

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: <u>Effective Rate Summaries</u>

Attached are detailed rate summaries effective September 1, 2021 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 8/1/2021 BASE RATES EFFECTIVE: January 1, 2019 09/01/21 BASE EFFECTIVE RATES (\$)1 RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month 11.50 Single phase service 11.50 Three phase service 20.50 20.50 Energy charge (added to customer charge) - per kWh First 350 kWhr per month 0.106812 0.296801 per kwh Next 850 kWhr per month - per kWhr 0.118347 0.308336 All kWhr over 1,200 kWhr per month - per kWhr 0.137121 0.327110 Minimum charge, per customer per month 25.00/29.50 25.00/29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1 19 1.19 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 63.00 63.00 Three phase service Energy charge (added to customer charge) - per kWh All kWh per month 0.096013 0.288521 per kwh 50.00/78.00 50.00/78.00 Minimum charge, per customer per month Green Infrastructure Fee, per customer, per month - Add to all bills 1.30 1.30 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 66.00 66.00 Three phase service 98.20 98.20 Demand charge (added to customer charge) - per kW All Billing kW per month 13.0000 13.0000 per kw Energy charge (added to customer & demand charge) - per kWh All kWh per month - per kWh 0.053177 0.243180 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 24.63 24.63 per mth SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE 425.00 Customer charge, per customer per month 425.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW per month 23.00 23.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.018886 0.205466 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 427.19 427.19 per mth SCHEDULE 'P' -- LARGE POWER SERVICE Customer charge, per customer per month 375.00 375.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 26.50 26.50 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.029200 0.217558 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 427.19 427.19 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING Customer charge, per customer per month 23.50 23.50 Energy charge - per kWh All kWhr per month - per kWhr 0.103153 0.322232 per kwh Minimum charge per delivery point per month: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.54 5.54 per mth

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 8/1/2021

BASE RATES EFFECTIVE: January 1, 2019 $\begin{array}{ccc} & & & 09/01/21 \\ & & & BASE \\ & & EFFECTIVE \\ & RATES (\$) & RATES (\$)^{1} \end{array}$

	KAIES (\$)	KATES (\$)	
INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)			
Schedules 'R','TOU-R','TOU EV','TOU-RI'	0.00 percent applied on	all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on	all base charges	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on	all base charges	
Schedule 'DS'	0.00 percent applied on	all base charges	
Schedule 'P'	0.00 percent applied on	all base charges	
Schedule 'F'	0.00 percent applied on	all base charges	
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 9/01/2021 to 9/30/2021)			
All Rate Schedules		\$0.142270	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 09/01/2021 to 9/30/20	021)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	ŕ	\$0.027433	per kWh
Schedules 'G','TOU-G'		\$0.034565	per kWh
Schedules 'J','TOU-J','SS', 'EV-F', E-Bus-J		\$0.032060	per kWh
Schedules 'DS'		\$0.028637	per kWh
Schedules 'P','U', 'TOU-P', E-Bus-P		\$0.030415	per kWh
Schedules 'F'		\$0.061578	per kWh
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021)			
All Rate Schedules		\$0.011469	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/2021	.)		
All Rate Schedules		\$0.000158	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.006478	per kWh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-Bu	s-J, E-Bus-P	\$0.003604	per kWh
INCLUDED IN IRP COST RECOVERY:			
SOLARS AVER ADJUSTMENT (EFFECTIVE 05/01/2021):			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 8/1/2021)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.002201	
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-J	, E-Bus-P	\$0.000729	per kwh
DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 8/1/2021)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		(\$0.000020)	•
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-J	, E-Bus-P	(\$0.000287)	per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEI	DES EFFECTIVE RATES:	8/1/2021			
BASE RAT	ES EFFECTIVE:	November 1, 2020		09/01/21	
			BASE	EFFECTIVE	
		_	RATES (\$)	RATES (\$) ¹	_
SCHEDULI	E 'R' RESIDENTIAL				
(Customer charge, per cu	stomer per month			
	Single Phase Service		11.50	11.50	
	Three Phase Service		16.00	16.00	
]	Energy Charge (added to	<u> </u>			
	-	r month - per kWhr	0.134059	0.351787	per kWh
	Next 700 kWhr pe	r month - per kWhr	0.167577	0.385305	per kWh
	All Over 1,000 kWhr p	oer month - per kWhr	0.178569	0.396297	per kWh
1	Minimum charge, per cus	stomer per month - single phase	25.00	25.00	
1	Minimum charge, per cu:	stomer per month - three phase	29.50	29.5	
(Green Infrastructure Fee,	per customer, per month - Add to all bills	1.19	1.19	per mth
SCHEDULI	E 'G' GENERAL SERVIO	CE NON-DEMAND			
(Customer charge, per cu	stomer per month			
	Single phase service	•	35.00	35.00	
	Three phase service		61.00	61.00	
]	Energy charge (added to	customer charge) - per kWh			
	All kWh per month		0.172132	0.383439	per kwh
1	Minimum charge, per cu:	stomer per month	50.00/73.00	50.00/73.00	
		per customer, per month - Add to all bills	1.30	1.30	per mth
SCHEDULI	E 'J' GENERAL SERVIC	E DEMAND			
(Customer charge, per cu	stomer per month			
	Single phase service	1	49.00	49.00	
	Three phase service		75.00	75.00	
]	*	o customer charge) - per kW			
	All Billing kW per mont	~ / ·	14.00	14.00	per kw
]	0 1	customer & demand charge) - per kWh			F
	All kWh - per kWh	8 / 1	0.097059	0.308463	ner kwh
1	*	stomer per month: Customer+Demand Cha			r
	U 1	per customer, per month - Add to all bills	24.63	24.63	per mth
S CHEDIII I	E 'P' LARGE POWER				
	Customer charge, per cus	stamar nar manth	450.00	450.00	
		o customer charge) - per kW	430.00	430.00	
1	All kW of billing dem	~ / ·	27.00	27.00	
,	· ·	•	27.00	27.00	per kw
J		customer & demand charge) - per kWh	0.062376	0.260048	
,	All kWh - per kWh	-to		0.269948	per kwn
	0 1	stomer per month: Customer+Demand Cha per customer, per month - Add to all bills	427.19	427.19	per mth
S CHEDIII I	E 'F' PUBLIC STREET L	IGHTING			
	Energy charge - All kWhr		0.158921	0.379010	ner lauh
	<i>C, C</i>	1	35.00	35.00	herkmu
	Minimum charge per mo		5.54		nar m +1-
,	oreen minastructure ree,	per customer, per month - Add to all bills	3.34	3.34	per mth

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 8/1/2021

BASE RATES EFFECTIVE: November 1, 2020 09/01/21
BASE EFFECTIVE

RATES (\$) RATES $($)^1$

	ΠΕΙΘ (ψ)
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 9/01/2021 to 9/30/2021)	
All Rate Schedules	\$0.185880 per kwh
	•
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 9/01/2021 to 9/30/2021)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.024776 per kWh
Schedules G, TOU-G	\$0.022122
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	\$0.022219
Schedules P, TOU-P, SS, E-Bus-P	\$0.018387
Schedules F	\$0.030904
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021)	(\$0.000299) per kWh
All Rate Schedules	
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)	
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.006478 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P	\$0.003604 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARS AVER ADJUSTMENT (EFFECTIVE 5/01/2021)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 8/1/2021)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000893 per kwh
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
INTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges ²
Schedules G, TOU-G	0.00 percent applied on all base charges ²
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	0.00 percent applied on all base charges ²
Schedules P, TOU-P, SS, E-Bus-P	0.00 percent applied on all base charges ²
Schedules F	0.00 percent applied on all base charges ²

 $^{^{\}rm 1}$ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES:	8/1/2021			
BASE RATES EFFECTIVE:	September 1, 2019		09/01/21	
		BASE	EFFECTIVE	
	_	RATES (\$)	RATES (\$) ¹	_
S CHEDULE 'R' RESIDENTIAL				
Customer charge, per custo	omer per month			
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy Charge (To be adde				
<u> </u>	nonth - per kWhr	0.121240		per kWhr
	nonth - per kWhr	0.143840	0.345993	
	00 kWhr per month - per kWhr	0.150240	0.352393	
	omer per month - single phase	25.00	25.00	
	omer per month - three phase	29.50	29.50	.1
Green Infrastructure Fee, p	er customer, per month - Add to all bills	1.19	1.19	per mth
SCHEDULE 'G' GENERAL SERVICE	NON-DEMAND			
Customer charge, per custo	omer per month			
Single phase service		31.00	31.00	
Three phase service		49.00	49.00	
Energy charge (added to cu	istomer charge) - per kWh			
All kWh per month		0.142942	0.343615	per kWhr
Minimum charge, per custo	•	50.00/68.00	50.00/68.00	
Green Infrastructure Fee, p	er customer, per month - Add to all bills	1.30	1.30	per mth
SCHEDULE 'J' GENERAL SERVICE	DEMAND			
Customer charge, per custo	omer per month			
Single phase service		66.00	66.00	
Three phase service		82.00	82.00	
Demand charge (added to	customer charge) - per kW			
All Billing kW per month		13.00	13.00	per kw
Energy charge (added to cu	istomer & demand charge) - per kWh			
All kWh - per kWh		0.096846	0.297699	per kWhr
Minimum charge, per custo	omer per month: Customer+Demand Cha	arges		
Green Infrastructure Fee, p	er customer, per month - Add to all bills	24.63	24.63	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per custo	omer per month	350.00	350.00	
Demand charge (added to	customer charge) - per kW			
All kW of billing demand	- per kW	25.00	25.00	per kw
Energy charge (added to cu	istomer & demand charge) - per kWh			
All kWh - per kWh		0.072992	0.273945	per kWhr
	omer per month: Customer+Demand Cha	arges		
Green Infrastructure Fee, p	er customer, per month - Add to all bills	427.19	427.19	per mth
SCHEDULE 'F' PUBLIC STREET LIG	HTING			
Fixture charge, per fixture j	per month	depends on the	e type of fixture)	
Energy charge (added to fir	kture charge) - per kWh		•	
All kWh - per kWh		0.133493	0.333056	per kWhr
Minimum charge, per fixtu	re per month: Fixture Charge + \$25.00			
Minimum charge, nonlight				
Green Infrastructure Fee, p	er customer, per month - Add to all bills	5.54	5.54	per mth

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 8/1/2021

BASE RATES EFFECTIVE: September 1, 2019 09/01/21
BASE BASE EFFECTIVE

BASE EFFECTIVE RATES (\$) RATES (\$)¹

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 9/01/2021 to 9/30/2021)	
All Rate Schedules	\$0.185780 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 9/01/2021 to 9/30/2021)	
Schedules R, TOU-R, TOU-EV, TOU-RI	(\$0.000350) per kWh
Schedules G, TOU-G	(\$0.000239)
Schedules J, TOU-J, SS, EV-F, E-Bus-J	(\$0.000059)
Schedules P, TOU-P, SS, E-Bus-P	\$0.000041
Schedule F	(\$0.000063)
Refund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJ USTMENT (EFFECTIVE 06/1/2021) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P', E-Bus-J, E-Bus-P, SS INCLUDED IN IRP COST RECOVERY: SOLARS AVER ADJ USTMENT (EFFECTIVE 5/01/2021) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' DSM COST RECOVERY ADJ USTMENT (EFFECTIVE 08/01/2021) Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 08/01/2021)	\$0.010242 per kWh \$0.000000 per kWh \$0.006478 per kwh \$0.003604 per kwh \$0.000000 per kwh \$0.000000 per kwh \$0.000003 per kwh \$0.001489 per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 8/1/2021 BASE RATES EFFECTIVE: 09/01/21 September 1, 2019 BASE **EFFECTIVE** RATES (\$)¹ RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 16.00 16.00 Energy Charge (To be added to Customer Charge) 250 kWhr per month - per kWhr 0.123123 0.393293 per kWhr First Next 500 kWhr per month - per kWhr 0.148123 0.418293 per kWhr kWhr over 750 kWhr per month - per kWhr 0.425293 per kWhr 0.155123 25.00 25.00 Minimum charge, per customer per month - single phase 29.50 29.50 Minimum charge, per customer per month - three phase Green Infrastructure Fee, per customer, per month - Add to all bills 1.19 1.19 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 Three phase service 50.00 50.00 Energy charge (added to customer charge) - per kWh 0.156716 0.424012 per kWhr All kWh per month Minimum charge, per customer per month 50/65.00 50/65.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.30 1.30 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 58.00 58.00 82.00 Three phase service 82.00 Demand charge (added to customer charge) - per kW All Billing kW per month 13.00 13.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.137188 0.404484 per kWhr All kWh - per kWh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 24.63 24.63 per mth SCHEDULE 'P' -- LARGE POWER 300.00 300.00 Customer charge, per customer per month Demand charge (added to customer charge) - per kW All kW of billing demand 25.00 25.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.117904 0.385200 per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 427.19 427.19 per mth

SCHEDULE 'F' PUBLIC STREET LIGHTING		
Fixture charge, per fixture per month	(depends on the type	of fixture)
Energy charge (added to fixture charge) - per kWh		
All kWh - per kWh	0.159878	0.427174 per kWhr
Minimum charge, per fixture per month: Fixture Charge + \$25.00		

Green Infrastructure Fee, per customer, per month - Add to all bills

5 54

5.54 per mth

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 8/1/2021

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 9/01/2021 to 9/30/2021) All Rate Schedules	00.252450
All Rate Schedules	\$0.253450 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kWh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.000000
Refund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
BA RATE ADJUSTMENT (EFFECTIVE 06/1/2021)	\$0.010242 per kWh
All Rate Schedules	
ENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
UBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.006478 per kwh
Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P'	\$0.003604 per kwh
NCLUDED IN IRP COST RECOVERY:	
SOLARS AVER ADJUSTMENT (EFFECTIVE 05/01/2021)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 08/01/21

SUPERCED	ES EFFECTIVE RATES:	08/01/21			
BASE RATE	ES EFFECTIVE:	September 1, 2019		09/01/21	
			BASE	EFFECTIVE	
			RATES (\$)	RATES (\$) ¹	
SCHEDULE	'R' RESIDENTIAL		(+)		=
C	Customer charge, per cust	omer per month			
	Single phase service	1	11.50	11.50	
	Three phase service		16.00	16.00	
F	nergy charge (added to co	istomer charge)			
-		month - per kWhr	0.140459	0.351509	per kWhr
		month - per kWhr	0.166959		per kWhr
		kWhr per month - per kWhr	0.178459		per kWhr
1		omer per month - single phase	25.00	25.00	perkwiii
	Q . I	omer per month - three phase	29.50	29.50	
	Q . I	1			
G	reen mirastructure ree, p	er customer, per month - Add to all bills	1.19	1.19	per mth
SCHEDULE	'G' GENERAL SERVICE	NON-DEMAND			
C	Customer charge, per cust	omer per month			
	Single phase service	•	32.00	32.00	
	Three phase service		43.00	43.00	
F	*	ıstomer charge) - per kWh			
_	All kWh per month	F	0.214602	0.422778	per kWhr
١	linimum charge, per cust	omer per month	50.00/61.00	50.00/61.00	F
		er customer, per month - Add to all bills			per mth
		•			r
	'J' GENERAL SERVICE				
C	Customer charge, per cust	omer per month			
	Single phase service		44.00	44.00	
	Three phase service		55.00	55.00	
Γ		customer charge) - per kW			
	All Billing kW per month		13.00	13.00	per kw
E	energy charge (added to co	astomer & demand charge) - per kWh			
	All kWh - per kWh		0.132358	0.340534	per kWhr
N	Ainimum charge, per custo	omer per month: Customer+Demand Ch	arges		
C	Green Infrastructure Fee, p	er customer, per month - Add to all bills	24.63	24.63	per mth
CCHEDITLE	'P' LARGE POWER				
		amar nar manth	300.00	300.00	
	Customer charge, per cust		300.00	300.00	
L		customer charge) - per kW	10.00	10.00	1
-	All kW of billing demand		18.00	18.00	per kw
E		ustomer & demand charge) - per kWh	0.064744	0.272020	1 3371
	All kWh - per kWh	4.0 () 1.0	0.064744	0.272920	per kWhr
	Q . I	omer per month: Customer+Demand Ch	_	127.10	.1
G	freen Intrastructure Fee, p	er customer, per month - Add to all bills	427.19	427.19	per mth
SCHEDULE	'F' PUBLIC STREET LIG	HTING			
F	ixture charge, per fixture	per month	(depends on t	the type of fixture)	
F	nergy charge (added to fi	xture charge) - per kWh			
	All kWh - per kWh		0.172806	0.380982	per kWhr
N	linimum charge, per fixtu	re per month: Fixture Charge + \$25.00			=
	Q . I	er customer, per month - Add to all bills	5.54	5.54	per mth
		•			-

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 08/01/21

BASE RATES EFFECTIVE: September 1, 2019

BASE

09/01/21

BASE

EFFECTIVE

 $\begin{array}{ccc} \text{BASE} & \text{EFFECTIVE} \\ \text{RATES (\$)} & \text{RATES (\$)}^1 \end{array}$

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 9/01/2021 to 9/30/2021) All Rate Schedules	¢0.10422011
All Rate Schedules	\$0.194330 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kwh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.000000
Refund of 2018 Interim Rate Increase (effective 7/1/19)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charge:
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021)	\$0.010242 per kWh
All Rate Schedules	ψ0.010242 pc1 kW11
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)	\$0.00000 per kwn
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.006478 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F	\$0.003604 per kwh
INCLUDED IN IRP COST RECOVERY:	ψοιουσου · per nun
SOLARS AVER ADJUSTMENT (EFFECTIVE 05/01/2021)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT	φοιουσου per nun
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10)	\$0.000000 per kwh
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' (Effective 5/01/10)	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT	φοιουσου per nun
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 11/01/19)	\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 11/01/19)	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Nojiri, Andrew

From: puc@hawaii.gov

Sent: Monday, August 30, 2021 3:20 PM

To: Nojiri, Andrew

Subject: Hawaii PUC eFiling Confirmation of Filing

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