



July 27, 2015

FILED

2015 JUL 27 P 4: 02

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanaoa Building, 1st Floor
465 South King Street
Honolulu, Hawai'i 96813

PUBLIC UTILITIES
COMMISSION

Dear Commissioners:

Subject: Docket No. 2011-0206
Reliability Standards Working Group
Monthly Report

Pursuant to Ordering Paragraph 3 of the Commission's Order No. 30371, filed on May 4, 2012, in the above subject proceeding, enclosed as Exhibit A is the Hawaiian Electric Companies'¹ monthly report for June 2015 on (1) system frequency control performance during month; (2) significant system events during month; and (3) curtailment of non-dispatchable renewable resources.

In addition, an electronic copy of each report is also included with this filing. These files are voluminous, and therefore, the Company is providing a compact disc ("CD") containing the electronic files to both the Commission and the Consumer Advocate. Copies of the CD will be available to any Party to this proceeding. Interested Parties should email Marisa Chun at marisa.chun@heco.com to request a copy.

If you have any questions on this matter, please contact Marisa Chun at (808) 543-4723.

Sincerely,

Daniel G. Brown
Manager
Regulatory Non-Rate Proceedings

Enclosure

cc: Service List

¹ Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc., and Maui Electric Company, Limited are collectively referred to as the "Hawaiian Electric Companies" or "Companies".

SERVICE LIST
(Docket No. 2011-0206)

JEFFREY T. ONO EXECUTIVE DIRECTOR DEPARTMENT OF COMMERCE AND CONSUMER AFFAIRS DIVISION OF CONSUMER ADVOCACY P.O. Box 541 Honolulu, HI 96809	2 Copies Via Hand Delivery
GREGG J. KINKLEY, ESQ. DEPARTMENT OF THE ATTORNEY GENERAL 425 Queen Street Honolulu, Hawaii 96813 Counsel for DBEDT	1 Copy Electronically Transmitted
DANIEL W.S. LAWRENCE, ESQ. DEPARTMENT OF THE CORPORATION COUNSEL CITY AND COUNTY OF HONOLULU 530 S. King Street, Room 110 Honolulu, HI 96813 Counsel for the CITY AND COUNTY OF HONOLULU	1 Copy Electronically Transmitted
MOLLY A. STEBBINS, ESQ. WILLIAM V. BRILHANTE, JR., ESQ. DEPARTMENT OF THE CORPORATION COUNSEL COUNTY OF HAWAII 101 Aupuni Street, Suite 325 Hilo, HI 96720 Counsel for the COUNTY OF HAWAII	1 Copy Electronically Transmitted
HENRY Q CURTIS VICE PRESIDENT FOR CONSUMER ISSUES LIFE OF THE LAND P.O. Box 37158 Honolulu, HI 96837-0158	1 Copy Electronically Transmitted
WARREN S. BOLLMEIER II PRESIDENT HAWAII RENEWABLE ENERGY ALLIANCE 46-040 Konane Place, #3816 Kaneohe, HI 96744	1 Copy Electronically Transmitted

SERVICE LIST
(Docket No. 2011-0206)

DOUGLAS A. CODIGA, ESQ.
SCHLACK ITO LLLC
Topa Financial Center
745 Fort Street, Suite 1500
Honolulu, HI 96813
Counsel for BLUE PLANET FOUNDATION

1 Copy
Electronically Transmitted

ISAAC MORIWAKE, ESQ.
DAVID HENKIN, ESQ.
EARTHJUSTICE
850 Richards Street, Suite 400
Honolulu, HI 96813-4501
Counsel for HAWAII SOLAR ENERGY ASSOCIATION

1 Copy
Electronically Transmitted

KENT D. MORIHARA, ESQ.
KRIS N. NAKAGAWA, ESQ.
LAUREN M. IMADA-LEE, ESQ.
TANYA M. FERNANDES, ESQ.
Morihara Lau & Fong LLP
841 Bishop Street, Suite 400
Honolulu, Hawaii 96813
Counsel for KAUAI ISLAND UTILITY COOPERATIVE

1 Copy
Electronically Transmitted

ERIK W. KVAM
CHIEF EXECUTIVE OFFICER
ZERO EMISSIONS LEASING LLC
1110 University Avenue, Suite 402
Honolulu, HI 96826

1 Copy
Electronically Transmitted

SANDRA-ANN Y.H. WONG, ESQ.
ATTORNEY AT LAW, A LAW CORPORATION
1050 Bishop Street, #514
Honolulu, HI 96813
Counsel for TAWHIRI POWER LLC

1 Copy
Electronically Transmitted

RILEY SAITO
73-1294 Awakea Street
Kailua-Kona, HI 96740
For SOLAR ENERGY INDUSTRIES ASSOCIATION

1 Copy
Electronically Transmitted

SERVICE LIST
(Docket No. 2011-0206)

DEAN T. YAMAMOTO, ESQ.
YAMAMOTO & SETTLE
700 Bishop Street, Suite 200
Honolulu, HI 96813
Counsel for CASTLE & COOKE HOMES HAWAII, INC.,
CASTLE & COOKE RESORTS, LLC and
LANAI SUSTAINABILITY RESEARCH, LLC

1 Copy
Electronically Transmitted

MICHAEL J. HOPPER, ESQ.
DEPUTY CORPORATION COUNSEL
DEPARTMENT OF THE CORPORATION COUNSEL
COUNTY OF MAUI
200 S. High Street
Wailuku, HI 96793
Counsel for the COUNTY OF MAUI

1 Copy
Electronically Transmitted

CURTIS SEYMOUR
SENIOR MANAGER, GOVERNMENT AFFAIRS
SUN EDISON LLC
600 Clipper Drive
Belmont, CA 94002

1 Copy
Electronically Transmitted

MONA W. CLARK, ESQ.
OFFICE OF THE COUNTY ATTORNEY
COUNTY OF KAUAI
4444 Rice Street, Suite 200
Lihue, HI 96766-1300

1 Copy
Electronically Transmitted

BRADLEY ALBERT
PRESIDENT
HAWAII PV COALITION
P.O. Box 81501
Haiku, HI 96708

1 Copy
Electronically Transmitted

HILTON H. UNEMORI
ECM, INC.
130 N. Market Street
Wailuku, HI 96793-1716
For SOUTH MAUI RENEWABLE RESOURCES, LLC

1 Copy
Electronically Transmitted

SERVICE LIST
(Docket No. 2011-0206)

SKY STANFIELD
KEYES, FOX & WIEDMAN LLP
436 14th Street, Suite 1305
Oakland, CA 94612
For the INTERSTATE RENEWABLE ENERGY COUNCIL

1 Copy
Electronically Transmitted

PETE COOPER
SOLARCITY CORPORATION
REGIONAL DIRECTOR, HAWAII
599 Kahelu Street
Mililani, HI 96789

1 Copy
Electronically Transmitted

STANLEY ALLEN GRAY, SENIOR DEVELOPER
Pier 1, Bay 3
San Francisco, CA 94111
For MOLOKAI RENEWABLES LLC

1 Copy
Electronically Transmitted

ALISON SILVERSTEIN
19213 Luedtke Lane
Pflugerville, TX 78660

1 Copy
Electronically Transmitted

BRENDAN KIRBY
12011 SW Pineapple Court
Palm City, FL 34990

1 Copy
Electronically Transmitted

The Commission's Order No. 30371 (Docket No 2011-0206 – Relating To Various Matters in RSWG Process), filed May 4, 2012, ordered the following information for each island grid:

- (1) System frequency control performance during month:
 - a) Frequency duration plot based on the highest resolution SCADA data available for the month detailing how many seconds each power system operated at frequencies above 60 hertz and at frequencies below 60 Hz.
 - b) Tabulation of the number, magnitude and duration of frequency excursions (high and low) outside normal frequency control range (59.95 to 60.05 Hz).

The following provides information with respect to items 1a) through 1b) – (all statements are current as of the month ending June 30, 2015):

1a) Frequency duration plot based on the highest resolution SCADA data available for the month detailing how many seconds each power system operated at frequencies above 60 hertz and at frequencies below 60 Hz:

The frequency duration plots for Hawaiian Electric, Maui Electric (Maui Division) and Hawai'i Electric Light based on two-second data are provided in Attachment 1, and the enclosed Excel files. Refer to the electronic files for the individual data points because the information is voluminous and does not translate well to a hard copy.

1b) Tabulation of the number, magnitude and duration of frequency excursions (high and low) outside normal frequency control range (59.95 to 60.05 Hz):

Tabulation of the number, magnitude and duration of frequency excursions outside of the frequency range of 59.95 Hz to 60.05 Hz for Hawaiian Electric, Maui Electric (Maui Division) and Hawai'i Electric Light are provided in Attachment 2, and the enclosed Excel files. Refer to the electronic files for the individual data points because the information is voluminous and does not translate well to a hard copy.

- (2) Significant system events during month:
 - a) Tabulation of contingency reserve activations including date and time, MW magnitude, duration, and triggering event.
 - b) Tabulation of under frequency load shed activations including date and time, triggering frequency, MW magnitude, duration, and triggering event.
 - c) Tabulation of demand response activations for system events, including date and time, MW magnitude, duration, and triggering event, (excluding demand response utilization for unit commitment deferral or system operations economics.)

The following provides information with respect to items 2a) through 2c) – (all statements are current as of the month ending June 30, 2015):

2a) Tabulation of contingency reserve activations including date and time, MW magnitude, duration, and triggering event:

Hawaiian Electric did not have any contingency reserve activations in the month of June. Maui Electric and Hawai'i Electric Light do not operate with contingency reserve requirements. Therefore, Attachment 3 is not being provided for this reporting period.

2b) Tabulation of under frequency load shed activations including date and time, triggering frequency, MW magnitude, duration, and triggering event:

Hawai'i Electric Light's under frequency load shed events are provided in Attachment 4. Hawaiian Electric and Maui Electric did not have any under frequency load shed events for the month of June.

2c) Tabulation of demand response activations for system events, including date and time, MW magnitude, duration, and triggering event, (excluding demand response utilization for unit commitment deferral or system operations economics.)

Hawaiian Electric's demand response activations for system events are provided in Attachment 5. Hawai'i Electric Light currently does not have demand response program. Maui Electric has implemented the Fast Demand Response pilot program on a limited basis. Hawai'i Electric Light plans to use the findings of Maui Electric's pilot program to help in the evaluation and development of future demand response programs. Maui Electric executes a weekly testing protocol which measures customer participation. This program is not currently used in response to actual system events.

- (3) Curtailment of non-dispatchable renewable resources:
- (a) Tabulation of each curtailment event for each resource including the starting date and time, duration, megawatt hours curtailed, peak MW curtailed, and reason for curtailment.
 - (b) Total MWh of non-dispatchable renewable resources curtailed for the month.

The following provides information with respect to items 3a) through 3b) – (all statements are current as of the month ending June 30, 2015):

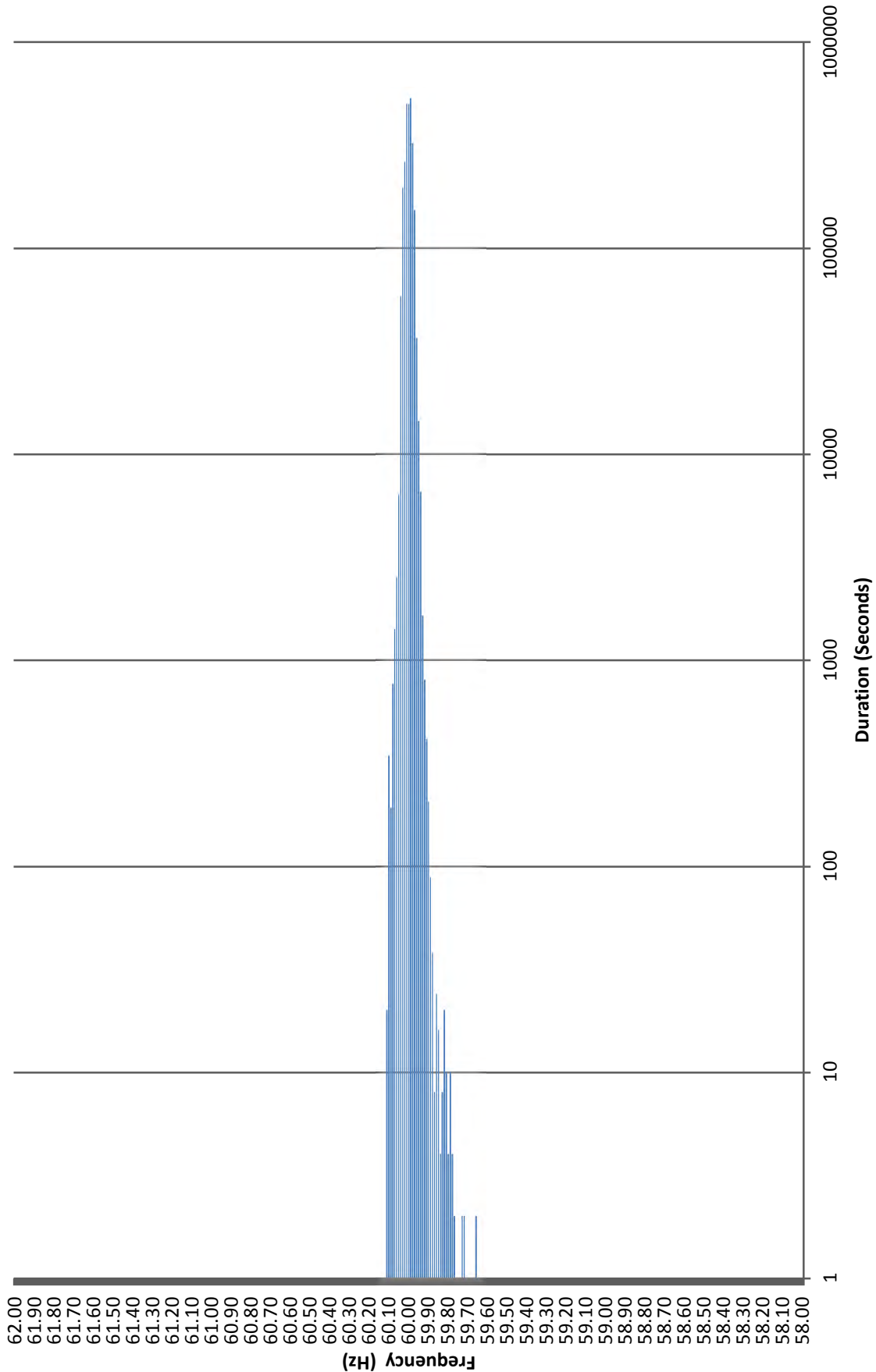
3a) Tabulation of each curtailment event for each resource including the starting date and time, duration, megawatt hours curtailed, peak MW curtailed, and reason for curtailment:

The tabulation of each curtailment event for each resource is provided in Attachment 6.

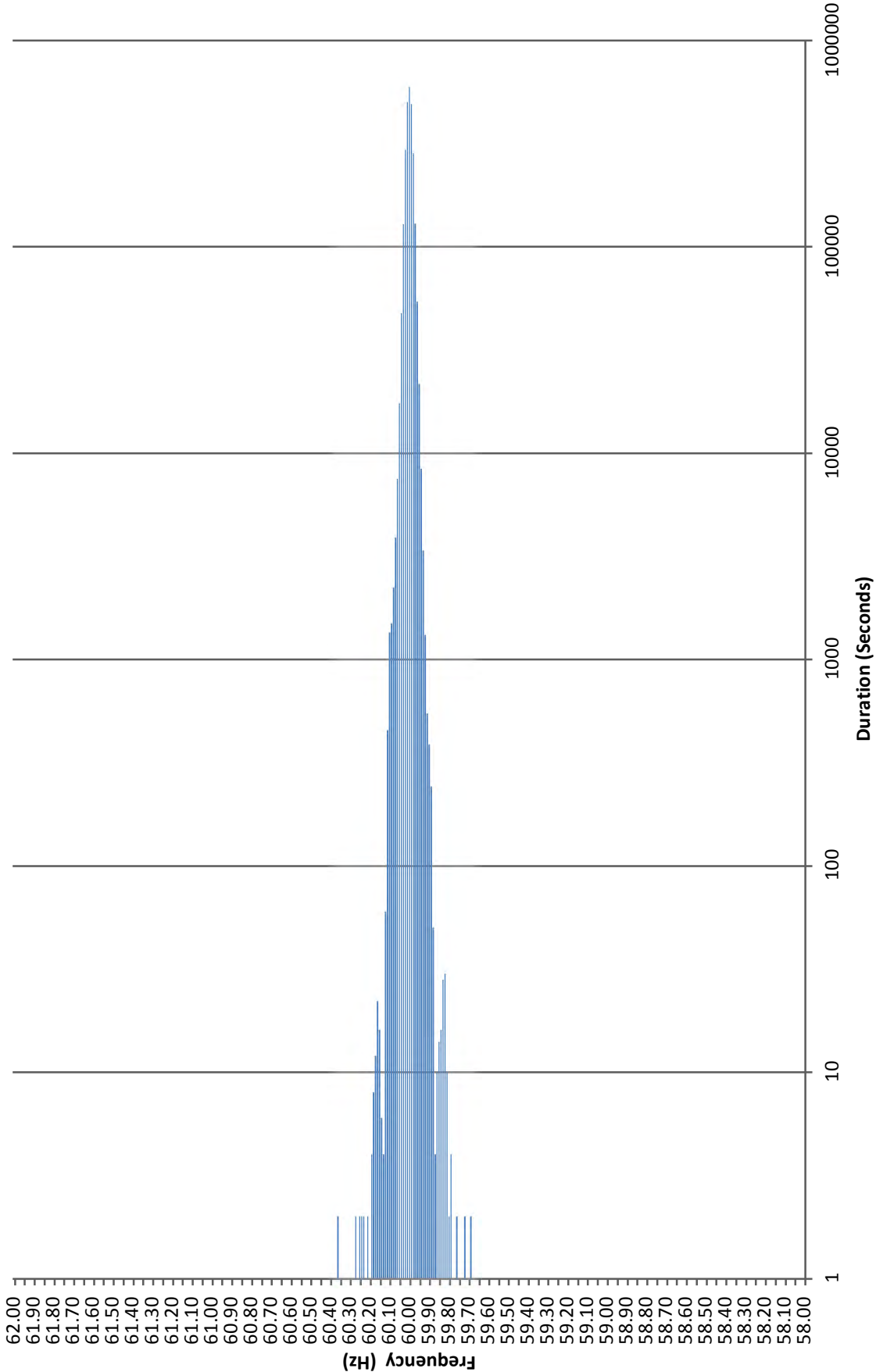
3b) Total MWh of non-dispatchable renewable resources curtailed for the month:

Hawai'i Electric Light did not curtail any non-dispatchable renewable resources in the month of June. Curtailed MWh from non-dispatchable resources are difficult to determine due to the variability of the resource during curtailment periods. In some cases, the curtailed MWh estimates were provided by the IPPs under curtailment. The Hawaiian Electric Companies do not make any representations as to the accuracy of the curtailed MWh. The estimated MWh of non-dispatchable resources curtailed for the month are provided in Attachment 6, corresponding to each curtailment event.

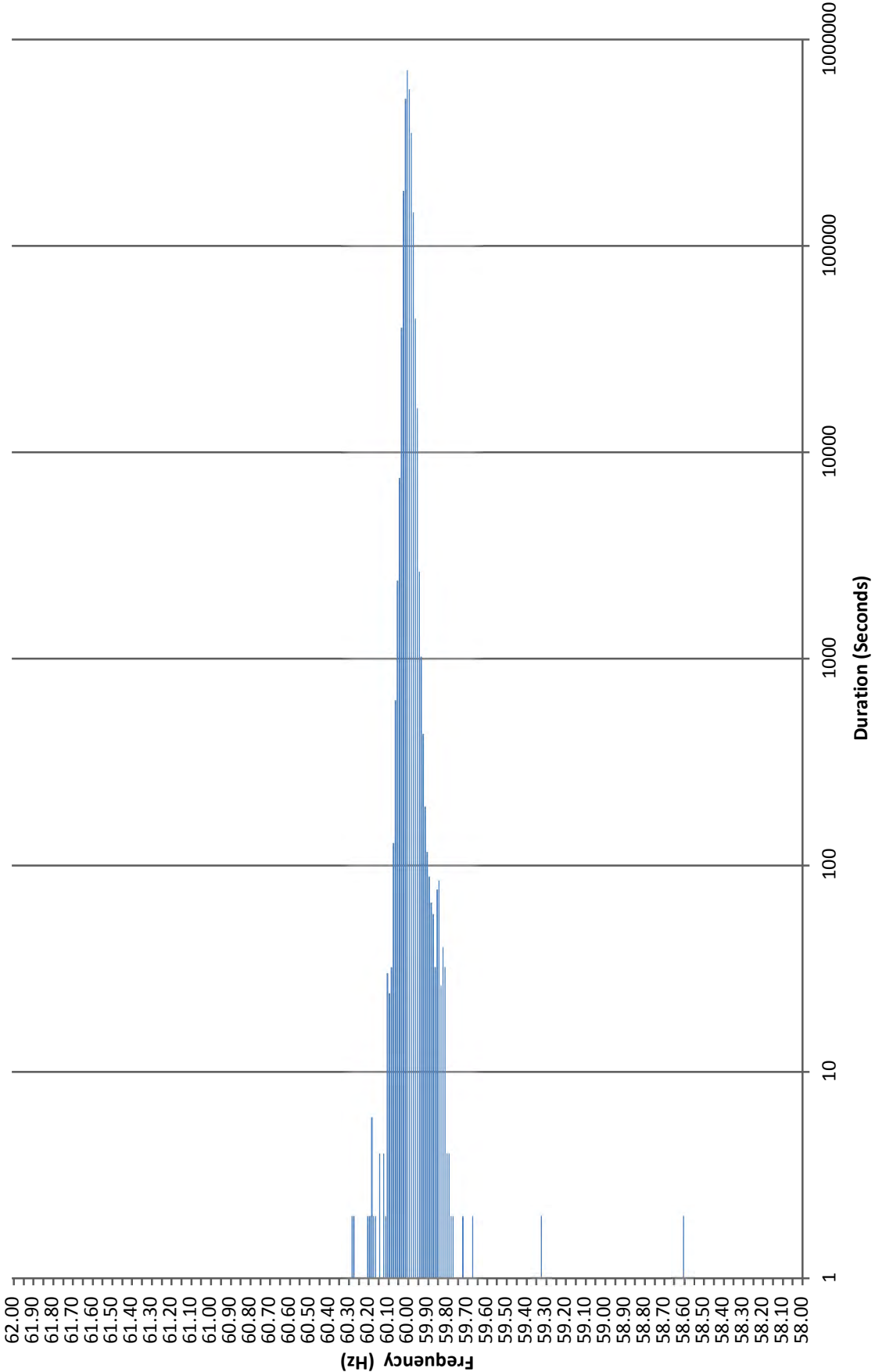
Frequency Distribution Plot - Hawaiian Electric June 2015



**Maui Electric Frequency Distribution Plot - Maui
June 2015**



**Frequency Distribution Plot - Hawai'i Electric Light
June 2015**



Hawaiian Electric Frequency Excursion Statistics June 2015		
Data Rounded to the nearest	<59.95 Hz	>60.05 Hz
Number of Excursions	995	382
Maximum Duration (sec)	650	924
Maximum Deviation (Hz)	59.663	60.108
Total Duration of Excursions (sec)	14754	6862

Maui Electric Frequency Excursion Statistics June 2015		
	<59.95 Hz	>60.05 Hz
Number of Excursions	4785	3499
Maximum Duration (sec)	144	466
Maximum Deviation (Hz)	59.6921	60.3606
Total Duration of Excursions (sec)	22560	23568

Hawai'i Electric Light Frequency Excursion Statistics June 2015		
	<59.95 Hz	>60.05 Hz
Number of Excursions	1881	366
Maximum Duration (sec)	316	52
Maximum Deviation (Hz)	58.602	60.277
Total Duration of Excursions (sec)	12592	1848

This page intentionally left blank.

Hawaiian Electric Curtailment Report June 2015

Start Date/Time	Curtailment Set Point	MW output prior to start of curtailment	End Date/Time	MW output after curtailment released	Estimated MWh of curtailed energy during event (1)	IPP	Reason for Curtailment
06/08/15 06:39	0.0	0.20	06/08/15 07:26	0	*	KREP	Replacement work
06/08/15 19:08	0.0	0.00	06/08/15 19:21	0	*	KREP	Replacement work
06/09/15 06:46	0.0	0.20	06/09/15 07:55	0	*	KREP	Replacement work
06/09/15 18:49	0.0	0.00	06/09/15 18:59	0	*	KREP	Replacement work
06/10/15 18:54	0.0	0.00	06/10/15 19:28	0	*	KREP	Replacement work
06/16/15 07:12	0.0	7.00	06/16/15 07:41	0	*	KWF	Replacement work
06/16/15 07:13	0.0	0.50	06/16/15 07:41	0	*	Makai	Replacement work
06/16/15 14:59	0.0	8.40	06/16/15 15:38	0	*	KWF	Replacement work
06/16/15 15:00	0.0	10.00	06/16/15 15:38	0	*	Makai	Replacement work
06/30/15 18:31	0.0	0.20	06/30/15 20:33	0	*	KREP	Replacement work

KLS2 = Kalaeloa Solar 2 PV Farm
KREP = Kalaeloa Renewable Energy Park
KWF = Kahuku Wind Farm
Makai = Kawailoa Makai Wind Farm
Mauka = Kawailoa Mauka Wind Farm

(1) The estimated MWh of energy curtailed during the event is supplied by Kahuku Wind Farm and/or Kawailoa Wind Farm, and HECO does not make any representations as to its accuracy.

* Data has not been provided by IPP.

RSWG Maui Curtailment Report June 2015



Start Date and Time	Duration	IPP Curtailed	Estimated Curtailed MWH	Peak MW Curtailed	Reasons for Curtailment
6/1/2015 2:04	0:18	KWPII	1.370	10.408	AGC MAVG - calculated
6/1/2015 3:11	0:04	KWPII	0.076	3.321	AGC MAVG - calculated
6/1/2015 3:16	0:02	KWPII	0.043	3.563	AGC MAVG - calculated
6/1/2015 3:19	0:01	KWPII	0.026	4.312	AGC MAVG - calculated
6/1/2015 3:31	0:01	KWPII	0.013	5.290	AGC MAVG - calculated
6/1/2015 3:34	0:01	KWPII	0.012	4.777	AGC MAVG - calculated
6/1/2015 3:37	0:27	KWPII	1.226	4.747	AGC MAVG - calculated
6/1/2015 3:41	0:22	AWFE	0.932	19.193	AGC MAVG - calculated
6/1/2015 9:53	0:01	KWPII	0.015	13.675	AGC MAVG - calculated and Good Engineering and Operating Practices
6/1/2015 10:09	0:01	KWPII	0.035	15.033	AGC MAVG - calculated and Good Engineering and Operating Practices
6/1/2015 11:28	0:03	KWPII	0.114	14.599	AGC MAVG - calculated and Good Engineering and Operating Practices
6/1/2015 11:33	0:07	KWPII	0.573	15.884	AGC MAVG - calculated, Good Engineering and Operating Practices, and Testing
6/1/2015 11:42	0:01	KWPII	0.027	15.951	AGC MAVG - calculated and Good Engineering and Operating Practices
6/1/2015 11:47	0:06	KWPII	0.419	15.737	AGC MAVG - calculated and Good Engineering and Operating Practices
6/1/2015 11:55	0:02	KWPII	0.098	13.204	AGC MAVG - calculated and Good Engineering and Operating Practices
6/1/2015 13:26	0:53	KWPII	3.054	19.877	AGC MAVG - calculated
6/1/2015 14:22	0:04	KWPII	0.086	18.877	AGC MAVG - calculated
6/1/2015 14:31	0:10	KWPII	0.467	19.723	AGC MAVG - calculated
6/1/2015 14:43	0:28	KWPII	1.644	20.315	AGC MAVG - calculated
6/1/2015 15:27	0:03	KWPII	0.053	19.855	AGC MAVG - calculated
6/1/2015 15:40	0:01	KWPII	0.002	20.053	AGC MAVG - calculated
6/1/2015 16:16	0:02	KWPII	0.009	18.321	AGC MAVG - calculated
6/1/2015 22:13	0:12	KWPII	0.406	20.516	AGC MAVG - calculated
6/1/2015 22:32	0:02	KWPII	0.013	14.964	AGC MAVG - calculated
6/1/2015 22:36	1:51	KWPII	19.402	20.655	AGC MAVG - calculated
6/2/2015 0:40	0:26	KWPII	2.395	19.595	AGC MAVG - calculated
6/2/2015 1:09	2:21	KWPII	17.082	20.328	AGC MAVG - calculated
6/2/2015 3:31	0:24	KWPII	2.713	19.737	AGC MAVG - calculated
6/2/2015 4:49	0:01	KWPII	0.011	12.180	AGC MAVG - calculated
6/2/2015 6:40	0:03	KWPII	0.061	18.362	AGC MAVG - calculated
6/2/2015 6:46	0:01	KWPII	0.010	19.234	AGC MAVG - calculated
6/2/2015 10:07	0:41	KWPII	7.342	16.407	AGC MAVG - calculated, AGC MAVG - entered, AGC MAVG - entered - Maintaining Regulating Reserves, and AGC MAVG -
6/2/2015 10:43	0:03	AWFE	0.017	21.000	AGC MAVG - calculated
6/2/2015 10:51	0:06	KWPII	0.485	15.544	AGC MAVG - calculated
6/2/2015 10:59	0:03	KWPII	0.110	15.389	AGC MAVG - calculated
6/2/2015 11:05	0:04	KWPII	0.143	14.218	AGC MAVG - calculated
6/2/2015 11:40	0:01	KWPII	0.026	13.729	AGC MAVG - calculated
6/2/2015 12:08	0:03	KWPII	0.108	15.625	AGC MAVG - calculated and Testing
6/2/2015 12:13	2:31	KWPII	13.323	20.185	AGC MAVG - calculated and Testing
6/2/2015 14:45	0:02	KWPII	0.015	19.777	AGC MAVG - calculated
6/2/2015 14:50	0:03	KWPII	0.016	20.359	AGC MAVG - calculated
6/2/2015 14:55	0:03	KWPII	0.025	19.977	AGC MAVG - calculated
6/2/2015 15:38	0:01	KWPII	0.001	20.097	AGC MAVG - calculated
6/2/2015 15:40	0:01	KWPII	0.023	19.725	AGC MAVG - calculated
6/2/2015 18:35	0:02	KWPII	0.038	19.679	AGC MAVG - calculated
6/2/2015 22:47	0:18	KWPII	0.865	19.540	AGC MAVG - calculated
6/2/2015 23:48	0:02	KWPII	0.038	17.512	AGC MAVG - calculated
6/2/2015 23:51	1:42	KWPII	19.547	20.422	AGC MAVG - calculated
6/3/2015 1:00	0:05	AWFE	0.215	19.147	AGC MAVG - calculated
6/3/2015 1:22	0:05	AWFE	0.295	17.277	AGC MAVG - calculated
6/3/2015 1:35	1:05	KWPII	15.960	20.047	AGC MAVG - calculated
6/3/2015 1:58	0:03	AWFE	0.046	11.033	AGC MAVG - calculated
6/3/2015 2:22	0:06	AWFE	0.204	13.017	AGC MAVG - calculated
6/3/2015 2:32	0:01	AWFE	0.040	15.610	AGC MAVG - calculated
6/3/2015 2:43	0:19	KWPII	1.815	15.091	AGC MAVG - calculated
6/3/2015 3:04	0:01	KWPII	0.012	8.456	AGC MAVG - calculated
6/3/2015 4:17	0:03	KWPII	0.121	8.706	AGC MAVG - calculated
6/3/2015 4:24	0:22	KWPII	1.495	15.312	AGC MAVG - calculated
6/3/2015 4:47	0:07	KWPII	0.136	14.745	AGC MAVG - calculated
6/3/2015 4:55	0:01	KWPII	0.015	14.046	AGC MAVG - calculated
6/3/2015 4:58	0:03	KWPII	0.083	12.300	AGC MAVG - calculated
6/3/2015 5:05	0:01	KWPII	0.028	13.247	AGC MAVG - calculated
6/3/2015 5:10	0:25	KWPII	1.637	15.754	AGC MAVG - calculated
6/3/2015 5:38	0:06	KWPII	0.185	17.468	AGC MAVG - calculated
6/3/2015 5:43	0:01	KWPII	0.027	17.375	AGC MAVG - calculated
6/3/2015 6:31	0:01	AWFE	0.000	0.020	AGC MAVG - calculated
6/3/2015 7:07	0:14	KWPII	0.746	6.497	AGC MAVG - calculated
6/3/2015 7:10	0:06	AWFE	0.174	18.530	AGC MAVG - calculated
6/3/2015 7:17	0:01	AWFE	0.028	16.970	AGC MAVG - calculated
6/3/2015 7:26	0:56	KWPII	5.722	16.561	AGC MAVG - calculated
6/3/2015 8:23	0:03	KWPII	0.077	11.247	AGC MAVG - calculated
6/3/2015 8:28	0:03	KWPII	0.079	12.061	AGC MAVG - calculated
6/3/2015 8:40	0:03	KWPII	0.060	8.591	AGC MAVG - calculated
6/3/2015 8:46	0:25	KWPII	1.831	16.158	AGC MAVG - calculated
6/3/2015 10:17	0:24	KWPII	0.994	15.532	AGC MAVG - calculated
6/3/2015 10:42	2:10	KWPII	24.869	18.984	AGC MAVG - calculated
6/3/2015 11:48	0:01	AWFE	0.001	21.000	AGC MAVG - calculated
6/3/2015 11:51	0:08	AWFE	0.071	21.000	AGC MAVG - calculated
6/3/2015 12:04	0:01	AWFE	0.001	19.740	AGC MAVG - calculated
6/3/2015 12:09	0:01	AWFE	0.005	20.027	AGC MAVG - calculated
6/3/2015 12:27	0:01	AWFE	0.009	20.333	AGC MAVG - calculated
6/3/2015 12:29	0:02	AWFE	0.039	20.847	AGC MAVG - calculated
6/3/2015 12:33	0:15	AWFE	0.353	21.000	AGC MAVG - calculated
6/3/2015 12:55	0:58	KWPII	6.711	15.216	AGC MAVG - calculated
6/3/2015 13:03	0:02	AWFE	0.017	20.960	AGC MAVG - calculated
6/3/2015 13:07	0:04	AWFE	0.012	21.000	AGC MAVG - calculated
6/3/2015 13:15	0:05	AWFE	0.027	21.000	AGC MAVG - calculated
6/3/2015 13:25	0:02	AWFE	0.004	21.000	AGC MAVG - calculated
6/3/2015 13:32	0:04	AWFE	0.007	21.000	AGC MAVG - calculated
6/3/2015 16:04	0:03	KWPII	0.061	17.802	AGC MAVG - calculated
6/3/2015 16:33	0:01	KWPII	0.016	16.672	AGC MAVG - calculated
6/3/2015 16:37	0:01	KWPII	0.013	18.313	AGC MAVG - calculated
6/3/2015 19:39	0:05	KWPII	0.172	12.657	AGC MAVG - calculated
6/3/2015 19:45	0:42	KWPII	2.066	19.887	AGC MAVG - calculated
6/3/2015 22:21	0:21	AWFE	0.678	21.000	AGC MAVG - calculated
6/3/2015 22:25	2:49	KWPII	28.680	18.090	AGC MAVG - calculated
6/3/2015 22:47	2:25	AWFE	10.271	21.000	AGC MAVG - calculated
6/4/2015 1:15	0:01	KWPII	0.029	5.694	AGC MAVG - calculated
6/4/2015 1:19	0:13	KWPII	0.718	8.204	AGC MAVG - calculated
6/4/2015 2:31	1:34	KWPII	17.662	17.281	AGC MAVG - calculated
6/4/2015 2:56	1:05	AWFE	7.603	21.000	AGC MAVG - calculated
6/4/2015 4:07	0:41	KWPII	6.229	14.545	AGC MAVG - calculated
6/4/2015 4:21	0:01	AWFE	0.000	21.000	AGC MAVG - calculated
6/4/2015 4:25	0:04	AWFE	0.006	21.000	AGC MAVG - calculated
6/4/2015 4:31	0:01	AWFE	0.000	21.000	AGC MAVG - calculated
6/4/2015 4:34	0:01	AWFE	0.001	20.730	AGC MAVG - calculated
6/4/2015 6:42	0:01	AWFE	0.003	20.457	AGC MAVG - calculated
6/4/2015 9:38	0:04	KWPII	0.147	11.060	AGC MAVG - calculated and Good Engineering and Operating Practices
6/4/2015 23:09	0:02	KWPII	0.034	7.141	AGC MAVG - calculated
6/4/2015 23:16	0:01	KWPII	0.005	5.042	AGC MAVG - calculated
6/4/2015 23:19	0:01	KWPII	0.012	4.766	AGC MAVG - calculated
6/5/2015 2:02	0:06	AWFE	0.173	15.105	AGC MAVG - calculated
6/5/2015 2:16	0:18	AWFE	0.647	20.447	AGC MAVG - calculated
6/7/2015 0:01	0:08	KWPII	0.234	15.528	AGC MAVG - calculated



RSWG Maui Curtailment Report June 2015

Start Date and Time	Duration	IPP Curtailed	Estimated Curtailed MWH	Peak MW Curtailed	Reasons for Curtailment
6/25/2015 5:22	1:16	KWP/II	6.796	20.708	AGC MAVG - calculated
6/25/2015 6:46	1:47	KWP/II	15.366	20.701	AGC MAVG - calculated and Good Engineering and Operating Practices
6/25/2015 8:35	0:01	KWP/II	0.017	17.528	AGC MAVG - calculated
6/25/2015 8:45	2:30	KWP/II	13.594	20.450	AGC MAVG - calculated
6/25/2015 11:18	0:08	KWP/II	0.252	18.969	AGC MAVG - calculated
6/25/2015 11:27	0:02	KWP/II	0.059	18.979	AGC MAVG - calculated
6/25/2015 11:37	0:08	KWP/II	0.198	19.031	AGC MAVG - calculated
6/25/2015 11:59	0:01	KWP/II	0.002	18.875	AGC MAVG - calculated
6/25/2015 12:07	0:07	KWP/II	0.181	19.472	AGC MAVG - calculated
6/25/2015 12:17	0:22	KWP/II	0.660	20.538	AGC MAVG - calculated
6/25/2015 12:41	0:02	KWP/II	0.043	18.222	AGC MAVG - calculated
6/25/2015 12:48	0:18	KWP/II	0.604	18.985	AGC MAVG - calculated
6/25/2015 13:07	0:03	KWP/II	0.067	18.483	AGC MAVG - calculated
6/25/2015 13:16	0:04	KWP/II	0.056	20.529	AGC MAVG - calculated
6/25/2015 13:25	0:05	KWP/II	0.102	20.596	AGC MAVG - calculated
6/25/2015 13:32	0:04	KWP/II	0.034	20.603	AGC MAVG - calculated
6/25/2015 13:37	0:01	KWP/II	0.002	20.275	AGC MAVG - calculated
6/25/2015 13:41	0:08	KWP/II	0.078	20.608	AGC MAVG - calculated
6/25/2015 13:50	0:04	KWP/II	0.056	20.667	AGC MAVG - calculated
6/25/2015 13:55	0:08	KWP/II	0.178	20.597	AGC MAVG - calculated
6/25/2015 14:04	0:01	KWP/II	0.008	20.174	AGC MAVG - calculated
6/25/2015 14:09	0:02	KWP/II	0.008	20.525	AGC MAVG - calculated
6/25/2015 22:45	0:07	KWP/II	0.194	18.292	AGC MAVG - calculated
6/25/2015 22:55	0:06	KWP/II	0.211	18.660	AGC MAVG - calculated
6/25/2015 23:02	0:01	KWP/II	0.018	15.164	AGC MAVG - calculated
6/25/2015 23:04	0:01	KWP/II	0.024	14.615	AGC MAVG - calculated
6/25/2015 23:06	0:34	KWP/II	2.699	16.275	AGC MAVG - calculated
6/26/2015 0:13	0:01	KWP/II	0.020	13.551	AGC MAVG - calculated
6/26/2015 0:17	0:30	KWP/II	1.324	17.327	AGC MAVG - calculated
6/26/2015 0:50	0:02	KWP/II	0.053	9.120	AGC MAVG - calculated
6/26/2015 0:53	0:02	KWP/II	0.035	8.093	AGC MAVG - calculated
6/26/2015 1:00	1:22	KWP/II	9.352	18.784	AGC MAVG - calculated
6/26/2015 2:45	0:29	KWP/II	2.030	17.856	AGC MAVG - calculated
6/26/2015 3:15	0:02	KWP/II	0.014	15.471	AGC MAVG - calculated
6/26/2015 4:11	0:08	KWP/II	0.221	18.405	AGC MAVG - calculated
6/26/2015 4:20	0:01	KWP/II	0.022	18.102	AGC MAVG - calculated
6/26/2015 4:22	0:02	KWP/II	0.015	18.279	AGC MAVG - calculated
6/26/2015 4:32	1:06	KWP/II	9.615	19.137	AGC MAVG - calculated
6/26/2015 7:14	0:36	KWP/II	3.322	19.207	AGC MAVG - calculated
6/26/2015 7:52	0:01	KWP/II	0.016	19.178	AGC MAVG - calculated
6/26/2015 7:54	0:02	KWP/II	0.028	19.119	AGC MAVG - calculated
6/26/2015 7:57	0:01	KWP/II	0.009	19.095	AGC MAVG - calculated
6/26/2015 7:59	0:01	KWP/II	0.008	19.187	AGC MAVG - calculated
6/26/2015 8:19	0:01	KWP/II	0.010	18.751	AGC MAVG - calculated
6/26/2015 8:21	2:19	KWP/II	14.723	19.200	AGC MAVG - calculated
6/26/2015 10:42	0:58	KWP/II	6.292	16.806	AGC MAVG - calculated
6/26/2015 11:43	0:01	KWP/II	0.026	14.676	AGC MAVG - calculated
6/26/2015 11:56	0:03	KWP/II	0.071	14.257	AGC MAVG - calculated
6/26/2015 12:06	0:02	KWP/II	0.044	15.389	AGC MAVG - calculated
6/26/2015 12:15	0:03	KWP/II	0.048	14.871	AGC MAVG - calculated
6/26/2015 14:00	0:03	KWP/II	0.050	13.639	AGC MAVG - calculated
6/26/2015 20:19	0:01	AWE	0.000	0.007	AGC MAVG - calculated
6/27/2015 17:03	0:01	KWP	0.000	0.006	AGC MAVG - calculated
6/28/2015 6:02	0:01	KWP	0.000	0.001	AGC MAVG - calculated
6/28/2015 6:25	0:01	KWP	0.000	0.001	AGC MAVG - calculated

Notes:

- Curtailment for Kaheawa Wind Power ("KWP"), Makila Hydroelectric ("MH"), AAAAA Rent-A-Space Maui Ltd ("SA"), Bioreal Solar, LLC ("BS"), Auwahi Wind Energy ("AWE"), and Kaheawa Wind Power II ("KWP/II") may now be controlled by Maui Electric's Automatic Generation Control System ("AGC") or a Maui Electric operator-entered curtailment limit. The AGC curtailment control automatically calculates the amount of Maximum Allowable Variable Generation ("MAVG") that Maui Electric can accept into the Maui system, based on the system current available variable generation ("CAVG"), regulating reserve down requirement ("RRDR"), and available regulating reserve down ("ARRD"). Thus, the AGC MAVG - calculated is equal to CAVG less (RRDR less ARRD). Additionally, the AGC curtailment control allows the Maui Electric operator to enter an AGC MAVG value. The AGC curtailment control will employ the lesser of the AGC MAVG - calculated and AGC MAVG - entered values in the control logic.

- The estimated Curtailed MWH and Peak MW Curtailed are calculated with information provided by AWE, KWP, and KWP/II. Maui Electric does not make any representation as to its accuracy.

- The data to calculate the Estimated Curtailed MWH and Peak MW Curtailed is not provided by SA, BS, or MH.

- Curtailment signals sent to SA or BS during nighttime hours are not recorded as curtailment events because no energy generation is possible during that time.



Lanai Curtailment Report June 2015

Start Date/Time	Stop Date/Time	Duration (h:mm)	IPP Curtailed	Estimated MWH Curtailed	Peak MW Curtailed	Reasons for Curtailment
6/1/2015 5:00	6/1/2015 6:20	1:21	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/1/2015 18:44	6/1/2015 19:59	1:16	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/2/2015 5:00	6/2/2015 6:05	1:06	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/2/2015 18:46	6/2/2015 19:59	1:14	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/3/2015 5:00	6/3/2015 6:06	1:07	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/3/2015 17:59	6/3/2015 18:08	0:10	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/3/2015 18:41	6/3/2015 19:59	1:19	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/4/2015 5:00	6/4/2015 6:05	1:06	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/4/2015 18:43	6/4/2015 18:44	0:02	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/4/2015 18:47	6/4/2015 19:59	1:13	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/5/2015 5:00	6/5/2015 6:05	1:06	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/5/2015 18:15	6/5/2015 18:17	0:03	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/5/2015 18:30	6/5/2015 18:37	0:08	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/5/2015 18:39	6/5/2015 18:42	0:04	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/5/2015 18:46	6/5/2015 19:59	1:14	LSR	Data is not available	Data is not available	Testing
6/6/2015 5:00	6/6/2015 6:05	1:06	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/6/2015 18:37	6/6/2015 19:59	1:23	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/7/2015 5:00	6/7/2015 6:06	1:07	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/7/2015 18:39	6/7/2015 19:59	1:21	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/8/2015 5:00	6/8/2015 6:05	1:06	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/8/2015 18:48	6/8/2015 19:59	1:12	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/9/2015 5:00	6/9/2015 6:06	1:07	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/9/2015 18:49	6/9/2015 19:59	1:11	LSR	Data is not available	Data is not available	Testing
6/10/2015 5:00	6/10/2015 6:06	1:07	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/10/2015 18:44	6/10/2015 18:44	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/10/2015 18:49	6/10/2015 19:59	1:11	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/11/2015 5:00	6/11/2015 5:41	0:42	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/11/2015 18:50	6/11/2015 19:59	1:10	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/12/2015 5:00	6/12/2015 6:06	1:07	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/12/2015 18:53	6/12/2015 19:59	1:07	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/13/2015 5:00	6/13/2015 6:09	1:10	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/13/2015 18:44	6/13/2015 19:59	1:16	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/14/2015 5:00	6/14/2015 6:09	1:10	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/14/2015 17:39	6/14/2015 17:42	0:04	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/14/2015 18:53	6/14/2015 19:59	1:07	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/15/2015 5:00	6/15/2015 6:07	1:08	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/15/2015 18:51	6/15/2015 19:59	1:09	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/16/2015 5:00	6/16/2015 6:07	1:08	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/16/2015 18:49	6/16/2015 19:59	1:11	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/17/2015 5:00	6/17/2015 6:07	1:08	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/17/2015 6:10	6/17/2015 6:19	0:10	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/17/2015 18:48	6/17/2015 19:59	1:12	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/18/2015 5:00	6/18/2015 5:45	0:46	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/18/2015 6:16	6/18/2015 6:18	0:03	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/18/2015 6:21	6/18/2015 6:22	0:02	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/18/2015 18:52	6/18/2015 19:59	1:08	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/19/2015 5:00	6/19/2015 6:26	1:27	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/19/2015 18:45	6/19/2015 19:59	1:15	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/20/2015 5:00	6/20/2015 6:07	1:08	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/20/2015 18:52	6/20/2015 19:59	1:08	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/21/2015 5:00	6/21/2015 6:08	1:09	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/21/2015 18:41	6/21/2015 18:41	0:01	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/21/2015 18:52	6/21/2015 19:59	1:08	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/22/2015 5:00	6/22/2015 6:08	1:09	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/22/2015 18:54	6/22/2015 19:59	1:06	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/23/2015 5:00	6/23/2015 6:20	1:21	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/23/2015 18:51	6/23/2015 19:59	1:09	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/24/2015 5:00	6/24/2015 6:17	1:18	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/24/2015 6:19	6/24/2015 6:23	0:05	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/24/2015 16:37	6/24/2015 16:49	0:13	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/24/2015 18:34	6/24/2015 19:59	1:26	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/25/2015 5:00	6/25/2015 6:08	1:09	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/25/2015 17:06	6/25/2015 17:16	0:11	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/25/2015 18:07	6/25/2015 18:15	0:09	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/25/2015 18:29	6/25/2015 19:59	1:31	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/26/2015 5:00	6/26/2015 6:15	1:16	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/26/2015 18:53	6/26/2015 19:59	1:07	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/27/2015 5:00	6/27/2015 6:09	1:10	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/27/2015 18:52	6/27/2015 19:59	1:08	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/28/2015 5:00	6/28/2015 6:11	1:12	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/28/2015 18:54	6/28/2015 19:59	1:06	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/29/2015 5:00	6/29/2015 6:11	1:12	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/29/2015 18:09	6/29/2015 19:59	1:51	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices
6/30/2015 5:00	6/30/2015 6:11	1:12	LSR	Data is not available	Data is not available	Good Engineering and Operating Practices

Notes:
On June 27, 2012, Maui Electric notified LSR that although LSR has not operated in compliance with the revised ramp rate of 360 kW/minute, Maui Electric would conditionally allow LSR to operate at the allowed capacity of 1.2 MW while the Maui Electric-Lanai Diesel Operator was in the control room.
LSR possible output data is not available. Therefore, Maui Electric assumes LSR is curtailed if the LSR curtailment set point is less than 1,200 kW and LSR's output is within 50 kW of the curtailment set point.