Duration of Excursions (sec)	41120	28972

Hawai'i Electric Light Frequency Excursion Statistics November 2013		
	<59.95 Hz	>60.05 Hz
Number of Excursions	6229	2144
Maximum Duration (sec)	154	142
Maximum Deviation (Hz)	58.816	60.198
Total Duration of Excursions (sec)	47248	12550

This page intentionally left blank.







This page intentionally left blank.

Hawaiian Electric Curtailment Report November 2013

Start Date/Time	Curtailment Set Point	MW output prior to start of curtailment	End Date/Time	MW output after curtailment released	Estimated MWh of curtailed energy during event (1)	IPP	Reason for Curtailment
11/13/13 05:39	0.0	0.00	11/13/13 07:23	0	*	KWF	Pole replacement and upgrades on Koolau-Kahuku 46kV line
11/13/13 05:39	0.0	0.00	11/13/13 07:23	0	*	Maka	Pole replacement and upgrades on Koolau-Kahuku 46kV line
11/13/13 14:49	0.0	1.10	11/13/13 15:29	0	*	KWF	Pole replacement and upgrades on Koolau-Kahuku 46kV line
11/13/13 14:49	0.0	1.90	11/13/13 15:30	0	*	Maka	Pole replacement and upgrades on Koolau-Kahuku 46kV line
11/21/13 06:18	0.0	0.00	11/21/13 07:31	0	*	KLS2	Pole replacement on Kahe Standard Oil 2 46kV line
11/21/13 06:21	0.0	0.00	11/21/13 07:26	0	*	KREP	Pole replacement on Kahe Standard Oil 2 46kV line
11/21/13 17:44	0.0	0.00	11/21/13 18:08	0	*	KLS2	Pole replacement on Kahe Standard Oil 2 46kV line
11/21/13 17:44	0.0	0.00	11/21/13 18:09	0	*	KREP	Pole replacement on Kahe Standard Oil 2 46kV line

KLS2 = Kalaheo Solar 2 PV Farm  
 KREP = Kalaheo Renewable Energy Park  
 KWF = Kahuku Wind Farm  
 Maka = Kawaiiloa Makai Wind Farm  
 Mauka = Kawaiiloa Mauka Wind Farm

(1) The estimated MWh of energy curtailed during the event is supplied by Kahuku Wind Farm and/or Kawaiiloa Wind Farm, and HECO does not make any representations as to its accuracy  
 \* Data has not been provided by IPP











RSWG Maui Curtailment Report November 2013

Start Date and Time	Duration	IPP Curtailled	Estimated Curtailled MWH	Peak MW Curtailled	Reasons for Curtailment
11/27/2013 12:17	0:01	KWP	0.001	0.048	AGC MAVG - calculated
11/28/2013 0:01	0:01	KWP	0.001	0.037	AGC MAVG - calculated
11/28/2013 0:54	0:01	KWP	0.001	0.037	AGC MAVG - calculated
11/28/2013 0:59	0:01	KWP	0.001	0.048	AGC MAVG - calculated
11/28/2013 1:14	0:02	KWP	0.001	0.032	AGC MAVG - calculated
11/28/2013 1:17	0:01	KWP	0.001	0.032	AGC MAVG - calculated
11/28/2013 10:56	0:01	KWP	0.000	0.016	AGC MAVG - calculated
11/28/2013 11:08	0:01	KWP	0.001	0.032	AGC MAVG - calculated
11/28/2013 11:14	0:01	KWP	0.001	0.032	AGC MAVG - calculated
11/29/2013 0:02	0:01	KWP	0.000	0.016	AGC MAVG - calculated
11/29/2013 5:33	0:01	KWP	0.000	0.016	AGC MAVG - calculated
11/29/2013 18:48	0:02	KWP	0.001	0.016	AGC MAVG - calculated
11/30/2013 0:14	0:01	KWP	0.002	0.176	AGC MAVG - calculated
11/30/2013 1:51	0:01	AWE	0.005	0.300	AGC MAVG - calculated
11/30/2013 1:55	0:01	KWPII	0.018	13.424	AGC MAVG - calculated
11/30/2013 1:58	0:01	AWE	0.003	0.200	AGC MAVG - calculated
11/30/2013 1:57	0:01	KWPII	0.013	14.348	AGC MAVG - calculated
11/30/2013 3:36	0:06	KWPII	0.404	14.276	AGC MAVG - calculated
11/30/2013 3:47	0:02	KWPII	0.030	10.175	AGC MAVG - calculated
11/30/2013 3:55	0:01	KWPII	0.033	9.865	AGC MAVG - calculated
11/30/2013 4:17	0:01	AWE	0.008	0.500	AGC MAVG - calculated
11/30/2013 4:49	0:01	AWE	0.005	0.300	AGC MAVG - calculated
11/30/2013 6:22	0:01	AWE	0.005	0.300	AGC MAVG - calculated and Testing
11/30/2013 11:28	0:01	KWP	0.000	0.048	AGC MAVG - calculated and Testing
11/30/2013 14:02	0:01	KWP	0.000	0.016	AGC MAVG - calculated and Testing
11/30/2013 14:04	0:01	KWP	0.000	0.016	AGC MAVG - calculated and Testing

Notes:

- Curtailment for KWP, AWEs and KWP II is now controlled by MECCO's Automatic Generation Control System ("AGC"). The AGC curtailment control automatically calculates the amount of Maximum Allowable Variable Generation ("MAVG") that MECCO can accept into the Maui system, based on the system current available variable generation ("CAVG"), regulating reserve down requirement ("RRDR"), and available regulating reserve down ("ARRD"). Thus, the AGC MAVG - calculated is equal to CAVG less (RRDR less ARRD). Additionally, the AGC curtailment control allows the MECCO operator to enter an AGC MAVG value. The AGC curtailment control will employ the lesser of the AGC MAVG - calculated and AGC MAVG - entered values in the control logic.
- The Estimated Curtailled MW and Peak MW Curtailled are formulated with information provided by the IPPs, and MECCO does not make any representation as to its accuracy.
- MECCO recently upgraded the SCADA controls to permit the curtailment of the Makule Hydro facility to Net Zero Protocol and uncurtailment of the Makule Hydro facility without opening and closing the MECCO and Makule Hydro interconnection group breakers.
- Estimated Curtailled MW and Peak MW Curtailled data is not provided by the IPPs for Makule Hydro, or AAAAA Rent-A-Space Maui LTD.













DOCKET NO. 2011-0206  
 ORDER NO. 30371 I.C.(3)(a)&(b)  
 ATTACHMENT 6  
 PAGE 12 OF 12



Lana's Curtailment Report November 2013

Start Date/Time	Stop Date/Time	Duration (h:mm)	IPP	Estimated MWH	Peak MW Curtailed	Reasons for Curtailment
11/26/2013 13:45	11/26/2013 13:55	0:11	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/26/2013 13:57	11/26/2013 13:57	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/26/2013 14:00	11/26/2013 14:05	0:06	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/26/2013 14:09	11/26/2013 14:09	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/26/2013 14:12	11/26/2013 14:12	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/26/2013 14:14	11/26/2013 14:32	0:19	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/26/2013 14:34	11/26/2013 14:37	0:04	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/26/2013 14:39	11/26/2013 14:43	0:05	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/26/2013 15:50	11/26/2013 15:59	0:10	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/26/2013 16:09	11/26/2013 16:36	0:28	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/26/2013 16:39	11/26/2013 16:43	0:05	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/27/2013 7:53	11/27/2013 8:45	0:53	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/27/2013 8:47	11/27/2013 9:13	0:27	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/27/2013 9:15	11/27/2013 15:33	6:19	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/27/2013 15:37	11/27/2013 15:52	0:16	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/27/2013 15:55	11/27/2013 15:59	0:05	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/27/2013 16:06	11/27/2013 16:47	0:42	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 7:40	11/28/2013 7:42	0:03	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 7:44	11/28/2013 8:13	0:30	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 8:17	11/28/2013 8:17	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 8:23	11/28/2013 8:45	0:23	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 8:48	11/28/2013 9:02	0:15	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 9:43	11/28/2013 9:45	0:03	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 9:56	11/28/2013 9:57	0:02	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 10:07	11/28/2013 10:12	0:06	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 10:16	11/28/2013 10:24	0:09	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 10:28	11/28/2013 10:30	0:03	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 10:33	11/28/2013 10:39	0:07	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 10:41	11/28/2013 10:41	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 10:44	11/28/2013 10:44	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 10:46	11/28/2013 10:49	0:04	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 10:51	11/28/2013 10:55	0:05	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 10:57	11/28/2013 10:57	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 11:01	11/28/2013 11:05	0:05	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 11:08	11/28/2013 11:27	0:20	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 11:36	11/28/2013 11:39	0:02	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 11:41	11/28/2013 11:59	0:19	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 12:01	11/28/2013 15:25	3:25	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 15:28	11/28/2013 15:34	0:07	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 15:40	11/28/2013 15:40	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 15:43	11/28/2013 16:35	0:53	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/28/2013 16:40	11/28/2013 16:42	0:03	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 7:40	11/29/2013 7:45	0:06	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 7:48	11/29/2013 7:48	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 7:52	11/29/2013 7:52	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 8:07	11/29/2013 8:11	0:05	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 9:11	11/29/2013 9:12	0:02	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 9:17	11/29/2013 9:17	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 9:19	11/29/2013 9:19	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 10:11	11/29/2013 10:52	0:42	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 11:19	11/29/2013 11:25	0:07	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 11:35	11/29/2013 11:36	0:02	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 11:47	11/29/2013 11:51	0:05	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 11:53	11/29/2013 11:55	0:03	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 12:02	11/29/2013 12:03	0:02	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 12:05	11/29/2013 12:18	0:14	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 12:20	11/29/2013 12:24	0:05	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 12:28	11/29/2013 12:41	0:14	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 12:43	11/29/2013 12:51	0:09	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 13:06	11/29/2013 13:23	0:18	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 13:33	11/29/2013 14:04	0:32	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 14:26	11/29/2013 14:28	0:03	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 14:38	11/29/2013 14:38	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/29/2013 15:47	11/29/2013 15:47	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/30/2013 9:11	11/30/2013 10:05	0:55	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/30/2013 10:09	11/30/2013 10:15	0:07	LSR	Data is not available	Data is not available	Testing
11/30/2013 10:23	11/30/2013 10:25	0:03	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/30/2013 10:42	11/30/2013 11:12	0:31	LSR	Data is not available	Data is not available	Testing
11/30/2013 12:30	11/30/2013 12:36	0:07	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/30/2013 12:38	11/30/2013 13:04	0:27	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
11/30/2013 13:07	11/30/2013 13:11	0:05	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices

Notes

On June 27, 2012, Maui Electric notified LSR that although LSR has not operated in compliance with the revised ramp rate of 360 kW/minute, Maui Electric would conditionally allow LSR to operate at the allowed capacity of 1 1/2 MW while the Maui Electric-Lana's Diesel Operator was in the control room.

LSR possible output data is not available. Therefore, Maui Electric assumes LSR is curtailed if the LSR curtailment set point is less than 1,200 kW and LSR's output is within 50 kW of the curtailment set point.