



January 22, 2016

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PUBLIC UTILITIES
COMMISSION

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanaoa Building, 1st Floor
465 South King Street
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Docket No. 2011-0206
Reliability Standards Working Group
Monthly Report

Pursuant to Ordering Paragraph 3 of the Commission's Order No. 30371, filed on May 4, 2012, in the above subject proceeding, enclosed as Exhibit A is the Hawaiian Electric Companies'¹ monthly report for December 2015 on (1) system frequency control performance during month; (2) significant system events during month; and (3) curtailment of non-dispatchable renewable resources.

In addition, an electronic copy of each report is also included with this filing. These files are voluminous, and therefore, the Company is providing a compact disc ("CD") containing the electronic files to both the Commission and the Consumer Advocate. Copies of the CD will be available to any Party to this proceeding. Interested Parties should email Marisa Chun at marisa.chun@heco.com to request a copy.

If you have any questions on this matter, please contact Marisa Chun at (808) 543-4723.

Sincerely,

Daniel G. Brown
Manager
Regulatory Non-Rate Proceedings

Enclosure

cc: Service List

¹ Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc., and Maui Electric Company, Limited are collectively referred to as the "Hawaiian Electric Companies" or "Companies".

SERVICE LIST
(Docket No. 2011-0206)

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SERVICE LIST
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The Commission's Order No. 30371 (Docket No 2011-0206 – Relating To Various Matters in RSWG Process), filed May 4, 2012, ordered the following information for each island grid:

- (1) System frequency control performance during month:
 - a) Frequency duration plot based on the highest resolution SCADA data available for the month detailing how many seconds each power system operated at frequencies above 60 hertz and at frequencies below 60 Hz.
 - b) Tabulation of the number, magnitude and duration of frequency excursions (high and low) outside normal frequency control range (59.95 to 60.05 Hz).

The following provides information with respect to items 1a) through 1b) – (all statements are current as of the month ending December 31, 2015):

1a) Frequency duration plot based on the highest resolution SCADA data available for the month detailing how many seconds each power system operated at frequencies above 60 hertz and at frequencies below 60 Hz:

The frequency duration plots for Hawaiian Electric, Maui Electric (Maui Division) and Hawai'i Electric Light based on two-second data are provided in Attachment 1, and the enclosed Excel files. Refer to the electronic files for the individual data points because the information is voluminous and does not translate well to a hard copy.

1b) Tabulation of the number, magnitude and duration of frequency excursions (high and low) outside normal frequency control range (59.95 to 60.05 Hz):

Tabulation of the number, magnitude and duration of frequency excursions outside of the frequency range of 59.95 Hz to 60.05 Hz for Hawaiian Electric, Maui Electric (Maui Division) and Hawai'i Electric Light are provided in Attachment 2, and the enclosed Excel files. Refer to the electronic files for the individual data points because the information is voluminous and does not translate well to a hard copy.

- (2) Significant system events during month:
 - a) Tabulation of contingency reserve activations including date and time, MW magnitude, duration, and triggering event.
 - b) Tabulation of under frequency load shed activations including date and time, triggering frequency, MW magnitude, duration, and triggering event.
 - c) Tabulation of demand response activations for system events, including date and time, MW magnitude, duration, and triggering event, (excluding demand response utilization for unit commitment deferral or system operations economics.)

The following provides information with respect to items 2a) through 2c) – (all statements are current as of the month ending December 31, 2015):

2a) Tabulation of contingency reserve activations including date and time, MW magnitude, duration, and triggering event:

Hawaiian Electric's contingency reserve activations are provided in Attachment 3. Maui Electric and Hawai'i Electric Light do not operate with contingency reserve requirements.

2b) Tabulation of under frequency load shed activations including date and time, triggering frequency, MW magnitude, duration, and triggering event:

Maui Electric's under frequency load shed events is provided in Attachment 4. Hawaiian Electric and Hawai'i Electric Light did not have any under frequency load shed activations for the month of December.

2c) Tabulation of demand response activations for system events, including date and time, MW magnitude, duration, and triggering event, (excluding demand response utilization for unit commitment deferral or system operations economics.)

Hawaiian Electric did not have any demand response activations for system events for the month of December. Hawai'i Electric Light currently does not have demand response program. Maui Electric has implemented the Fast Demand Response pilot program on a limited basis. Hawai'i Electric Light plans to use the findings of Maui Electric's pilot program to help in the evaluation and development of future demand response programs. Maui Electric executes a weekly testing protocol which measures customer participation. This program is not currently used in response to actual system events. Therefore, Attachment 5 is not being provided for this reporting period.

- (3) Curtailment of non-dispatchable renewable resources:
- (a) Tabulation of each curtailment event for each resource including the starting date and time, duration, megawatt hours curtailed, peak MW curtailed, and reason for curtailment.
 - (b) Total MWh of non-dispatchable renewable resources curtailed for the month.

The following provides information with respect to items 3a) through 3b) – (all statements are current as of the month ending December 31, 2015):

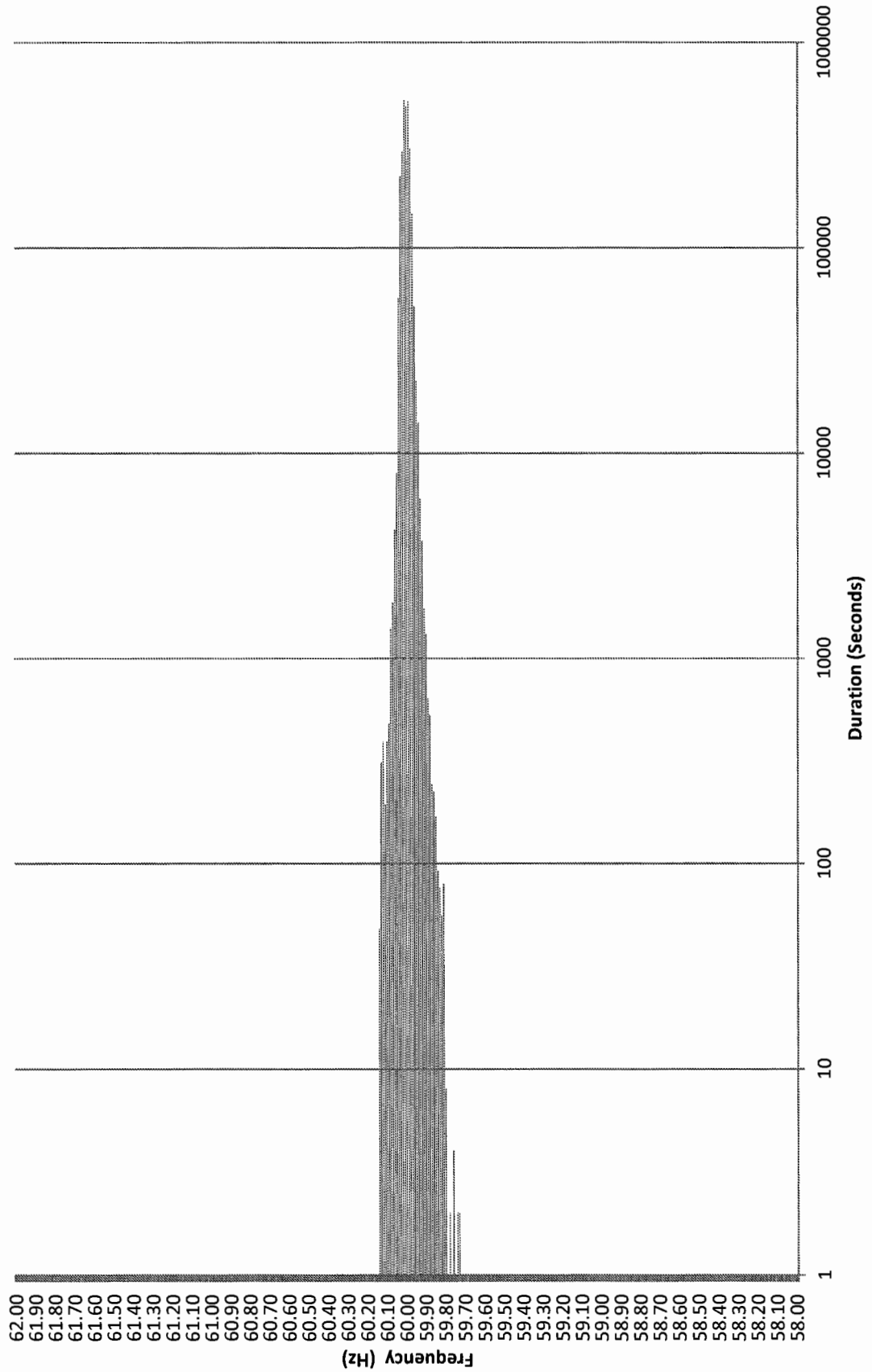
3a) Tabulation of each curtailment event for each resource including the starting date and time, duration, megawatt hours curtailed, peak MW curtailed, and reason for curtailment:

The tabulation of each curtailment event for each resource is provided in Attachment 6.

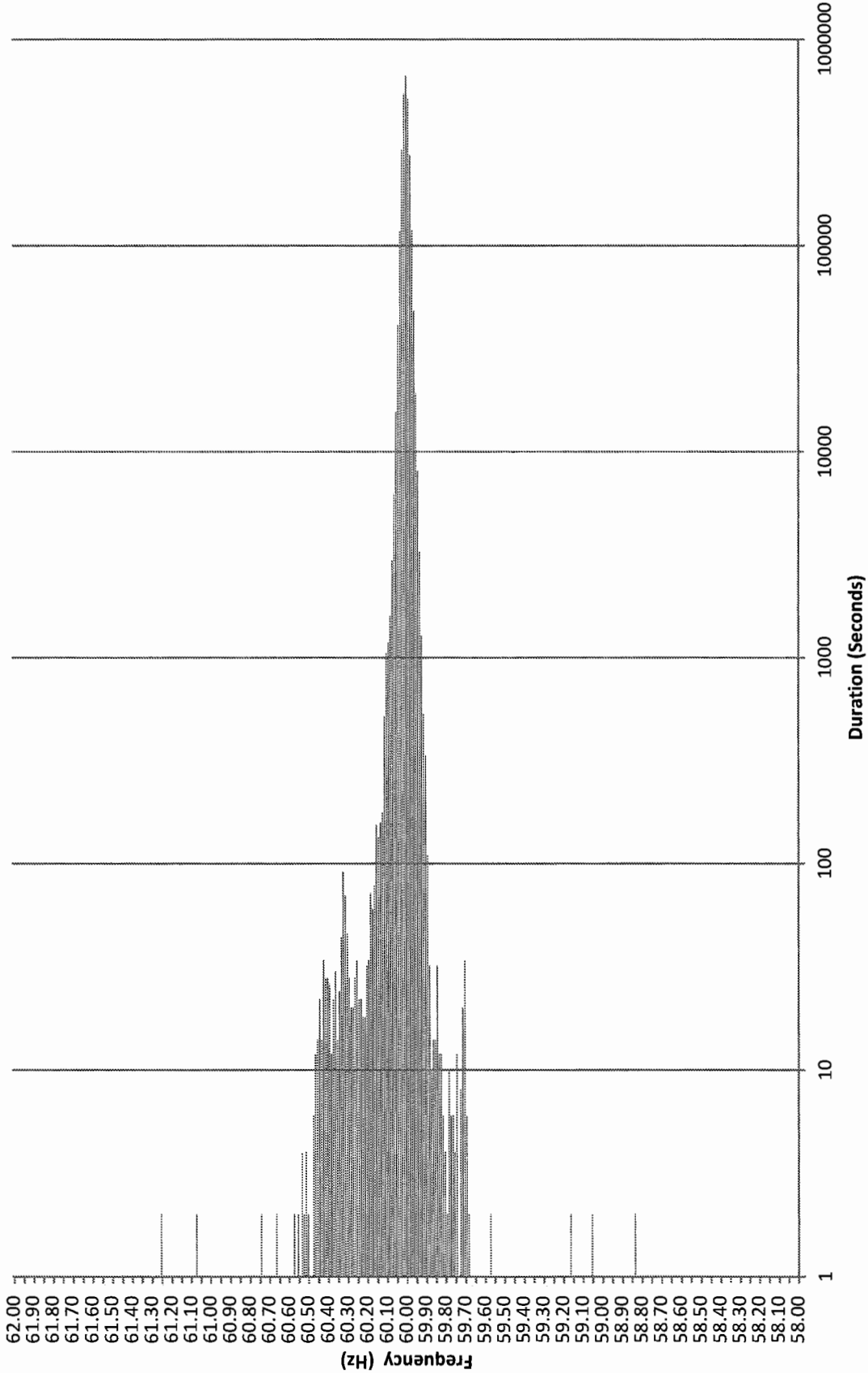
3b) Total MWh of non-dispatchable renewable resources curtailed for the month:

Curtailed MWh from non-dispatchable resources are difficult to determine due to the variability of the resource during curtailment periods. In some cases, the curtailed MWh estimates were provided by the IPPs under curtailment. The Hawaiian Electric Companies do not make any representations as to the accuracy of the curtailed MWh. The estimated MWh of non-dispatchable resources curtailed for the month are provided in Attachment 6, corresponding to each curtailment event.

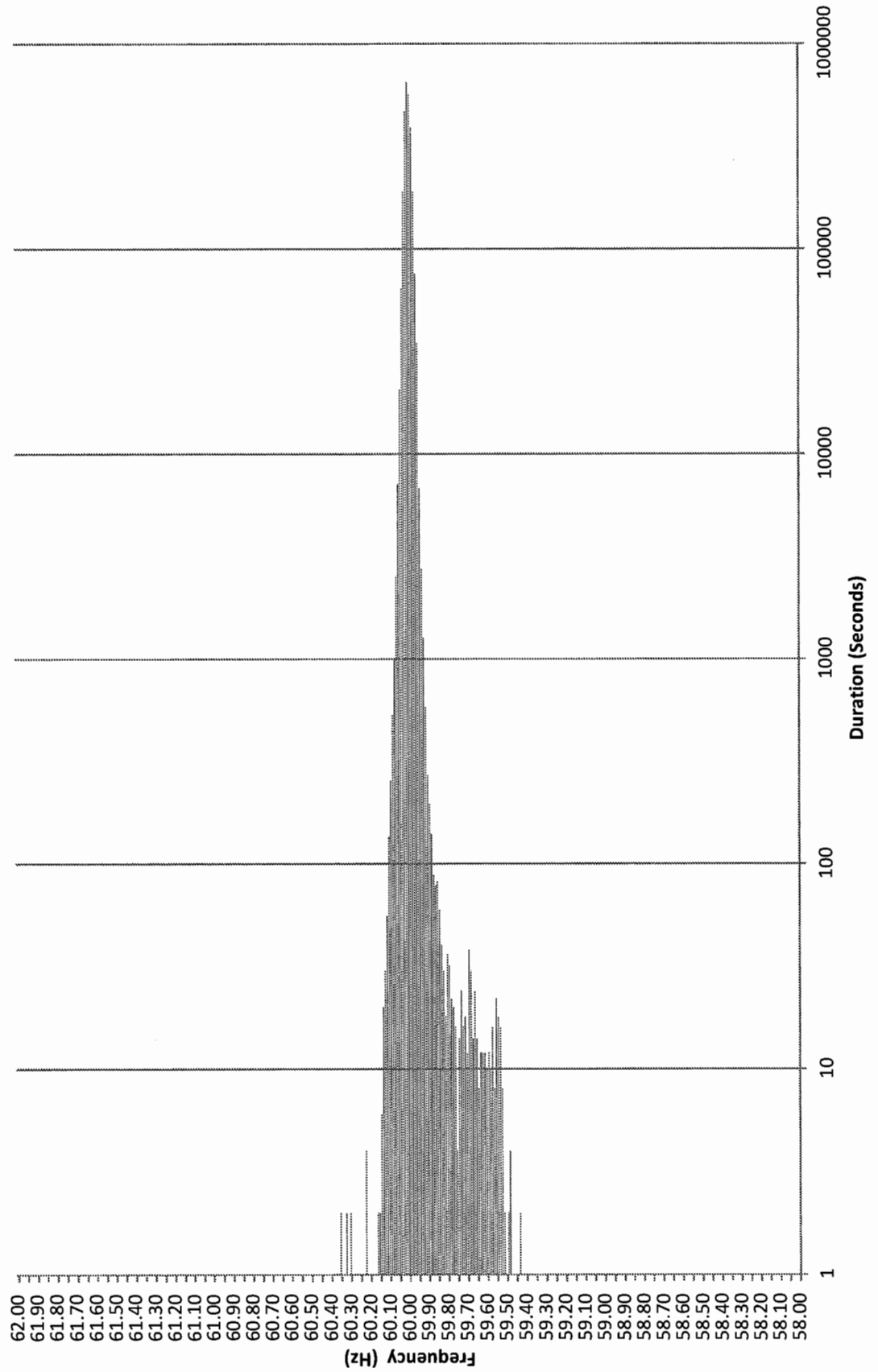
Frequency Distribution Plot - Hawaiian Electric December 2015



**Maui Electric Frequency Distribution Plot - Maui
December 2015**



Frequency Distribution Plot - Hawai'i Electric Light December 2015



Hawaiian Electric Frequency Excursion Statistics December 2015		
Data Rounded to the nearest	<59.95 Hz	>60.05 Hz
Number of Excursions	1748	500
Maximum Duration (sec)	1188	1656
Maximum Deviation (Hz)	59.729	60.143
Total Duration of Excursions (sec)	37336	12160

Maui Electric Frequency Excursion Statistics December 2015		
	<59.95 Hz	>60.05 Hz
Number of Excursions	4522	3128
Maximum Duration (sec)	182	698
Maximum Deviation (Hz)	58.8265	61.2542
Total Duration of Excursions (sec)	21198	21130

Hawai'i Electric Light Frequency Excursion Statistics December 2015		
	<59.95 Hz	>60.05 Hz
Number of Excursions	4802	1231
Maximum Duration (sec)	458	120
Maximum Deviation (Hz)	59.432	60.350
Total Duration of Excursions (sec)	30294	7284

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Hawaiian Electric Curtailment Report December 2015

Start Date/Time	Curtailment Set Point	MW output prior to start of curtailment	End Date/Time	MW output after curtailment released	Estimated MWh of curtailed energy during event (1)	IPP	Reason for Curtailment
12/01/15 07:16	0.0	0.10	12/01/15 07:33	0	*	KREP	System constraints
12/01/15 07:16	0.0	0.10	12/01/15 07:33	0	*	KLS2	System constraints
12/01/15 14:06	0.0	3.90	12/01/15 14:34	0	*	KLS2	System constraints
12/01/15 14:08	0.0	3.30	12/01/15 14:35	0	*	KREP	System constraints
12/05/15 17:36	0.0	0.00	12/05/15 18:25	0	*	KREP	System constraints
12/09/15 06:44	0.0	9.70	12/09/15 15:43	0	*	KWF	System constraints
12/09/15 06:44	0.0	0.30	12/09/15 15:45	0	*	Makai	System constraints
12/09/15 06:44	0.0	2.60	12/09/15 09:00	0	*	Mauka	System constraints
12/09/15 14:22	0.0	13.10	12/09/15 15:44	0	*	Mauka	System constraints
12/15/15 07:11	0.0	3.80	12/15/15 13:18	0	*	KWF	System constraints
12/18/15 09:46	0.0	21.60	12/18/15 11:53	0	*	KWF	System constraints
12/20/15 11:57	0.0	2.20	12/20/15 12:20	0	*	KREP	Oversupply
12/20/15 11:59	0.0	3.30	12/20/15 12:19	0	*	KLS2	Oversupply
12/20/15 12:02	0.0	12.80	12/20/15 12:08	0	*	Makai	Oversupply
12/22/15 06:55	0.0	0.00	12/22/15 08:17	0	*	KREP	System constraints
12/22/15 16:01	0.0	1.00	12/22/15 16:57	0	*	KREP	System constraints

KLS2 = Kalaehoa Solar 2 PV Farm

KREP = Kalaehoa Renewable Energy Park

KWF = Kahuku Wind Farm

Makai = Kawaihoa Makai Wind Farm

Mauka = Kawaihoa Mauka Wind Farm

(1) The estimated MWh of energy curtailed during the event is supplied by Kahuku Wind Farm and/or Kawaihoa Wind Farm, and HECO does not make any representations as to its accuracy.

* Data has not been provided by IPP.

Maui Curtailment Report December 2015



Start Date and Time	Duration	IPP Curtailed	Estimated Curtailed MWH	Peak MW Curtailed	Reasons for Curtailment
12/25/2015 5:33	0:03	AWE	0.069	14.773	Oversupply
12/25/2015 5:39	0:05	AWE	0.075	15.717	Oversupply
12/25/2015 5:45	0:03	AWE	0.055	16.340	Oversupply
12/25/2015 5:58	1:18	KWPPI	11.321	19.211	Oversupply
12/25/2015 6:46	0:30	BS 250	Data is not available	Data is not available	Oversupply
12/25/2015 7:17	7:02	BS 250	Data is not available	Data is not available	Oversupply
12/25/2015 7:17	6:54	KWPPI	80.939	20.708	Oversupply
12/25/2015 12:04	0:05	AWE	0.028	19.983	Oversupply
12/25/2015 12:10	0:14	AWE	0.428	19.893	Oversupply
12/25/2015 12:28	0:01	AWE	0.009	18.120	Oversupply
12/25/2015 12:39	0:05	AWE	0.067	19.007	Oversupply
12/25/2015 12:46	0:05	AWE	0.130	18.940	Oversupply
12/25/2015 12:55	0:01	AWE	0.019	18.183	Oversupply
12/25/2015 12:57	0:01	AWE	0.009	17.680	Oversupply
12/25/2015 13:01	0:18	AWE	0.712	20.617	Oversupply
12/25/2015 14:12	0:01	KWPPI	0.002	19.210	Oversupply
12/25/2015 14:15	0:04	KWPPI	0.042	20.708	Oversupply
12/25/2015 14:28	0:03	BS 250	Data is not available	Data is not available	Oversupply
12/25/2015 14:31	0:01	KWPPI	0.004	20.708	Oversupply
12/25/2015 14:34	0:02	BS 250	Data is not available	Data is not available	Oversupply
12/25/2015 14:35	0:01	KWPPI	0.002	20.708	Oversupply
12/25/2015 14:58	0:02	BS 250	Data is not available	Data is not available	Oversupply
12/25/2015 14:59	0:01	KWPPI	0.001	20.708	Oversupply
12/25/2015 19:57	0:01	KWPPI	0.000	20.708	Oversupply
12/26/2015 2:09	4:28	KWPPI	85.457	20.708	Oversupply
12/26/2015 2:15	0:03	AWE	0.282	20.393	Oversupply
12/26/2015 8:55	0:01	BS 250	Data is not available	Data is not available	Oversupply
12/26/2015 11:12	3:52	KWPPI	25.001	20.708	Oversupply
12/27/2015 0:52	5:51	KWPPI	80.451	20.708	Oversupply
12/27/2015 2:49	0:04	AWE	0.044	20.390	Oversupply
12/27/2015 3:34	1:01	AWE	2.942	20.700	Oversupply
12/27/2015 10:27	0:18	KWPPI	0.706	20.708	Oversupply
12/27/2015 11:40	1:29	KWPPI	13.955	20.708	Oversupply
12/27/2015 12:31	0:38	BS 250	Data is not available	Data is not available	Oversupply
12/27/2015 12:48	0:06	AWE	0.060	20.717	Oversupply
12/27/2015 13:10	0:59	BS 250	Data is not available	Data is not available	Oversupply
12/27/2015 13:11	0:56	KWPPI	11.794	20.652	Oversupply
12/27/2015 14:10	0:01	BS 250	Data is not available	Data is not available	Oversupply
12/27/2015 14:12	0:01	KWPPI	0.028	16.410	Oversupply
12/27/2015 14:15	0:01	BS 250	Data is not available	Data is not available	Oversupply
12/27/2015 14:22	0:01	BS 250	Data is not available	Data is not available	Oversupply
12/27/2015 22:22	0:01	KWPPI	0.014	15.173	Oversupply
12/27/2015 22:26	0:06	KWPPI	0.284	17.643	Oversupply
12/27/2015 22:47	0:02	KWPPI	0.050	16.076	Oversupply
12/30/2015 10:38	0:01	BS 250	Data is not available	Data is not available	Oversupply
12/30/2015 10:41	0:05	BS 250	Data is not available	Data is not available	Oversupply
12/30/2015 10:41	0:03	KWPPI	0.036	18.474	Oversupply
12/30/2015 10:47	0:03	BS 250	Data is not available	Data is not available	Oversupply
12/30/2015 10:47	0:03	KWPPI	0.073	17.326	Oversupply
12/31/2015 0:42	0:20	KWPPI	0.519	20.512	Oversupply
12/31/2015 1:29	0:38	KWPPI	1.734	20.196	Oversupply
12/31/2015 1:40	0:01	AWE	0.000	0.013	Oversupply
12/31/2015 2:17	0:03	KWPPI	0.058	17.934	Oversupply
12/31/2015 2:23	0:03	KWPPI	0.053	19.649	Oversupply
12/31/2015 2:27	0:16	KWPPI	0.688	19.405	Oversupply
12/31/2015 2:46	0:28	KWPPI	3.267	17.928	Oversupply
12/31/2015 4:00	1:25	KWPPI	9.291	19.845	Oversupply

Notes:
 - Curtailment for Kaheawa Wind Power ("KWP"), Makila Hydroelectric ("MH"), AAAAA Rent-A-Space Maui LTD ("SA"), Bioreal Solar, LLC ("BS"), Auzahi Wind Energy ("AWE"), Kaheawa Wind Power II ("KWPPI") Bioreal Solar 250, LLC ("BS250") may now be controlled by Maui Electric's Automatic Generation Control System ("AGC") or a Maui Electric operator-entered curtailment limit. The AGC curtailment control automatically calculates the amount of Maximum Allowable Variable Generation ("MAVG") that Maui Electric can accept into the Maui system, based on the system current available variable generation ("CAVG"), regulating reserve down requirement ("RRDR"), and available regulating reserve down ("ARRD"). Thus, the AGC MAVG - calculated is equal to CAVG less (RRDR less ARRD). Additionally, the AGC curtailment control allows the Maui Electric operator to enter an AGC MAVG value. The AGC curtailment control will employ the lesser of the AGC MAVG - calculated and AGC MAVG - entered values in the control logic.
 - The Estimated Curtailed MWH and Peak MW Curtailed are calculated with information provided by AWE, KWP, and KWPPI. Maui Electric does not make any representation as to its accuracy.
 - The data to calculate the Estimated Curtailed MWH and Peak MW Curtailed is not provided by SA, BS, BS 250 or MH.
 - Curtailment signals sent to SA, BS, or BS250 during nighttime hours are not recorded as curtailment events because no energy generation is possible during that time.
 - The curtailment reasons have been modified to oversupply, system constraints, and facility requested, to provide continuity with HPUC Docket No. 2013-0141 Decoupling for HECO companies metrics.



Lanai Curtailment Report December 2015

Start Date/Time	Duration	IPP Curtailed	Estimated MWH Curtailed	Peak MW Curtailed	Reasons for Curtailment
12/20/2015 12:27	0:08	LSR	Data is not available	Data is not available	Oversupply
12/20/2015 13:19	0:06	LSR	Data is not available	Data is not available	Oversupply
12/20/2015 13:29	0:04	LSR	Data is not available	Data is not available	Oversupply
12/20/2015 13:34	0:01	LSR	Data is not available	Data is not available	Oversupply
12/20/2015 13:52	0:01	LSR	Data is not available	Data is not available	Oversupply
12/20/2015 13:54	0:05	LSR	Data is not available	Data is not available	Oversupply
12/20/2015 14:00	0:02	LSR	Data is not available	Data is not available	Oversupply
12/20/2015 14:15	0:07	LSR	Data is not available	Data is not available	Oversupply
12/20/2015 14:25	0:01	LSR	Data is not available	Data is not available	Oversupply
12/20/2015 14:28	0:03	LSR	Data is not available	Data is not available	Oversupply
12/20/2015 14:39	0:25	LSR	Data is not available	Data is not available	Oversupply
12/20/2015 15:10	0:02	LSR	Data is not available	Data is not available	Oversupply
12/20/2015 15:14	0:01	LSR	Data is not available	Data is not available	Oversupply
12/20/2015 15:17	0:04	LSR	Data is not available	Data is not available	Oversupply
12/23/2015 12:21	0:01	LSR	Data is not available	Data is not available	Oversupply
12/24/2015 13:07	0:01	LSR	Data is not available	Data is not available	Oversupply
12/24/2015 13:41	0:07	LSR	Data is not available	Data is not available	Oversupply
12/24/2015 14:31	0:05	LSR	Data is not available	Data is not available	Oversupply
12/24/2015 15:16	0:01	LSR	Data is not available	Data is not available	Oversupply
12/24/2015 15:52	0:01	LSR	Data is not available	Data is not available	Oversupply
12/24/2015 15:54	0:10	LSR	Data is not available	Data is not available	Oversupply
12/24/2015 16:06	0:05	LSR	Data is not available	Data is not available	Oversupply
12/24/2015 16:14	0:02	LSR	Data is not available	Data is not available	Oversupply
12/24/2015 16:18	0:02	LSR	Data is not available	Data is not available	Oversupply
12/24/2015 16:21	0:01	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 9:08	0:05	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 9:21	0:01	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 9:26	0:01	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 9:29	0:01	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 9:43	0:01	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 9:45	0:02	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 9:49	0:18	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 10:11	0:03	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 10:19	0:07	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 10:29	0:03	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 10:43	0:01	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 10:48	0:01	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 11:03	0:02	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 11:12	0:01	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 11:43	0:02	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 11:59	0:04	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 12:06	0:04	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 12:14	0:16	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 12:42	0:03	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 12:49	0:01	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 12:52	0:04	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 12:58	0:17	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 13:24	0:02	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 13:32	0:01	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 13:48	0:27	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 14:32	0:02	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 14:36	0:16	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 15:34	0:10	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 15:54	0:02	LSR	Data is not available	Data is not available	Oversupply
12/26/2015 16:00	0:01	LSR	Data is not available	Data is not available	Oversupply
12/31/2015 8:09	0:10	LSR	Data is not available	Data is not available	Oversupply
12/31/2015 8:20	0:02	LSR	Data is not available	Data is not available	Oversupply
12/31/2015 11:45	0:04	LSR	Data is not available	Data is not available	Oversupply
12/31/2015 13:12	0:02	LSR	Data is not available	Data is not available	Oversupply
12/31/2015 13:17	0:02	LSR	Data is not available	Data is not available	Oversupply
12/31/2015 13:31	0:01	LSR	Data is not available	Data is not available	Oversupply
12/31/2015 13:36	0:04	LSR	Data is not available	Data is not available	Oversupply

Notes:

On June 27, 2012, Maui Electric notified LSR that although LSR has not operated in compliance with the revised ramp rate of 360 kW/minute, Maui Electric would conditionally allow LSR to operate at the allowed capacity of 1.2 MW while the Maui Electric-Lanai Diesel Operator was in the control room.

LSR possible output data is not available. Therefore, Maui Electric assumes LSR is curtailed if the LSR curtailment set point is less than 1,200 kW and LSR's output is within 50 kW of the curtailment set point.

The curtailment reasons have been modified to oversupply, system constraints, and facility requested, to provide continuity with HPUC Docket No. 2013-0141 Decoupling for HECO companies metrics.

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Start Date/Time	MW output prior to start of curtailment	End Date/Time	MW output after curtailment released ¹	IPP	Reason for Curtailment
12/02/15 23:42	16.0 MW	12/03/15 00:58	13.1 MW	Tawhiri	Oversupply
12/07/15 23:29	17.4 MW	12/07/15 23:39	14.4 MW	Tawhiri	Oversupply
12/09/15 08:54	16.5 MW	12/09/15 13:59	14.5 MW	Tawhiri	Facility requested
12/12/15 00:03	14.2 MW	12/12/15 01:12	11.7 MW	Tawhiri	Oversupply
12/13/15 23:54	12.5 MW	12/14/15 01:40	11.3 MW	Tawhiri	Oversupply
12/17/15 16:29	18.3 MW	12/17/15 19:26	14.8 MW	Tawhiri	Facility requested
12/19/15 02:22	13.3 MW	12/20/15 19:11	13.5 MW	Tawhiri	Facility requested
12/21/15 07:12	17.3 MW	12/21/15 14:38	16.2 MW	Tawhiri	Facility requested / System constraint
12/22/15 00:44	16.5 MW	12/22/15 02:51	15.9 MW	Tawhiri	System constraint

¹ The MW output values are taken soon after curtailment is released by Hawai'i Electric Light and may not reflect their full output depending on ramp rate for the facility. The wind farms generally return immediately to full available levels, whereas PGV and Wailuku may take longer to return to scheduled or full available output levels.