

STATE OF THE STATE

MIN OCT -2 P 3: 49

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813 CALLATE OF THE CONTROLS

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed rate summaries effective October 1, 2018 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

Kevin M. Katsura

IM. Hot

Director

Regulatory Non-Rate Proceedings

Attachments

cc: Division of Consumer Advocacy

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES:	9/1/2018			
BASE RATES EFFECTIVE:	September 1, 2018	BASE	10/01/18 EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per custo Single phase service	mer per month	11.50	11.50	
Three phase service		20.50	20.50	
Energy charge (added to cu				
First 350 kWhr per month		0.209090	0.307366	per kwh
Next 850 kWhr per month All kWhr over 1,200 kWhr		0.220625 0.239399	0.318901 0.337675	
Minimum charge, per custo	mer per month	25.00/29.50	25.00/29.50	
Green Infrastructure Fee, p	er customer, per month - Add to all bills	1.21	1.21	per mth
SCHEDULE 'G' GENERAL SERVICE	NON-DEMAND			
Customer charge, per custo	mer per month	05.00	05.00	
Single phase service		35.00 63.00	35.00 63.00	
Three phase service Energy charge (added to cu	istomer charge) - per kWh	03.00	63.00	
All kWh per month	, p	0.198291	0.290943	per kwh
Minimum charge, per custo	•	50.00/78.00	50.00/78.00	
Green Infrastructure Fee, p	er customer, per month - Add to all bills	1.31	1.31	per mth
SCHEDULE 'J' GENERAL SERVICE				
Customer charge, per custo	omer per month	66.00	66.00	
Single phase service Three phase service		98.20	98.20	
Demand charge (added to	customer charge) - per kW	00.20	00.20	
All Billing kW per month		13.0000	13.0000	per kw
Energy charge (added to cu All kWh per month - per k	istomer & demand charge) - per kWh	0.155455	0.243139	ner kwh
· · · · · · · · · · · · · · · · · · ·	mer per month: Customer+Demand Charges	. 0.135435	0.240109	per kwn
	er customer, per month - Add to all bills	23.03	23.03	per mth
SCHEDULE 'DS' LARGE POWER DI	RECTLY SERVED SERVICE			
Customer charge, per custo		425.00	425.00	
Demand charge (added to on All kW of billing demand -		23.00	33.00	per kw
	istomer & demand charge) - per kWh	23.00	23.00	per kw
All kWhr per month - per l		0.121164	0.203354	per kwh
	mer per month: Customer+Demand Charges	440.04	440.04	
·	er customer, per month - Add to all bills	442.94	442.94	per mth
SCHEDULE 'P' LARGE POWER SEF		275 00	375.00	
Customer charge, per custo Demand charge (added to o		375.00	375.00	
All kW of billing demand -		26.50	26.50	per kw
	ustomer & demand charge) - per kWh	0.404.470	0.015050	مارين المحمد
All kWhr per month - per	kwnr mer per month: Customer+Demand Charges	0.131478	0.215350	per kwn
• • •	er customer, per month - Add to all bills	442.94	442.94	per mth
SCHEDULE 'F' PUBLIC STREET LIG	HTING, HIGHWAY LIGHTING & PARK & PLAYO	GROUND FLOODLIGHTIN	NG	
Customer charge, per custo	omer per month	23.50	23.50	
Energy charge - per kWh	WMbr	0.205431	0.301779	nor laub
All kWhr per month - per Minimum charge per delive		35.00	35.00	hei kwii
	er customer, per month - Add to all bills	5.59		per mth
	•			

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES:

9/1/2018

BASE RATES EFFECTIVE:

September 1, 2018

BASE RATES (\$) 10/01/18 EFFECTIVE RATES (\$)¹

INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)		Į
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	0.00 percent applied on all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on all base charges	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on all base charges	
Schedule 'DS'	0.00 percent applied on all base charges	
Schedule 'P'	0.00 percent applied on all base charges	1
Schedule 'F'	0.00 percent applied on all base charges	
ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 10/01/2018 to 10/31/2018	8)	
All Rate Schedules	\$0.040080	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 10/01/2018 to 10/31/2	2018)	
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'	\$0.043252	per kWh
Schedules 'G', 'TOU-G'	\$0.040111	
Schedules 'J', 'TOU-J', 'SS', 'EV-F'	\$0.035143	
Schedules 'DS'	\$0.029649	
Schedules 'P','U', 'TOU-P'	\$0.031331	
Schedules 'F'	\$0.043675	' 1
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2018)		
All Rate Schedules	\$0.010350	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 05/17/20	016)	
All Rate Schedules	\$0.000000	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2018)		'
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'	\$0.004658	per kwh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P'	\$0.002243	per kwh
INCLUDED IN IRP COST RECOVERY:	,	.
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018):		-
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 08/1/2018)		i
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	(\$0.000064)	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P'	(\$0.000132)	per kwh

 $^{^{\}mbox{\scriptsize 1}}$ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDI	ES EFFECTIVE RATES:	9/1/2018			
-	S EFFECTIVE:	October 1, 2018		10/01/18	
			BASE	EFFECTIVE	
			RATES (\$)	RATES (\$)1	
SCHEDULE	'R' RESIDENTIAL				-
	ustomer charge, per custo	mer per month			
	Single Phase Service	•	11.50	11.50	
	Three Phase Service		16.00	16.00	
E	nergy Charge (added to cu	ustomer charge)			
	. .	month - per kWhr	0.232729	0.349585	per kWh
	-	month - per kWhr	0.266247	0.383103	
		er month - per kWhr	0.277239	0.394095	•
	, ,	mer per month - single phase	25.00	25.00	porkii
	• • • • • • • • • • • • • • • • • • • •	ner per month - three phase	29.50	29.50	
	• .	er customer, per month - Add to all bills	1,21		per mth
<u>~</u>	moon minastrastars i so, pe	or outletter, per month. That to all bills	,	1.21	por mar
SCHEDULE	'G' GENERAL SERVICE	NON-DEMAND			
С	ustomer charge, per custo	mer per month			
	Single phase service		33.00	33.00	
	Three phase service		57.00	57.00	
Ε	nergy charge (added to cu	stomer charge) - per kWh			
	All kWh per month		0.272706	0.388580	per kwh
M	linimum charge, per custor	mer per month: Customer charge	50.00/73.00	50.00/73.00	1
G	Green Infrastructure Fee, pe	er customer, per month - Add to all bills	1.31	1.31	per mth
echebili e	'J' GENERAL SERVICE	DEMAND			
C	customer charge, per custo Single phase service	mer per month	43.00	43.00	
	Three phase service		69.00	69.00	
	riffee phase service emand charge (added to c	ustomer charge) per kW	09.00	09.00	
	All Billing kW per month	ustomer charge) - per kw	13.00	13.00	per kw
		stomer & demand charge) - per kWh	13.00	13.00	hei vw
	All kWh - per kWh	Storrer & demand charge/ - per KWII	0.198888	0.310242	ner kwh
	•	mer per month: Customer+Demand Charges		0.010242	per kwii
		er customer, per month - Add to all bills	23.03	23.03	per mth
· ·	ileen iillastiactare i ee, pe	or customer, per month - Add to all blis	20.00	20.00	permai
SCHEDULE	'P' LARGE POWER				
	Sustomer charge, per custo	mer per month	450.00	450.00	
	emand charge (added to c	•			
	All kW of billing demand	. , ,	25.00	25.00	per kw
Е		stomer & demand charge) - per kWh			•
	All kWh - per kWh	3 , , ,	0.164683	0.272627	per kwh
M	•	ner per month: Customer+Demand Charges	3		•
	.	er customer, per month - Add to all bills	442.94	442.94	per mth
		•			•
	'F' PUBLIC STREET LIC				
	nergy charge - All kWhr pe	•	0.257941	0.400726	per kwh
	linimum charge per month		35.00	35.00	
G	Green Infrastructure Fee, pe	er customer, per month - Add to all bills	5.59	5.59	per mth

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 9/1/2018

BASE RATES EFFECTIVE:

October 1, 2018

BASE

10/01/18 **EFFECTIVE**

RATES (\$)

RATES (\$)1

ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 10/01/2018 to 10/31/2018) All Bate Schedules	\$0.083590 per kwh
All hate scriedules	\$0.083590 pei kwii
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 10/01/2018 to 10/31/2018)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.018602 per kWh
Schedules G, TOU-G	\$0.020035
Schedules J, U, TOU-J, SS, EV-F	\$0.015515
Schedules P, TOU-P, SS	\$0.012105
Schedules F	\$0.046946
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2018)	\$0.010006 per kWh
All Rate Schedules	
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2018)	
Schedules 'R', 'TOU-R','TOU EV', 'TOU-RI'	\$0.004658 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P'	\$0.002243 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	***
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.00000 per kwh
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
INTERIM RATE INCREASE (EFFECTIVE 10/1/2018)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges ²
Schedules G, TOU-G	0.00 percent applied on all base charges ²
Schedules J, U, TOU-J, SS, EV-F	0.00 percent applied on all base charges ²
Schedules P, TOU-P, SS	0.00 percent applied on all base charges ²
Schedules F	0.00 percent applied on all base charges ²

 $^{^{\}rm 1}\,$ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFEC	TIVE BATES:	9/1/2018			
BASE RATES EFFECT		August 1, 2013		10/01/18	
DATE THAT ES EAT ES		Addat 1, 2010	BASE	EFFECTIVE	
			RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RES	IDENTIAL		(φ)		_
	narge, per custo	mer per month			
	se service	•	8.50	9.13	
- ·	se service		13.00	13.96	
•		d to Customer Charge)			
First		month - per kWhr	0.323409	0.321825	per kWhr
Next	850 kWhr per i	month - per kWhr	0.346009	0.346102	·
All	kWhr over 1, 2	00 kWhr per month - per kWhr	0.352409	0.352977	
Minimum ch	arge, per custon	ner per month - single phase	18.00	19.34	
		ner per month - three phase	22.50	24.17	
		er customer, per month - Add to all bills	1.21	1.21	per mth
SCHEDULE 'G' GEN	FRAL SERVICE	NON-DEMAND			
	narge, per custo				
	se service		26.00	27.84	
- ·	se service		44.00	47.12	
•		stomer charge) - per kWh			
All kWh p		φ	0.345890	0.343361	per kWhr
•	arge, per custor	ner per month	31.00/49.00	33.19/52.47	•
		er customer, per month - Add to all bills			per mth
G. 00.11	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	or education, per mental rida to an ome		,,,,,	P-1
SCHEDULE 'J' GEN	ERAL SERVICE	DEMAND			
	narge, per custo				
	se service		60.00	64.50	
= -	se service		75.00	80.63	
		ustomer charge) - per kW			
	kW per month		10.00	10.75	per kw
_	•	stomer & demand charge) - per kWh			•
All kWh -		g-, 	0.304163	0.300201	per kWhr
		ner per month: Customer+Demand Ch	arges		•
		er customer, per month - Add to all bills	-	23.03	per mth
	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
SCHEDULE 'P' LAR	GE POWER				
Customer c	harge, per custo	mer per month	300.00	323.31	
Demand ch	arge (added to c	ustomer charge) - per kW			
All kW of	oilling demand -	per kW	20.00	21.55	per kw
Energy cha	ge (added to cu	stomer & demand charge) - per kWh			
All kWh -	per kWh		0.277504	0.272301	per kWhr
Minimum ch	arge, per custor	ner per month: Customer+Demand Ch	arges		
Green Infra	structure Fee, pe	er customer, per month - Add to all bills	442.94	442.94	per mth
SCHEDULE 'F' PUB	LIC STREET LIC	HTING			
	ge, per fixture p		(depends on the	type of fixture)	
	•	ture charge) - per kWh	(200300 01. 1110	-71/	
All kWh -			0.329522	0.326533	per kWhr
	·	per month: Fixture Charge + \$25.00	0.020022	3.020000	P-01 1011111
		er customer, per month - Add to all bills	5.59	5.59	per mth
GICCII IIIII d	40.a. o i 00, pe		0.50	0.00	Po

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES:

9/1/2018

BASE RATES EFFECTIVE:

August 1, 2013

10/01/18
BASE EFFECTIVE
RATES (\$) RATES (\$)¹

ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 10/01/2018 to 10/31/2018) All Rate Schedules	(\$0.032820) per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 10/01/2018 to 10/31/2018)	
Schedules R, TOU-R, TOU-EV, TOU-RI	(\$0.000602) per kWh
Schedules G, TOU-G	(\$0.000630)
Schedules J, TOU-J, SS, EV-F	(\$0.000386)
Schedules P, TOU-P, SS	(\$0.000377)
Schedule F	(\$0.0008)
2018 Interim Rate Increase (effective 8/23/2018)	
Schedules R, TOU-R, TOU-EV, TOU-RI	7.42 percent applied on all base charges
Schedules G, TOU-G	7.08 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	7.50 percent applied on all base charges
Schedules P, TOU-P, SS	7.77 percent applied on all base charges
Schedule F	7.70 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 08/23/2018)	
All Rate Schedules	\$0.003183 per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	•
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2018)	·
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.004658 per kwh
Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P'	\$0.002243 per kwh
INCLUDED IN IRP COST RECOVERY:	·
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 08/01/2018)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.001006 per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

STIDEDCEDES E	FFECTIVE RATES:	9/1/2018			
BASE RATES EF		August 1, 2013		10/01/18	
DAGE HATEGET	I LOTIVE.	August 1, 2010	BASE	EFFECTIVE	
			RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R'	RESIDENTIAL		(Ψ)	TIATES (W)	-
	ner charge, per custor	ner ner month			
	e phase service	not por monar	8.50	9.04	
•	e phase service		13.00	13.83	
	•	I to Customer Charge)	10.00	10.00	
First	• •	month - per kWhr	0.413908	0.384354	ner kWhr
Next		nonth - per kWhr	0.438908	0.410944	•
All		kWhr per month - per kWhr	0.445908	0.418389	•
		ner per month - single phase	18.00	19.14	perkyviii
	•	ner per month - three phase	22.50	23.93	
		r customer, per month - Add to all bills	1.21		per mth
Gleen	ilinastructure i ee, pe	customer, per month - Add to all bills	1.21	1,21	per mu
	GENERAL SERVICE				
Custon	ner charge, per custor	ner per month			
Singl	e phase service		30.00	31.82	
Three	e phase service		45.00	47.72	
Energy	charge (added to cus	tomer charge) - per kWh			
All k\	Wh per month		0.448726	0.417580	per kWhr
Minimu	ım charge, per custon	ner per month	35.00/50.00	37.11/53.03	
Green	Infrastructure Fee, pe	r customer, per month - Add to all bills	1.31	1.31	per mth
SCHEDIII E III'	GENERAL SERVICE	DEMAND			
	ner charge, per custor				
	e phase service	ner per monur	50.00	53.11	
_	•		70.00	74.35	
	e phase service	into mar abarga) nar MM	70.00	74.33	
		ustomer charge) - per kW	11 50	10.01	may low
	illing kW per month	toward charge) northlyh	11.50	12.21	per kw
	- '	tomer & demand charge) - per kWh	0.425860	0.004010	nou lelA/leu
	Wh - per kWh			0.394012	per kWhr
		ner per month: Customer+Demand Charges		00.00	
Green	mirastructure Fee, pe	r customer, per month - Add to all bills	23.03	23.03	per mth
SCHEDULE 'P'	LARGE POWER				
Custon	ner charge, per custor	ner per month	250.00	266.23	
Demar	nd charge (added to co	ustomer charge) - per kW			
All k\	W of billing demand	· , ,	22.00	23.43	per kw
Energy	charge (added to cus	stomer & demand charge) - per kWh			
All k\	Wh - per kWh		0.402141	0.369946	per kWhr
Minimu	ım charge, per custon	ner per month: Customer+Demand Charges	S		
Green	Infrastructure Fee, pe	r customer, per month - Add to all bills	442.94	442.94	per mth
SCHEDI II E IEI	PUBLIC STREET LIG	HTING			
	charge, per fixture pe		(depends on the	type of fixture)	
	- · ·	r month ure charge) - per kWh	(neheiins oii ille	iype oi iixiuie)	
	V charge (added to lixt Wh - per kWh	uie Glaige) - pei kvvii	0.440218	0.400000	per kWhr
	•	per month: Fixture Charge + \$25.00	0.440218	0.403922	hei vaatii
	•	•	5.59	E E0	nor mth
Green	nmasuuciure ree, pe	r customer, per month - Add to all bills	5.59	5.59	per mth

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES:

9/1/2018

BASE RATES EFFECTIVE: August 1, 2013

BASE __RATES (\$)__ 10/01/18 EFFECTIVE RATES (\$)¹

ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 10/01/2018 to 10/31/2018	<u> </u>
All Rate Schedules	, (\$0.063720) per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.00000 per kWh
Schedules G, TOU-G	\$0,00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.00000

2018 Interim Rate Increase (effective 8/23/2018)	
Schedules R, TOU-R, TOU-EV, TOU-RI	6.36 percent applied on all base charges
Schedules G, TOU-G	6.05 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	6.21 percent applied on all base charges
Schedules P, TOU-P, SS	6.49 percent applied on all base charges
Schedule F	6.36 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 08/23/2018)	\$0,003183 per kWh
All Rate Schedules	·
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.00000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2018)	, ,
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.004658 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P'	\$0.002243 per kwh
INCLUDED IN IRP COST RECOVERY:	· '
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.00000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	
Schedule 'R', 'TOU-R', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
	* *** F ********************************

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES	EFFECTIVE RATES:	09/01/18			
BASE RATES E		August 1, 2013		10/01/18	
			BASE	EFFECTIVE	
			RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R'	RESIDENTIAL				-
Cust	omer charge, per custon	ner per month			
Sin	ngle phase service	·	8.50	9.07	
Th	ree phase service		13.00	13.87	
Ener	gy charge (added to cus	tomer charge)			
Firs	st 250 kWhr per n	nonth - per kWhr	0.377746	0.370280	per kWhr
Ne	xt 500 kWhr per n	nonth - per kWhr	0.404246	0.398551	per kWhr
All	kWhr over 750	kWhr per month - per kWhr	0.415746	0.410819	per kWhr
Minir	mum charge, per custom	er per month - single phase	18.00	19.20	
Minir	mum charge, per custom	er per month - three phase	22.50	24.00	
Gree	en Infrastructure Fee, per	customer, per month - Add to all bills	1.21	1.21	per mth
	GENERAL SERVICE				
	omer charge, per custon ngle phase service	ier per monur	27.00	28.68	
	ree phase service		38.00	40.36	
		tomar aborgo) par kWh	30.00	40.30	
		tomer charge) - per kWh	0.448344	0.441117	nor kMhr
	kWh per month mum charge, per custom	or nor month	32.00/43.00	33.99/45.67	per kWhr
	•	customer, per month - Add to all bills	1.31		per mth
Gree	en inirastructure ree, per	customer, per month - Aud to all bills	1.31	1.31	per mui
SCHEDULE 'J' -	GENERAL SERVICE [DEMAND			
	omer charge, per custon				
	ngle phase service		37.00	39.50	
	ree phase service		47.00	50.17	
	and charge (added to cu	stomer charge) - per kW			
	Billing kW per month	στοιποι στιαι στη μετι πε	10.00	10.68	per kw
		tomer & demand charge) - per kWh			
	kWh - per kWh	remer a cemana ananga, parama	0.369705	0.359546	per kWhr
	•	er per month: Customer+Demand Charge			
	•	customer, per month - Add to all bills	23.03	23.03	per mth
	, i				'
SCHEDULE 'P'	LARGE POWER				
Cust	omer charge, per custon	ner per month	150.00	160.94	
Dem	and charge (added to cu	stomer charge) - per kW			
All	kW of billing demand		18.00	19.31	per kw
		tomer & demand charge) - per kWh			
	kWh - per kWh		0.295392	0.281812	per kWhr
		er per month: Customer+Demand Charge			_
Gree	en Infrastructure Fee, pei	customer, per month - Add to all bills	442.94	442.94	per mth
SCHEDUI F 'F'	PUBLIC STREET LIGI	-ITING			
	re charge, per fixture pe		(depends on the	type of fixture)	
	rgy charge (added to fixtu		(45)	-,,-, -,	
	kWh - per kWh	2-/ ba	0.398621	0.390733	per kWhr
	•	per month: Fixture Charge + \$25.00		3.555760	p-2
	- -	customer, per month - Add to all bills	5.59	5.59	per mth
aloc		Table to the bill	0.00	3.00	po

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES:

09/01/18

BASE RATES EFFECTIVE:

August 1, 2013

BASE

10/01/18 EFFECTIVE

RATES (\$)

RATES (\$)1

ENERGY COST ADJUSTMENT FACTORS: (EFFECTIVE 10/01/2018 to 10/31/2018) All Rate Schedules	(\$0.040540) per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kwh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000 \$0.00000
Schedules P, TOU-P, SS Schedule F	\$0.00000
2018 Interim Rate Increase (effective 8/23/2018)	
Schedules R, TOU-R, TOU-EV, TOU-RI	6.68 percent applied on all base charges
Schedules G, TOU-G	6.22 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	6.75 percent applied on all base charges
Schedules P, TOU-P, SS	7.29 percent applied on all base charges
Schedule F	6.83 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 08/23/2018)	\$0.003183 per kWh
All Rate Schedules	φο.οσο του - ροι κννιι
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.00000 per kWh
PUBLIC BENEFITS FUND SURCHARGE (EFFECTIVE 07/01/2018)	, , , , , , , , , , , , , , , , , , , ,
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.004658 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P'	\$0.002243 per kwh
NCLUDED IN IRP COST RECOVERY:	•
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2018)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT	, , , , , , , , , , , , , , , , , , ,
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10)	\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 5/01/10)	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.