



July 26, 2016

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PUBLIC UTILITIES
COMMISSION

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanaoa Building, 1st Floor
465 South King Street
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Docket No. 2011-0206
Reliability Standards Working Group
Monthly Report

Pursuant to Ordering Paragraph 3 of the Commission's Order No. 30371, filed on May 4, 2012, in the above subject proceeding, enclosed as Exhibit A is the Hawaiian Electric Companies'¹ monthly report for June 2016 on (1) system frequency control performance during month; (2) significant system events during month; and (3) curtailment of non-dispatchable renewable resources.

In addition, an electronic copy of each report is also included with this filing. These files are voluminous, and therefore, the Companies are providing a compact disc ("CD") containing the electronic files to both the Commission and the Consumer Advocate. Copies of the CD will be available to any Party to this proceeding. Interested Parties should email Marisa Chun at marisa.chun@heco.com to request a copy.

If you have any questions on this matter, please contact Marisa Chun at (808) 543-4723.

Sincerely,

Daniel G. Brown
Manager
Regulatory Non-Rate Proceedings

Enclosure

c: Service List

¹ Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc., and Maui Electric Company, Limited are collectively referred to as the "Hawaiian Electric Companies" or "Companies".

SERVICE LIST
(Docket No. 2011-0206)

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SERVICE LIST
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The Commission's Order No. 30371 (Docket No 2011-0206 – Relating To Various Matters in RSWG Process), filed May 4, 2012, ordered the following information for each island grid:

- (1) System frequency control performance during month:
 - a) Frequency duration plot based on the highest resolution SCADA data available for the month detailing how many seconds each power system operated at frequencies above 60 hertz and at frequencies below 60 Hz.
 - b) Tabulation of the number, magnitude and duration of frequency excursions (high and low) outside normal frequency control range (59.95 to 60.05 Hz).

The following provides information with respect to items 1a) through 1b) – (all statements are current as of the month ending June 30, 2016):

1a) Frequency duration plot based on the highest resolution SCADA data available for the month detailing how many seconds each power system operated at frequencies above 60 hertz and at frequencies below 60 Hz:

The frequency duration plots for Hawaiian Electric, Maui Electric (Maui Division) and Hawai'i Electric Light based on two-second data are provided in Attachment 1, and the enclosed Excel files. Refer to the electronic files for the individual data points because the information is voluminous and does not translate well to a hard copy.

1b) Tabulation of the number, magnitude and duration of frequency excursions (high and low) outside normal frequency control range (59.95 to 60.05 Hz):

Tabulation of the number, magnitude and duration of frequency excursions outside of the frequency range of 59.95 Hz to 60.05 Hz for Hawaiian Electric, Maui Electric (Maui Division) and Hawai'i Electric Light are provided in Attachment 2, and the enclosed Excel files. Refer to the electronic files for the individual data points because the information is voluminous and does not translate well to a hard copy.

- (2) Significant system events during month:
 - a) Tabulation of contingency reserve activations including date and time, MW magnitude, duration, and triggering event.
 - b) Tabulation of under frequency load shed activations including date and time, triggering frequency, MW magnitude, duration, and triggering event.
 - c) Tabulation of demand response activations for system events, including date and time, MW magnitude, duration, and triggering event, (excluding demand response utilization for unit commitment deferral or system operations economics.)

The following provides information with respect to items 2a) through 2c) – (all statements are current as of the month ending June 30, 2016):

2a) Tabulation of contingency reserve activations including date and time, MW magnitude, duration, and triggering event:

Hawaiian Electric's contingency reserve activations are provided in Attachment 3. Maui Electric and Hawai'i Electric Light do not operate with contingency reserve requirements.

2b) Tabulation of under frequency load shed activations including date and time, triggering frequency, MW magnitude, duration, and triggering event:

Hawaiian Electric, Hawai'i Electric Light and Maui Electric did not have any under frequency load shed activations for the month of June. Therefore, Attachment 4 is not being provided for this reporting period.

2c) Tabulation of demand response activations for system events, including date and time, MW magnitude, duration, and triggering event, (excluding demand response utilization for unit commitment deferral or system operations economics.)

Hawaiian Electric's demand response activations for system events is provided in Attachment 5. Hawai'i Electric Light currently does not have demand response program. Maui Electric has implemented the Fast Demand Response pilot program on a limited basis. Hawai'i Electric Light plans to use the findings of Maui Electric's pilot program to help in the evaluation and development of future demand response programs. Maui Electric executes a weekly testing protocol which measures customer participation. This program is not currently used in response to actual system events.

- (3) Curtailment of non-dispatchable renewable resources:
- (a) Tabulation of each curtailment event for each resource including the starting date and time, duration, megawatt hours curtailed, peak MW curtailed, and reason for curtailment.
 - (b) Total MWh of non-dispatchable renewable resources curtailed for the month.

The following provides information with respect to items 3a) through 3b) – (all statements are current as of the month ending June 30, 2016):

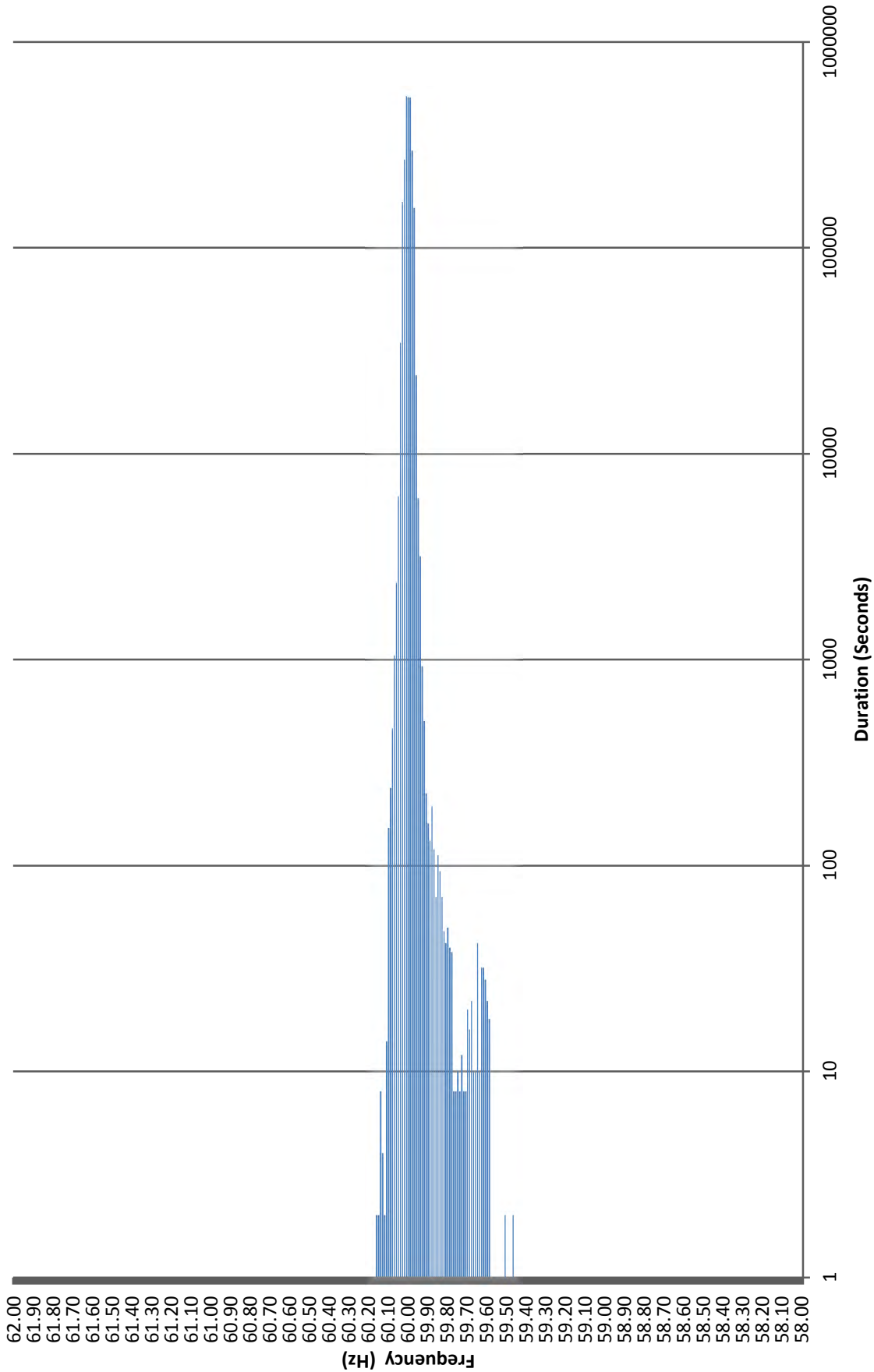
3a) Tabulation of each curtailment event for each resource including the starting date and time, duration, megawatt hours curtailed, peak MW curtailed, and reason for curtailment:

The tabulation of each curtailment event for each resource is provided in Attachment 6.

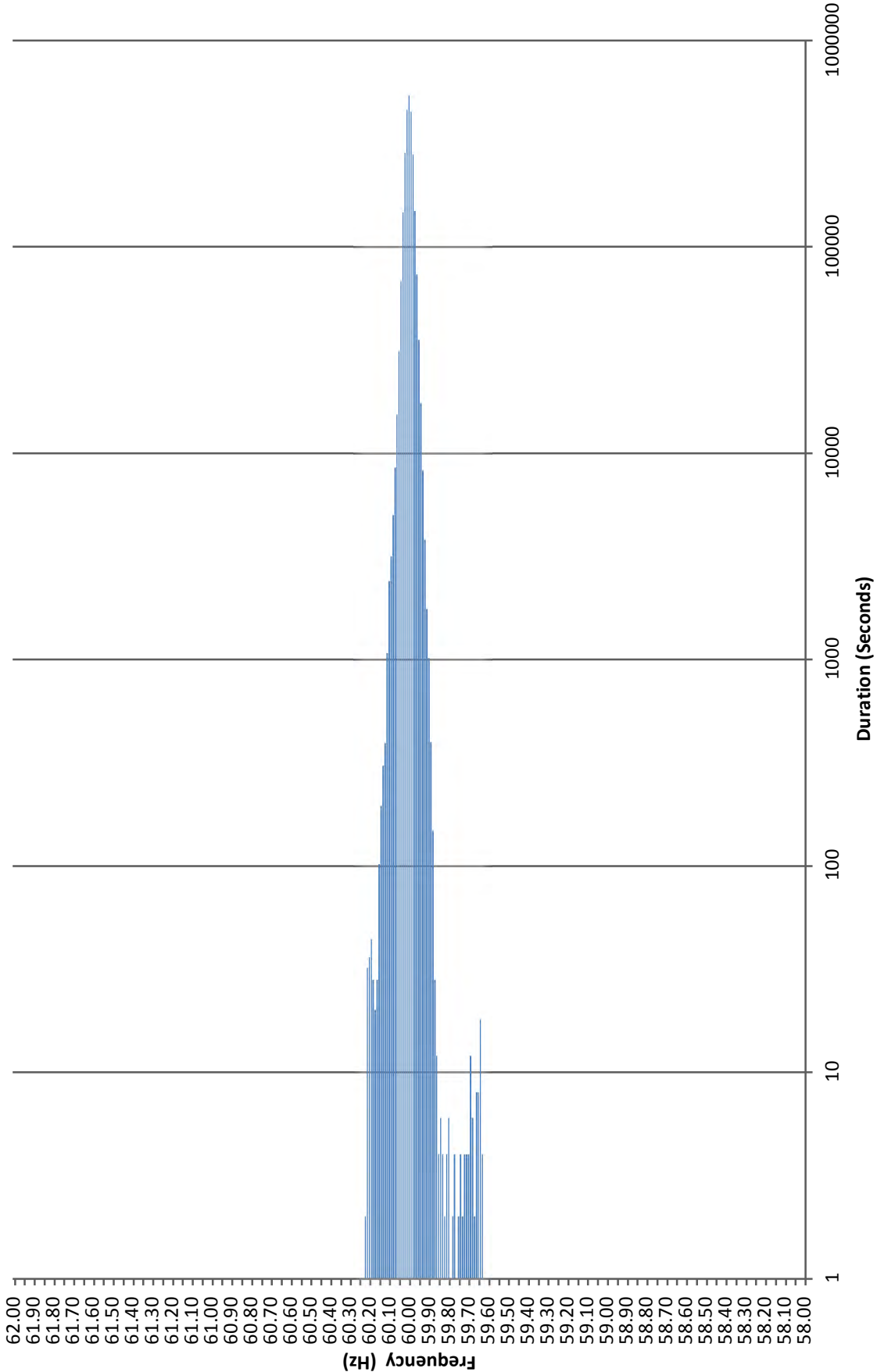
3b) Total MWh of non-dispatchable renewable resources curtailed for the month:

Curtailed MWH from non-dispatchable resources are difficult to determine due to the variability of the resource during curtailment periods. In some cases, the curtailed MWH estimates were provided by the IPPs under curtailment. The Hawaiian Electric Companies do not make any representations as to the accuracy of the curtailed MWH. The estimated MWH of non-dispatchable resources curtailed for the month are provided in Attachment 6, corresponding to each curtailment event.

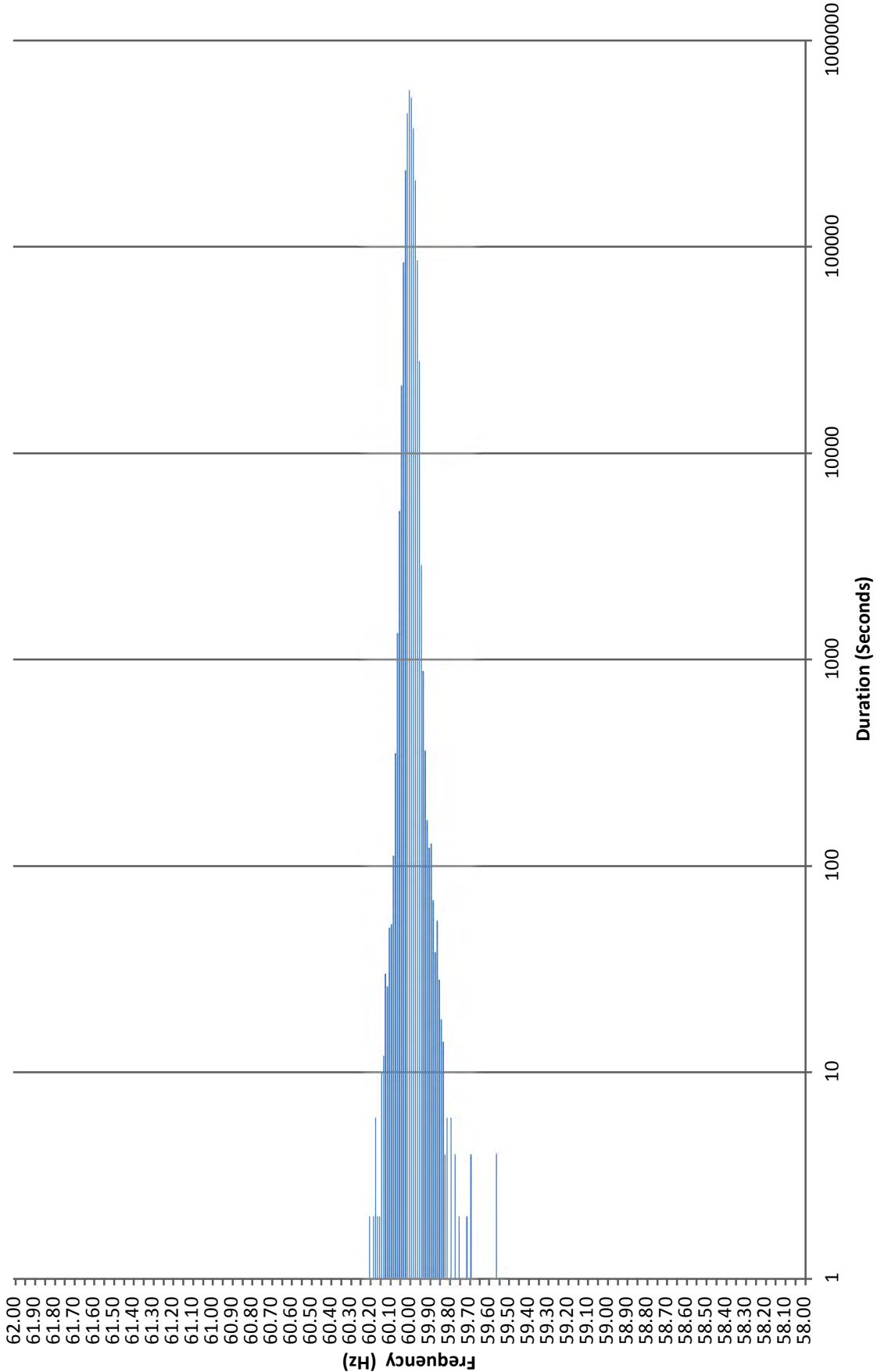
Frequency Distribution Plot - Hawaiian Electric June 2016



**Maui Electric Frequency Distribution Plot - Maui
June 2016**



**Frequency Distribution Plot - Hawai'i Electric Light
June 2016**



Hawaiian Electric Frequency Excursion Statistics June 2016		
Data Rounded to the nearest	<59.95 Hz	>60.05 Hz
Number of Excursions	510	495
Maximum Duration (sec)	858	314
Maximum Deviation (Hz)	59.466	60.162
Total Duration of Excursions (sec)	8422	6004

Maui Electric Frequency Excursion Statistics June 2016		
	<59.95 Hz	>60.05 Hz
Number of Excursions	9145	7153
Maximum Duration (sec)	482	764
Maximum Deviation (Hz)	59.629	60.2157
Total Duration of Excursions (sec)	47348	49174

Hawai'i Electric Light Frequency Excursion Statistics June 2016		
	<59.95 Hz	>60.05 Hz
Number of Excursions	3818	773
Maximum Duration (sec)	116	116
Maximum Deviation (Hz)	59.559	60.204
Total Duration of Excursions (sec)	16750	3750

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Hawaiian Electric Curtailment Report June 2016

Start Date/Time	Curtailment Set Point	MW output prior to start of curtailment	End Date/Time	MW output after curtailment released	Estimated MWh of curtailed energy during event (1)	IPP	Reason for Curtailment
06/14/16 06:47	0.0	22.40	06/14/16 18:49	0	*	KWF	System constraints
06/14/16 07:00	0.0	8.40	06/14/16 18:55	0	*	Makai	System constraints
06/14/16 07:01	0.0	21.70	06/14/16 08:37	0	*	Mauka	System constraints
06/14/16 16:51	0.0	30.00	06/14/16 18:56	0	*	Mauka	System constraints
06/19/16 17:41	0.0	19.00	06/19/16 18:12	0	*	Mauka	System constraints

KLS2 = Kalaeloa Solar 2 PV Farm

KREP = Kalaeloa Renewable Energy Park

KWF = Kahuku Wind Farm

Makai = Kawaiiloa Makai Wind Farm

Mauka = Kawaiiloa Mauka Wind Farm

(1) The estimated MWh of energy curtailed during the event is supplied by Kahuku Wind Farm and/or Kawaiiloa Wind Farm, and HECO does not make any representations as to its accuracy.

* Data has not been provided by IPP.



Maui Curtailment Report

June 2016

Start Date and Time	Duration	IPP Curtailed	Estimated Curtailed MWH	Peak MW Curtailed	Reasons for Curtailment
6/25/2016 10:16	0:01	KWPll	0.026	19.080	Oversupply
6/25/2016 10:27	0:20	KWPll	1.050	19.125	Oversupply
6/25/2016 10:49	0:04	KWPll	0.075	19.052	Oversupply
6/25/2016 10:55	0:02	KWPll	0.025	18.822	Oversupply
6/25/2016 10:58	0:27	KWPll	3.592	19.164	Oversupply
6/25/2016 11:26	0:11	KWPll	1.999	19.184	Oversupply
6/25/2016 11:38	1:02	KWPll	10.788	19.175	Oversupply
6/25/2016 12:41	0:10	KWPll	0.583	18.306	Oversupply
6/25/2016 12:56	0:04	KWPll	0.101	18.643	Oversupply
6/25/2016 13:23	0:09	KWPll	0.749	19.078	Oversupply
6/25/2016 13:33	0:55	KWPll	6.546	19.207	Oversupply
6/25/2016 15:04	0:03	KWPll	0.055	19.201	Oversupply
6/25/2016 22:50	0:36	KWPll	1.721	19.211	Oversupply
6/26/2016 1:56	0:01	AWE	0.000	0.007	Oversupply
6/26/2016 2:07	0:01	KWPll	0.010	19.183	Oversupply
6/26/2016 2:09	0:07	KWPll	0.142	19.198	Oversupply
6/26/2016 11:58	0:01	KWPll	0.015	16.272	Oversupply
6/26/2016 12:12	0:01	KWPll	0.025	17.428	Oversupply
6/26/2016 12:20	1:48	KWPll	9.539	18.901	Oversupply
6/26/2016 14:29	0:02	KWPll	0.004	19.088	Oversupply
6/26/2016 14:32	0:02	KWPll	0.033	19.056	Oversupply
6/26/2016 14:35	0:07	KWPll	0.163	18.697	Oversupply
6/26/2016 14:56	0:01	KWPll	0.010	18.813	Oversupply
6/26/2016 22:59	0:01	KWPll	0.006	19.210	Oversupply
6/27/2016 0:03	0:07	KWPll	0.236	19.175	Oversupply
6/27/2016 0:11	0:08	KWPll	0.387	19.162	Oversupply
6/27/2016 0:20	0:50	KWPll	3.937	19.171	Oversupply
6/27/2016 2:15	0:03	KWPll	0.034	18.711	Oversupply
6/27/2016 2:19	0:01	KWPll	0.012	18.678	Oversupply
6/27/2016 2:21	0:03	KWPll	0.038	18.860	Oversupply
6/27/2016 2:31	0:08	KWPll	0.115	18.524	Oversupply
6/27/2016 2:45	0:04	KWPll	0.051	18.461	Oversupply
6/27/2016 2:52	0:01	KWPll	0.003	18.900	Oversupply
6/27/2016 2:54	0:01	KWPll	0.006	18.307	Oversupply
6/27/2016 2:59	0:03	KWPll	0.095	18.628	Oversupply
6/27/2016 3:03	0:12	KWPll	0.341	19.079	Oversupply
6/27/2016 3:16	0:17	KWPll	0.829	18.947	Oversupply
6/27/2016 3:35	0:01	KWPll	0.016	18.507	Oversupply
6/27/2016 4:00	0:05	KWPll	0.166	18.189	Oversupply
6/27/2016 4:18	0:02	KWPll	0.021	18.992	Oversupply
6/27/2016 4:32	0:35	KWPll	3.177	19.169	Oversupply
6/27/2016 5:16	0:07	KWPll	0.227	18.928	Oversupply
6/27/2016 5:24	0:15	KWPll	0.494	19.200	Oversupply
6/27/2016 5:55	0:09	KWPll	0.283	19.185	Oversupply
6/27/2016 9:44	1:34	KWPll	10.973	20.698	Oversupply
6/27/2016 11:19	0:02	KWPll	0.051	20.573	Oversupply
6/27/2016 11:22	0:02	KWPll	0.053	20.306	Oversupply
6/27/2016 11:44	0:02	KWPll	0.032	20.543	Oversupply
6/27/2016 13:34	0:15	KWPll	0.915	19.184	Oversupply
6/27/2016 13:50	0:14	KWPll	0.531	19.140	Oversupply
6/27/2016 23:46	0:10	KWPll	0.148	20.584	Oversupply
6/27/2016 23:57	0:07	KWPll	0.169	20.434	Oversupply
6/28/2016 0:06	0:08	KWPll	0.103	20.232	Oversupply
6/28/2016 0:19	0:05	KWPll	0.061	20.697	Oversupply
6/28/2016 0:46	0:03	KWPll	0.026	20.383	Oversupply
6/28/2016 3:07	0:02	KWPll	0.003	20.672	Oversupply
6/28/2016 3:21	0:40	KWPll	2.437	20.691	Oversupply
6/28/2016 4:40	0:05	KWPll	0.125	20.601	Oversupply
6/28/2016 4:59	0:01	KWPll	0.001	20.689	Oversupply
6/28/2016 5:02	0:02	KWPll	0.007	20.673	Oversupply
6/28/2016 5:24	0:01	KWPll	0.000	19.660	Oversupply
6/28/2016 5:38	0:05	KWPll	0.120	20.690	Oversupply
6/28/2016 5:56	0:04	KWPll	0.066	20.707	Oversupply
6/28/2016 7:57	0:03	KWPll	0.018	20.684	Oversupply
6/28/2016 10:28	0:01	KWPll	0.005	17.475	Oversupply
6/29/2016 9:26	0:01	KWPll	0.008	16.932	Oversupply
6/29/2016 9:28	0:03	KWPll	0.080	17.162	Oversupply
6/29/2016 10:11	0:03	KWPll	0.094	12.510	Oversupply
6/29/2016 11:11	0:07	KWPll	0.411	16.837	Oversupply
6/29/2016 11:19	0:08	KWPll	0.264	16.500	Oversupply
6/29/2016 11:56	0:01	KWPll	0.010	15.183	Oversupply
6/29/2016 12:05	0:01	KWPll	0.039	14.208	Oversupply
6/30/2016 0:53	0:05	KWPll	0.423	17.869	Oversupply
6/30/2016 0:59	3:29	KWPll	32.133	19.197	Oversupply
6/30/2016 4:42	0:08	KWPll	0.237	18.961	Oversupply
6/30/2016 9:19	0:07	KWPll	0.095	19.139	Oversupply
6/30/2016 23:39	0:01	KWPll	0.080	17.000	Oversupply
6/30/2016 23:41	0:01	KWPll	0.140	18.972	Oversupply
6/30/2016 23:43	0:17	KWPll	1.659	20.708	Oversupply

Notes:

- Curtailment for Kaheawa Wind Power ("KWP"), Makia Hydroelectric ("MH"), AAAAA Rent-A-Space Maui LTD ("SA"), Bioreal Solar, LLC ("BS"), Auwahi Wind Energy ("AWE"), Kaheawa Wind Power II ("KWPII"), Bioreal Solar 250, LLC ("BS250") may now be controlled by Maui Electric's Automatic Generation Control System ("AGC") or a Maui Electric operator-entered curtailment limit. The AGC curtailment control automatically calculates the amount of Maximum Allowable Variable Generation ("MAVG") that Maui Electric can accept into the Maui system, based on the system current available variable generation ("CAVG"), regulating reserve down requirement ("RRDR"), and available regulating reserve down ("ARRD"). Thus, the AGC MAVG - calculated is equal to CAVG less (RRDR less ARRD). Additionally, the AGC curtailment control allows the Maui Electric operator to enter an AGC MAVG value. The AGC curtailment control will employ the lesser of the AGC MAVG - calculated and AGC MAVG - entered values in the control logic.
- The Estimated Curtailed MWH and Peak MW Curtailed are calculated with information provided by AWE, KWP, and KWPII. Maui Electric does not make any representation as to its accuracy.
- The data to calculate the Estimated Curtailed MWH and Peak MW Curtailed is not provided by SA, BS, BS 250 or MH.
- Curtailment signals sent to SA, BS, or BS250 during nighttime hours are not recorded as curtailment events because no energy generation is possible during that time.
- The curtailment reasons have been modified to oversupply, system constraints, and facility requested, to provide continuity with HPUO Docket No. 2013-0141 Decoupling for HECO companies metrics.
- The Bioreal Solar 250, LLC circuit breaker failed on May 5, 2016. Bioreal Solar 250, LLC plan to replace the circuit breaker and resume production.



Lanai Curtailment Report

June 2016

Start Date and Time	Duration	IPP Curtailed	Estimated MWh Curtailed	Peak MW Curtailed	Reasons for Curtailment
6/22/2016 17:10	0:05	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 8:31	0:03	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 8:53	0:18	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 9:13	0:34	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 9:52	0:06	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 10:00	0:02	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 10:03	0:01	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 10:05	0:04	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 10:13	0:01	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 10:17	0:01	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 11:08	0:04	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 11:53	0:02	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 11:56	0:01	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 11:58	0:09	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 12:08	0:04	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 12:18	0:01	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 12:20	0:02	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 12:24	0:02	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 12:30	0:02	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 12:39	0:06	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 12:49	0:03	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 12:54	0:02	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 14:19	0:01	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 14:21	0:03	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 14:31	0:01	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 14:39	0:01	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 14:42	0:04	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 14:51	0:02	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 14:55	0:01	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 14:59	0:02	LSR	Data is not available	Data is not available	Oversupply
6/23/2016 15:14	0:01	LSR	Data is not available	Data is not available	Oversupply
6/25/2016 7:27	0:02	LSR	Data is not available	Data is not available	Oversupply
6/25/2016 7:32	0:39	LSR	Data is not available	Data is not available	Oversupply
6/25/2016 8:13	0:02	LSR	Data is not available	Data is not available	Oversupply
6/25/2016 9:07	0:16	LSR	Data is not available	Data is not available	Oversupply
6/25/2016 9:28	0:06	LSR	Data is not available	Data is not available	Oversupply
6/25/2016 9:39	0:02	LSR	Data is not available	Data is not available	Oversupply
6/25/2016 9:44	0:06	LSR	Data is not available	Data is not available	Oversupply
6/25/2016 9:51	2:02	LSR	Data is not available	Data is not available	Oversupply
6/25/2016 11:54	6:14	LSR	Data is not available	Data is not available	Oversupply
6/26/2016 12:36	0:05	LSR	Data is not available	Data is not available	Oversupply
6/26/2016 12:42	0:02	LSR	Data is not available	Data is not available	Oversupply
6/26/2016 12:45	2:04	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 8:49	0:02	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 8:54	0:46	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 9:41	0:03	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 9:53	0:01	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 10:03	0:01	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 10:05	0:03	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 10:13	0:24	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 10:40	0:02	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 10:43	0:04	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 10:50	0:03	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 10:54	0:13	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 11:12	0:01	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 11:14	0:02	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 11:52	0:02	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 11:55	0:01	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 12:03	0:01	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 12:27	0:04	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 12:32	0:04	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 12:39	0:06	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 12:47	0:40	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 14:31	0:01	LSR	Data is not available	Data is not available	Oversupply
6/27/2016 15:52	0:01	LSR	Data is not available	Data is not available	Oversupply
6/29/2016 14:49	0:01	LSR	Data is not available	Data is not available	Oversupply
6/29/2016 14:51	0:01	LSR	Data is not available	Data is not available	Oversupply
6/29/2016 14:59	0:01	LSR	Data is not available	Data is not available	Oversupply
6/29/2016 15:20	0:02	LSR	Data is not available	Data is not available	Oversupply
6/29/2016 17:45	0:07	LSR	Data is not available	Data is not available	Oversupply
6/29/2016 18:08	0:04	LSR	Data is not available	Data is not available	Oversupply
6/29/2016 18:16	0:02	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 8:36	0:39	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 9:19	0:05	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 9:25	0:01	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 9:34	0:08	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 10:26	0:02	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 10:57	0:02	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 11:05	0:04	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 11:10	0:11	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 11:23	0:52	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 12:47	0:02	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 12:55	0:01	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 13:27	0:05	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 13:33	0:01	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 17:31	0:01	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 17:35	0:03	LSR	Data is not available	Data is not available	Oversupply
6/30/2016 17:48	0:02	LSR	Data is not available	Data is not available	Oversupply

Notes:
On June 27, 2012, Maui Electric notified LSR that although LSR has not operated in compliance with the revised ramp rate of 360 kW/minute, Maui Electric would conditionally allow LSR to operate at the allowed capacity of 1.2 MW while the Maui Electric-Lanai Diesel Operator was in the control room.
LSR possible output data is not available. Therefore, Maui Electric assumes LSR is curtailed if the LSR curtailment set point is less than 1,200 kW and LSR's output is within 50 kW of the curtailment set point.
The curtailment reasons have been modified to oversupply, system constraints, and facility requested, to provide continuity with HPUC Docket No. 2013-0141 Decoupling for HECO companies metrics.

Hawai'i Electric Light Company Curtailment Report June 2016

Start Date/Time	MW output prior to start of curtailment	End Date/Time	MW output after curtailment released ¹	IPP	Reason for Curtailment
06/01/16 09:49	6.0 MW	06/01/16 11:42	0.0 MW	HRD	Facility requested
06/12/16 11:36	1.1 MW	06/12/16 12:47	0.0 MW	TGUH11	Oversupply
06/12/16 12:00	17.7 MW	06/12/16 12:45	12.8 MW	Tawhiri	Oversupply
06/13/16 12:49	0.1 MW	06/13/16 12:50	0.0 MW	WHCC	System constraint - controls test
06/16/16 16:05	0.1 MW	06/16/16 17:00	0.0 MW	TGUH11	Oversupply / generation unit test
06/16/16 16:06	0.0 MW	06/16/16 16:58	0.0 MW	WHCC	Oversupply / generation unit test
06/16/16 16:07	18.9 MW	06/16/16 16:56	10.5 MW	Tawhiri	Oversupply / generation unit test
06/26/16 01:01	18.7 MW	06/26/16 04:20	10.1 MW	Tawhiri	Oversupply
06/27/16 09:25	7.1 MW	06/27/16 10:12	5.0 MW	HRD	Facility requested

¹ The MW output values are taken soon after curtailment is released by Hawai'i Electric Light and may not reflect their full output depending on ramp rate for the facility. The wind farms generally return immediately to full available levels, whereas PGV and Wailuku may take longer to return to scheduled or full available output levels.