

2018 JUN -1 P 4: 20

PUBLIC UTILITIES COMMISSION

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed rate summaries effective June 1, 2018 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

Kevin M. Katsura

Kn M. Vit

Manager, Regulatory Non-Rate Proceedings

Attachments

c: Division of Consumer Advocacy

5/1/2018 SUPERCEDES EFFECTIVE RATES: BASE RATES EFFECTIVE: September 1, 2012 06/01/18 BASE **EFFECTIVE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 9.00 9.53 Three phase service 18.00 19.06 Energy charge (added to customer charge) - per kWh First 350 kWhr per month · 0.217096 0.284296 per kwh Next 850 kWhr per month - per kWhr 0.228631 0.296510 All kWhr over 1,200 kWhr per month - per kWhr 0.247405 0.316390 Minimum charge, per customer per month 17.00/23.00 18.00/24.35 Green infrastructure Fee, per customer, per month - Add to all bills 1.34 1.34 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 33.00 34.84 Three phase service 61.00 64.40 Energy charge (added to customer charge) - per kWh All kWh per month 0.213317 0.276261 per kwh Minimum charge, per customer per month 33.00/61.00 34.84/64.40 Green Infrastructure Fee, per customer, per month - Add to all bills 1.39 1.39 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 60.00 64.10 Three phase service 82.00 87.60 Demand charge (added to customer charge) - per kW All Billing kW per month 11.69 12.49 per kw Energy charge (added to customer & demand charge) - per kWh All kWh per month - per kWh 0.169734 0.230730 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 25.04 25.04 per mth SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE Customer charge, per customer per month 400.00 432.72 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW per month 21.00 22.72 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.139223 0.197008 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 484.82 484.82 per mth SCHEDULE 'P' -- LARGE POWER SERVICE Customer charge, per customer per month 350.00 375.83 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 24.34 26.14 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.149013 0.205284 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 484.82 484.82 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING Customer charge, per customer per month 25.07 23.50 Energy charge - per kWh All kWhr per month - per kWhr 0.212530 0.277820 per kwh Minimum charge per delivery point per month: 35.00 37.33 Green Infrastructure Fee, per customer, per month - Add to all bills 6.23 per mth 6.23

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 5/1/2018

BASE RATES EFFECTIVE:

September 1, 2012

BASE

06/01/18

BATES (\$)

EFFECTIVE

	RATES (\$)	RATES (\$)1	
INTERIM RATE INCREASE TY2017 (EFFECTIVE 04/13/2018)			
Schedules 'R','TOU-R','TOU EV','TOU-RI'	5.89 percent applied on	all base charges	i
Schedules 'G','TOU-G'	5.57 percent applied on		
Schedules 'J','TOU-J','U','SS', 'EV-F'	6.83 percent applied on		
Schedule 'DS'	8.18 percent applied on		
Schedule 'P'	7.38 percent applied on		
Schedule 'F'	6.67 percent applied on	•	
ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 6/01/2018 to 6/30/2018)			
All Rate Schedules		\$0.015290	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 6/01/2018 to 6/30/20	18)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	·	\$0.025042	per kWh
Schedules 'G','TOU-G'		\$0.023722	
Schedules 'J','TOU-J','SS', 'EV-F'		\$0.022063	
Schedules 'DS'		\$0.019057	
Schedules 'P','U'		\$0.017934	
Schedules 'F'		\$0.023575	
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2018)			
All Rate Schedules		\$0.010350	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 05/17/20	016)	·	·
All Rate Schedules	•	\$0.000000	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2017)		·	·
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		\$0.004244	per kwh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS'		\$0.001899	
INCLUDED IN IRP COST RECOVERY:			
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018):			ı
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 04/1/2018)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		(\$0.000513)	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS'		(\$0.000199)	

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

SUPERSEDES EFFECTIVE RATES: 5/1/2018 BASE RATES EFFECTIVE: April 9, 2012 06/01/18 BASE **EFFECTIVE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single Phase Service 10.50 10.76 Three Phase Service 15.00 15.38 Energy Charge (added to customer charge) First 300 kWhr per month - per kWhr 0.274506 0.335358 per kWh Next 700 kWhr per month - per kWhr 0.308024 0.369714 per kWh All Over 1,000 kWhr per month - per kWhr 0.319016 0.380980 per kWh Minimum charge, per customer per month - single phase 20.50 21.01 Minimum charge, per customer per month - three phase 25.00 25.63 Green Infrastructure Fee, per customer, per month - Add to all bills 1.34 1.34 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 31.50 32.16 Three phase service 54.50 55.65 Energy charge (added to customer charge) - per kWh All kWh per month 0.315858 0.380734 per kwh Minimum charge, per customer per month: Customer charge Green Infrastructure Fee, per customer, per month - Add to all bills 1.39 1.39 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 38.00 39.05 Three phase service 64.00 65.77 Demand charge (added to customer charge) - per kW All Billing kW per month 10.25 10.53 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.248033 0.307589 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 25.04 25.04 per mth SCHEDULE 'P' -- LARGE POWER Customer charge, per customer per month 400.00 412.52 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 19.50 20.11 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.218184 0.272705 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 484.82 484.82 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING Energy charge - All kWhr per month - per kWhr 0.297066 0.386396 per kwh Minimum charge per month per delivery point: 35.00 35.92 Green Infrastructure Fee, per customer, per month - Add to all bills 6.23 6.23 per mth

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 5/1/2018

BASE RATES EFFECTIVE:

April 9, 2012

BASE

06/01/18 **EFFECTIVE**

RATES (\$)

RATES (\$)1

·	
ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 6/01/2018 to 6/30/2018)	
All Rate Schedules	\$0.023010 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 6/01/2018 to 6/30/2018)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.016729 per kWh
Schedules G, TOU-G	\$0.023296 ·
Schedules J, U, TOU-J, SS, EV-F	\$0.017770
Schedules P, TOU-P, SS	\$0.012777
Schedules F	\$0.046632
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2018)	\$0.010006 per kWh
All Rate Schedules	•
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2017)	
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.004244 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P'	\$0.001899 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
 INTERIM RATE INCREASE (EFFECTIVE 05/1/2018)	
Schedules R, TOU-R, TOU-EV, TOU-RI	2.50 percent applied on all base charges ²
Schedules G, TOU-G	2.11 percent applied on all base charges ²
Schedules J, U, TOU-J, SS, EV-F	2.77 percent applied on all base charges 2.77 percent applied on all base charges 2.79 percent applied on all base charges
Schedules P. TOU-P. SS	3.13 percent applied on all base charges ²
Schedules F	<u> </u>
Correduces (2.62 percent applied on all base charges ²

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RA	TES: 5/1/2018			
BASE RATES EFFECTIVE:	August 1, 2013		06/01/18	
	1.49401.1, 2010	BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDENTIAL			_ τιν τι ΕΘ (Φ)	-
Customer charge; pe	r customer per month			
Single phase servic	e	8.50	8.50	
Three phase service	e	13.00	13.00	
Energy Charge (To be	e added to Customer Charge)			
First 350 kW	hr per month - per kWhr	0.323409	0.322591	per kWhr
Next 850 kW	hr per month - per kWhr	0.346009	0.345191	•
All kWhr ov	er 1, 200 kWhr per month - per kWhr	0.352409	0.351591	
Minimum charge, per	customer per month - single phase	18.00	18.00	
Minimum charge, per	customer per month - three phase	22.50	22.50	
Green Infrastructure I	ee, per customer, per month - Add to all bills	1.34	1.34	per mth
0011501115101 05115011 05	DV/OF NOV DELAND			
SCHEDULE 'G' GENERAL SE				
Customer charge, pe	•			
Single phase servic		26.00	26.00	
Three phase service		44.00	44.00	
	d to customer charge) - per kWh			
All kWh per month		0.345890		per kWhr
Minimum charge, per		31.00/49.00	31.00/49.00	
Green Infrastructure F	Fee, per customer, per month - Add to all bills	1.39	1.39	per mth
SCHEDULE 'J' GENERAL SEI	RVICE DEMAND			
Customer charge, per				
Single phase service	•	60.00	60.00	
Three phase service		75.00	75.00	
•	ed to customer charge) - per kW	70.00	75.00	
All Billing kW per m	<u> </u>	10.00	10.00	per kw
	d to customer & demand charge) - per kWh	10.00	10.00	perkw
All kWh - per kWh	to bustomer a demand charge, - per kvvn	0.304163	0.304047	por kWhr
•	customer per month: Customer+Demand Cha		0.304047	perkyviii
<u> </u>	Fee, per customer, per month - Add to all bills	25.04	25.04	per mth
aroon minabiliation i	co, por odotomor, por monar. Add to dil billo	20.04	23.04	per mui
SCHEDULE 'P' LARGE POWE	ER .			
Customer charge, per	customer per month	300.00	300.00	
Demand charge (adde	ed to customer charge) - per kW			
All kW of billing dem	nand - per kW	20.00	20.00	per kw
Energy charge (added	to customer & demand charge) - per kWh			•
All kWh - per kWh		0.277504	0.277390	per kWhr
Minimum charge, per	customer per month: Customer+Demand Cha	arges		•
	ee, per customer, per month - Add to all bills	484.82	484.82	per mth
COLLED III E JEI DURLIN CTRE				
SCHEDULE 'F' PUBLIC STRE		/-l		
Fixture charge, per fix	•	(depends on the ty	pe of fixture)	
• • • • • • • • • • • • • • • • • • • •	d to fixture charge) - per kWh	0.000500		
All kWh - per kWh	flations may be suite. Flation Of the doctor	0.329522	0.326382	per kWhr
	fixture per month: Fixture Charge + \$25.00	2.22	,	
Green mirastructure i	ee, per customer, per month - Add to all bills	6.23	6.23	per mth

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES:

5/1/2018

BASE RATES EFFECTIVE:

August 1, 2013

BASE RATES (\$) 06/01/18 EFFECTIVE

RATES (\$)1

	<u></u>	_
ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 6/01/2018 to 6/30/2019)	18)	
All Rate Schedules	(\$0.024020)) per kwh
	(+***==.	, , ,
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 6/01/2018 to 6/30/20	018)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.00004	per kWh
Schedules G, TOU-G	\$0.00003	-
Schedules J, TOU-J, SS, EV-F	(\$0.00002))
Schedules P, TOU-P, SS	\$0.000000	
Schedule F	\$0.000027	
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2018)		
All Rate Schedules	\$0.018954	ner kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/20		por kvvii
All Rate Schedules	\$0.000000	ner kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2017)	***********	F • · · · · · · · · · · · · · · · · · ·
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.004244	per kwh
Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P'	\$0.001899	•
NCLUDED IN IRP COST RECOVERY:	·	•
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018)		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 04/01/2018)		
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.00000	per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.003053	•

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERC	EDES EFFECTIVE RATES:	5/1/2018			
	TES EFFECTIVE:	August 1, 2013		06/01/18	
			BASE	EFFECTIVE	
			RATES (\$)	RATES (\$) ¹	
SCHEDU	LE 'R' RESIDENTIAL			(ψ)	-
	Customer charge, per custor	ner per month			
	Single phase service		8.50	8.50	
	Three phase service		13.00	13.00	
	Energy Charge (To be added	l to Customer Charge)			
	First 250 kWhr per	month - per kWhr	0.413908	0.375666	per kWhr
	Next 500 kWhr per r	nonth - per kWhr	0.438908		per kWhr
	All kWhr over 750	kWhr per month - per kWhr	0.445908		per kWhr
	Minimum charge, per custom	er per month - single phase	18.00	18.00	p
	Minimum charge, per custom	er per month - three phase	22.50	22.50	
	Green Infrastructure Fee, per	r customer, per month - Add to all bills	1.34		per mth
echedii.	LEICH CEMERAL CERVICE	NON DEMAND			
SCHEDU	LE 'G' GENERAL SERVICE				
	Customer charge, per custon	ner per montn	00.00		
	Single phase service		30.00	30.00	
	Three phase service	Anne and a sure Vision 1980	45.00	45.00	
	Energy charge (added to cus	tomer charge) - per kvvn	0.440700		
	All kWh per month	and the same and the	0.448726		per kWhr
	Minimum charge, per custom		35.00/50.00	35.00/50.00	
	Green infrastructure Fee, per	customer, per month - Add to all bills	1.39	1.39	per mth
SCHEDU	LE 'J' GENERAL SERVICE [DEMAND			
	Customer charge, per custon	ner per month			
	Single phase service	•	50.00	50.00	
	Three phase service		70.00	70.00	
	Demand charge (added to cu	istomer charge) - per kW			
	All Billing kW per month	· ,	11.50	11.50	per kw
	Energy charge (added to cus	tomer & demand charge) - per kWh			F
	All kWh - per kWh	<u> </u>	0.425860	0.385273	per kWhr
	Minimum charge, per custom	er per month: Customer+Demand Charges			p =
	Green Infrastructure Fee, per	customer, per month - Add to all bills	25.04	25.04	per mth
SCHEDU	LE 'P' LARGE POWER				
	Customer charge, per custon		250.00	250.00	
	Demand charge (added to cu	stomer charge) - per kW			
	All kW of billing demand		22.00	22.00	per kw
		tomer & demand charge) - per kWh			
	All kWh - per kWh		0.402141	0.361554	per kWhr
		er per month: Customer+Demand Charges			
	Green Intrastructure Fee, per	customer, per month - Add to all bills	484.82	484.82	per mth
SCHEDU	LE 'F' PUBLIC STREET LIGI	HTING			
	Fixture charge, per fixture per	r month	(depends on the t	ype of fixture)	
	Energy charge (added to fixtu	ıre charge) - per kWh		,	
	All kWh - per kWh		0.440218	0.399631	per kWhr
		per month: Fixture Charge + \$25.00			,
	Green Infrastructure Fee, per	customer, per month - Add to all bills	6.23	6.23	per mth
	•	•		3.20	,

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: BASE RATES EFFECTIVE:

5/1/2018

August 1, 2013

BASE RATES (\$)

06/01/18 EFFECTIVE RATES (\$)¹

ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 6/01/2018 to 6/30/2018)	
All Rate Schedules	(\$0.061440) per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.00000 per kWh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.000000
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2018)	\$0.018954 per kWh
All Rate Schedules	•
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.00000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2017)	·
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.004244 per kwh
Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P'	\$0.001899 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES:	05/01/18			
BASE RATES EFFECTIVE:	August 1, 2013		06/01/18	
	7.taguet 1, 2010	BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDENTIAL			- ΠΑΤΕΟ (Φ)	_
Customer charge, per custon	ner per month			
Single phase service	•	8.50	8.50	
Three phase service		13.00	13.00	
Energy charge (added to cus	tomer charge)	10.00	10.00	
· · · · · · · · · · · · · · · · · ·	nonth - per kWhr	0.377746	0.366044	per kWhr
•	nonth - per kWhr	0.404246		per kWhr
•	kWhr per month - per kWhr	0.415746		per kWhr
Minimum charge, per custom		18.00	18.00	perkwiii
Minimum charge, per custom	• •	22.50	22.50	
	customer, per month - Add to all bills	1.34		per mth
	reaction, per month, reacte an onle	1.04	1.04	perman
SCHEDULE 'G' GENERAL SERVICE	NON-DEMAND			
Customer charge, per custom	ner per month			
Single phase service	•	27.00	27.00	
Three phase service		38.00	38.00	
Energy charge (added to cust	tomer charge) - per kWh			
All kWh per month	· · ·	0.448344	0.434297	per kWhr
Minimum charge, per custom	er per month	32.00/43.00	32.00/43.00	p = 1
Green Infrastructure Fee, per	customer, per month - Add to all bills	1.39		per mth
·				p = 1 111111
SCHEDULE 'J' GENERAL SERVICE D	DEMAND			
Customer charge, per custom	ner per month			
Single phase service		37.00	37.00	
Three phase service	•	47.00	47.00	
Demand charge (added to cu	stomer charge) - per kW			
All Billing kW per month		10.00	10.00	per kw
Energy charge (added to cust	tomer & demand charge) - per kWh			
All kWh - per kWh		0.369705	0.355658	per kWhr
Minimum charge, per custom	er per month: Customer+Demand Charges			•
Green Infrastructure Fee, per	customer, per month - Add to all bills	25.04	25.04	per mth
				•
SCHEDULE 'P' LARGE POWER				
Customer charge, per custom	•	150.00	150.00	
Demand charge (added to cu	stomer charge) - per kW			
All kW of billing demand		18.00	18.00	per kw
• • • •	tomer & demand charge) - per kWh			
All kWh - per kWh		0.295392	0.281345	per kWhr
— · · · · · · · · · · · · · · · · · · ·	er per month: Customer+Demand Charges			
Green Infrastructure Fee, per	customer, per month - Add to all bills	484.82	484.82	per mth
OOLIEDINE IEL DURING GEREET	TTIN O			
SCHEDULE 'F' PUBLIC STREET LIGH				
Fixture charge, per fixture per		(depends on the type of t	iixture)	
Energy charge (added to fixtu	ire cnarge) - per kWh			
All kWh - per kWh	II -	0.398621	0.384574	per kWhr
- · · · · · · · · · · · · · · · · · · ·	per month: Fixture Charge + \$25.00			
Green Intrastructure Fee, per	customer, per month - Add to all bills	6.23	6.23	per mth

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES:

05/01/18

BASE RATES EFFECTIVE:

August 1, 2013

06/01/18

BASE RATES (\$)

EFFECTIVE RATES (\$)1

	- ΓΙΛΤΕΟ (Ψ)	ΤΑΤΕΟ (Φ)
ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 6/01/2018 to 6/30/2018	1	
All Rate Schedules	/	(\$0.034900) per kwh
		(various) per mini
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)		
Schedules R, TOU-R, TOU-EV, TOU-RI		\$0.000000 per kwh
Schedules G, TOU-G		\$0.000000
Schedules J, TOU-J, SS, EV-F		\$0.000000
Schedules P, TOU-P, SS Schedule F		\$0.000000
ouriedule i		\$0.000000
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2018)		\$0.018954 per kWh
All Rate Schedules		40.01000 t po. ktm
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017	7)	
All Rate Schedules	•	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2017)		•
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.004244 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P'		\$0.001899 per kwh
INCLUDED IN IRP COST RECOVERY:		•
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018)		
Schedule 'R','TOU-R','TOU EV' , 'TOU-RI'		\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT		•
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10)		\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 5/01/10)		\$0.000000 per kwh
	WHI Was .	·

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.