

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: <u>Effective Rate Summaries</u>

Attached are detailed rate summaries effective December 1, 2021 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

#### HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 11/1/2021 12/01/21 BASE RATES EFFECTIVE: January 1, 2019 **EFFECTIVE BASE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 20.50 20.50 Three phase service Energy charge (added to customer charge) - per kWh 0.106812 First 350 kWhr per month 0.307015 per kwh Next 850 kWhr per month - per kWhr 0.118347 0.318550 All kWhr over 1,200 kWhr per month - per kWhr 0.137121 0.337324 Minimum charge, per customer per month 25.00/29.50 25.00/29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.19 1.19 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 Three phase service 63.00 63.00 Energy charge (added to customer charge) - per kWh 0.096013 0.300438 per kwh All kWh per month Minimum charge, per customer per month 50.00/78.00 50.00/78.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.30 1.30 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 66.00 66.00 Three phase service 98.20 98.20 Demand charge (added to customer charge) - per kW All Billing kW per month 13.0000 13.0000 per kw Energy charge (added to customer & demand charge) - per kWh 0.053177 0.255750 per kwh All kWh per month - per kWh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 24.63 24.63 per mth SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE 425.00 Customer charge, per customer per month 425.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW per month 23.00 23.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.018886 0.220245 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 427.19 427.19 per mth SCHEDULE 'P' -- LARGE POWER SERVICE Customer charge, per customer per month 375.00 375.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 26.50 26.50 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.029200 0.230555 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 427.19 427.19 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING Customer charge, per customer per month 23.50 23.50 Energy charge - per kWh All kWhr per month - per kWhr 0.103153 0.350370 per kwh Minimum charge per delivery point per month: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.54 5.54 per mth

#### HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 11/1/2021

|  | KATES (\$)              | RATES (\$)       |         |
|--|-------------------------|------------------|---------|
| INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)                     |                         |                  |         |
| Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'                             | 0.00 percent applied on | all base charges |         |
| Schedules 'G', 'TOU-G'   | 0.00 percent applied on | all base charges |         |
| Schedules 'J','TOU-J','U','SS', 'EV-F'                                 | 0.00 percent applied on | all base charges |         |
| Schedule 'DS'  | 0.00 percent applied on | all base charges |         |
| Schedule 'P'   | 0.00 percent applied on | all base charges |         |
| Schedule 'F'   | 0.00 percent applied on | •                |         |
|  |                         | · ·              |         |
| ENERGY COST RECOVERY FACTORS: (EFFECTIVE 12/01/2021 to 12/31/2021)     |                         |                  |         |
| All Rate Schedules   |                         | \$0.160610       | per kWh |
|  |                         |                  |         |
| PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 12/01/2021 to 12/31/2     | 2021)                   |                  |         |
| Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'                             |                         | \$0.021952       | per kWh |
| Schedules 'G', 'TOU-G'   |                         | \$0.029765       | per kWh |
| Schedules 'J','TOU-J','SS', 'EV-F', E-Bus-J                            |                         | \$0.027913       | per kWh |
| Schedules 'DS'   |                         | \$0.026699       | per kWh |
| Schedules 'P','U', 'TOU-P', E-Bus-P                                    |                         | \$0.026695       | per kWh |
| Schedules 'F'  |                         | \$0.071376       | per kWh |
|  |                         |                  |         |
| RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021)                              |                         |                  |         |
| All Rate Schedules   |                         | \$0.011469       | per kWh |
| RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/2021         | )                       |                  |         |
| All Rate Schedules   |                         | \$0.000158       | per kWh |
| PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)                 |                         |                  |         |
| Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'                               |                         | \$0.006478       |         |
| Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-Bu | s-J, E-Bus-P            | \$0.003604       | per kWh |
| INCLUDED IN IRP COST RECOVERY:   |                         |                  |         |
| SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2021):                          |                         |                  |         |
| Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'                               |                         | \$0.000000       | per kwh |
| DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 11/1/2021)                    |                         |                  |         |
| Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'                               |                         | (\$0.000370)     | per kwh |
| Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-   | J, E-Bus-P              | (\$0.000807)     | per kwh |
| DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 11/1/2021)                   |                         |                  |         |
| Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'                               |                         | (\$0.000094)     | per kwh |
| Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-   | J, E-Bus-P              | (\$0.000374)     | per kwh |
|  |                         |                  |         |

 $<sup>^{\</sup>rm 1}$  Effective rates are the base rates adjusted for applicable surcharges & adjustments.

<sup>&</sup>lt;sup>2</sup> Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

#### HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE BATES: 11/1/2021 BASE RATES EFFECTIVE: November 1, 2020 12/01/21 **BASE EFFECTIVE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single Phase Service 11.50 11.50 Three Phase Service 16.00 16.00 Energy Charge (added to customer charge) First 300 kWhr per month - per kWhr 0.134059 0.366940 per kWh 700 kWhr per month - per kWhr 0.400458 per kWh Next 0.167577 All Over 1,000 kWhr per month - per kWhr 0.178569 0.411450 per kWh Minimum charge, per customer per month - single phase 25.00 25.00 Minimum charge, per customer per month - three phase 29.50 29.5 Green Infrastructure Fee, per customer, per month - Add to all bills 1.19 1.19 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 61.00 Three phase service 61.00 Energy charge (added to customer charge) - per kWh 0.399346 per kwh All kWh per month 0.172132 Minimum charge, per customer per month 50.00/73.00 50.00/73.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.30 1.30 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 49.00 49.00 75.00 Three phase service 75.00 Demand charge (added to customer charge) - per kW All Billing kW per month 14.00 14.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.097059 0.326579 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 24.63 24.63 per mth SCHEDULE 'P' -- LARGE POWER 450.00 450.00 Customer charge, per customer per month Demand charge (added to customer charge) - per kW 27.00 27.00 per kw All kW of billing demand - per kW Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.062376 0.287902 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 427.19 427.19 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING Energy charge - All kWhr per month - per kWhr 0.158921 0.396349 per kwh Minimum charge per month per delivery point: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.54 5.54 per mth

### HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 11/1/2021

BASE RATES EFFECTIVE: November 1, 2020 12/01/21
BASE REFFECTIVE

RATES (\$) RATES (\$)<sup>1</sup>

| ENERGY 0007 PEOONERY EACTORS (EFFECTIVE 40/04/0004 + 40/04/0004)                       |   |
|--|---|
| ENERGY COST RECOVERY FACTORS: (EFFECTIVE 12/01/2021 to 12/31/2021)  All Rate Schedules | \$0.205490 per kwh                                    |
| All hate scriedules  | \$0.205490 per kwii                                   |
| PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2021 to 12/31/2021)                 |   |
| Schedules R, TOU-R, TOU-EV, TOU-RI   | \$0.021263 per kWh                                    |
| Schedules G, TOU-G   | \$0.018419  |
| Schedules J, U, TOU-J, SS, EV-F, E-Bus-J   | \$0.020725  |
| Schedules P, TOU-P, SS, E-Bus-P  | \$0.016731  |
| Schedules F  | \$0.028633  |
| RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021)  | (\$0.000299) per kWh                                  |
| All Rate Schedules   |   |
| PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)                                 |   |
| Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'   | \$0.006478 per kwh                                    |
| Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P               | \$0.003604 per kwh                                    |
| INCLUDED IN IRP COST RECOVERY:   |   |
| SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/2021)  |   |
| Schedule 'R','TOU-R','TOU EV', 'TOU-RI'  | \$0.000000 per kwh                                    |
| DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/2021)                                     |   |
| Schedule 'R','TOU-R','TOU EV', 'TOU-RI'  | -\$0.000051 per kwh                                   |
| Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'                                      | \$0.000000 per kwh                                    |
| INTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020)                                     |   |
| Schedules R, TOU-R, TOU-EV, TOU-RI   | 0.00 percent applied on all base charges <sup>2</sup> |
| Schedules G, TOU-G   | 0.00 percent applied on all base charges <sup>2</sup> |
| Schedules J, U, TOU-J, SS, EV-F, E-Bus-J   | 0.00 percent applied on all base charges <sup>2</sup> |
| Schedules P, TOU-P, SS, E-Bus-P  | 0.00 percent applied on all base charges <sup>2</sup> |
| Schedules F  | 0.00 percent applied on all base charges <sup>2</sup> |

<sup>&</sup>lt;sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.

<sup>&</sup>lt;sup>2</sup> Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

## MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 11/1/2021 BASE RATES EFFECTIVE: September 1, 2019 12/01/21 BASE **EFFECTIVE** RATES (\$)1 RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 16.00 16.00 Energy Charge (To be added to Customer Charge) First 350 kWhr per month - per kWhr 0.121240 0.308870 per kWhr Next 850 kWhr per month - per kWhr 0.143840 0.331470 ΑII kWhr over 1, 200 kWhr per month - per kWhr 0.150240 0.337870 25.00 Minimum charge, per customer per month - single phase 25.00 Minimum charge, per customer per month - three phase 29.50 29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.19 1.19 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 31.00 31.00 Three phase service 49.00 49.00 Energy charge (added to customer charge) - per kWh 0.325758 per kWhr 0.142942 All kWh per month Minimum charge, per customer per month 50.00/68.00 50.00/68.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.30 1.30 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 66.00 66.00 Three phase service 82.00 82.00 Demand charge (added to customer charge) - per kW All Billing kW per month 13.00 13.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.096846 0.279699 per kWhr All kWh - per kWh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 24.63 24.63 per mth SCHEDULE 'P' -- LARGE POWER Customer charge, per customer per month 350.00 350.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 25.00 25.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.072992 0.255912 per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 427.19 per mth 427.19 SCHEDULE 'F' -- PUBLIC STREET LIGHTING Fixture charge, per fixture per month (depends on the type of fixture) Energy charge (added to fixture charge) - per kWh 0.318359 per kWhr All kWh - per kWh 0.133493 Minimum charge, per fixture per month: Fixture Charge + \$25.00 Minimum charge, nonlighting service = + \$25.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.54 5.54 per mth

# MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 11/1/2021

BASE RATES EFFECTIVE: September 1, 2019 12/01/21

BASE EFFECTIVE RATES (\$) RATES (\$)<sup>1</sup>

| ENERGY COST RECOVERY FACTORS: (EFFECTIVE 12/01/2021 to 12/31/2021)   |                                       |  |
|--|---------------------------------------|--|
| All Rate Schedules   | \$0.171090 per kwh                    |  |
| PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2021 to 12/31/2021)                                       |                                       |  |
| Schedules R, TOU-R, TOU-EV, TOU-RI   | (\$0.000096) per kWh                  |  |
| Schedules G, TOU-G   | (\$0.000092)                          |  |
| Schedules J, TOU-J, SS, EV-F, E-Bus-J  | (\$0.000055)                          |  |
| Schedules P, TOU-P, SS, E-Bus-P  | \$0.000012                            |  |
| Schedule F   | (\$0.000070)                          |  |
| Refund of 2018 Interim Rate Increase (effective 7/1/2019 )   |                                       |  |
| Schedules R, TOU-R, TOU-EV, TOU-RI   | 0 percent applied on all base charges |  |
| Schedules G, TOU-G   | 0 percent applied on all base charges |  |
| Schedules J, TOU-J, SS, EV-F   | 0 percent applied on all base charges |  |
| Schedules P, TOU-P, SS   | 0 percent applied on all base charges |  |
| Schedule F   | 0 percent applied on all base charges |  |
|  |                                       |  |
| RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021)  |                                       |  |
| All Rate Schedules   | \$0.010242 per kWh                    |  |
| RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)   | <b>***</b>                            |  |
| All Rate Schedules   | \$0.000000 per kWh                    |  |
| PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)   | #0.000470l                            |  |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'  | \$0.006478 per kwh                    |  |
| Schedules 'G', 'J', 'P', 'F','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P, SS<br>INCLUDED IN IRP COST RECOVERY: | \$0.003604 per kwh                    |  |
| SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/2021)  |                                       |  |
| Schedule 'R','TOU-R','TOU EV', 'TOU-RI'  | \$0.000000 per kwh                    |  |
| DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 11/01/2021)  | \$0.000000 pei kwii                   |  |
| Schedule 'R','TOU-R','TOU EV', 'TOU-RI'  | (\$0.000084) per kwh                  |  |
| Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'   | (\$0.001543) per kwh                  |  |
| DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/01/2021)   | (ψο:ου1545) per κwii                  |  |
| Schedule 'R', 'TOU-R', 'TOU-RI'  | \$0.000000 per kwh                    |  |
| Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'   | (\$0.000485) per kwh                  |  |
| 232322   | (40.000 .00) por kwiii                |  |
|  |                                       |  |
|  |                                       |  |

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

# MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 11/1/2021

| SUPERCEDE      | S EFFECTIVE RATES:          | 11/1/2021                                 |                 |                  |            |
|----------------|-----------------------------|---|-----------------|------------------|------------|
| BASE RATES     | S EFFECTIVE:                | September 1, 2019                         |                 | 12/01/21         |            |
|                |                             |   | BASE            | EFFECTIVE        |            |
|                |                             |   | RATES (\$)      | RATES (\$)1      |            |
| SCHEDULE '     | R' RESIDENTIAL              |   | 101120 (4)      |                  | -          |
|                | istomer charge, per custo   | mer ner month                             |                 |                  |            |
|                | Single phase service        | mor per month                             | 11.50           | 11.50            |            |
|                |                             |   |                 |                  |            |
|                | Three phase service         |   | 16.00           | 16.00            |            |
|                | ergy Charge (To be adde     | <del>-</del>                              |                 |                  |            |
|                | •                           | month - per kWhr                          | 0.123123        |                  | per kWhr   |
| -              | •                           | nonth - per kWhr                          | 0.148123        |                  | per kWhr   |
| A              | All kWhr over 750           | kWhr per month - per kWhr                 | 0.155123        |                  | per kWhr   |
| Mi             | nimum charge, per custo     | mer per month - single phase              | 25.00           | 25.00            |            |
| Mi             | nimum charge, per custo     | mer per month - three phase               | 29.50           | 29.50            |            |
| Gr             | een Infrastructure Fee, pe  | er customer, per month - Add to all bills | 1.19            | 1.19             | per mth    |
|                |                             |   |                 |                  |            |
|                | G' GENERAL SERVICE          |   |                 |                  |            |
|                | istomer charge, per custo   | mer per month                             |                 |                  |            |
|                | Single phase service        |   | 35.00           | 35.00            |            |
| T              | Three phase service         |   | 50.00           | 50.00            |            |
| En             | ergy charge (added to cu    | stomer charge) - per kWh                  |                 |                  |            |
| A              | All kWh per month           |   | 0.156716        | 0.463102         | per kWhr   |
| Mi             | nimum charge, per custo     | mer per month                             | 50/65.00        | 50/65.00         |            |
|                |                             | er customer, per month - Add to all bills | 1.30            | 1.30             | per mth    |
|                |                             |   |                 |                  |            |
| SCHEDULE '     | J' GENERAL SERVICE [        | DEMAND                                    |                 |                  |            |
| Cu             | istomer charge, per custo   | mer per month                             |                 |                  |            |
| 5              | Single phase service        |   | 58.00           | 58.00            |            |
| Т              | Three phase service         |   | 82.00           | 82.00            |            |
|                | •                           | ustomer charge) - per kW                  |                 |                  |            |
|                | All Billing kW per month    | 3-, 1-                                    | 13.00           | 13.00            | per kw     |
|                | • .                         | stomer & demand charge) - per kWh         |                 |                  | po         |
|                | All kWh - per kWh           | Stomer & demand charge, per kvvn          | 0.137188        | 0.443574         | per kWhr   |
|                |                             | mar nor month, Customar, Domand Ch        |                 | 0.443374         | per kvviii |
|                |                             | mer per month: Customer+Demand Ch         |                 | 04.00            |            |
| Gr             | een infrastructure Fee, pe  | er customer, per month - Add to all bills | 24.63           | 24.63            | per mth    |
| SCHEDI II E 'I | P' LARGE POWER              |   |                 |                  |            |
|                | istomer charge, per custo   | mer ner month                             | 300.00          | 300.00           |            |
|                | • • •                       | customer charge) - per kW                 | 300.00          | 300.00           |            |
|                | -                           | ustomer charge) - per kvv                 | 25.00           | 25.00            |            |
|                | All kW of billing demand    |   | 25.00           | 25.00            | per kw     |
|                |                             | stomer & demand charge) - per kWh         |                 |                  |            |
|                | All kWh - per kWh           |   | 0.117904        | 0.424290         | per kWhr   |
| Mi             | nimum charge, per custo     | mer per month: Customer+Demand Ch         | arges           |                  |            |
| Gr             | een Infrastructure Fee, pe  | er customer, per month - Add to all bills | 427.19          | 427.19           | per mth    |
| COLLEDING      | EL DUDUIC CEDEET L'O        | ITING                                     |                 |                  |            |
|                | F' PUBLIC STREET LIGI       |   |                 |                  |            |
|                | kture charge, per fixture p |   | (depends on the | type of fixture) |            |
|                | ergy charge (added to fix   | ture charge) - per kWh                    |                 |                  |            |
| A              | All kWh - per kWh           |   | 0.159878        | 0.466264         | per kWhr   |
| Mi             | nimum charge, per fixtur    | e per month: Fixture Charge + \$25.00     |                 |                  |            |
| Gr             | een Infrastructure Fee, pe  | er customer, per month - Add to all bills | 5.54            | 5.54             | per mth    |
|                |                             |   |                 |                  |            |

## MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 11/1/2021

BASE RATES EFFECTIVE: September 1, 2019 12/01/21
BASE BASE EFFECTIVE
BASE BASE EFFECTIVE

RATES (\$) RATES (\$)<sup>1</sup>

| NERGY COST RECOVERY FACTORS: (EFFECTIVE 12/01/2021 to 12/31/2021) All Rate Schedules | \$0.292540 per kwh                   |
|--|--------------------------------------|
| All flate deficacion   | ψ0.2020 <del>+</del> 0 pci κwii      |
| URCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)                                  |                                      |
| Schedules R, TOU-R, TOU-EV, TOU-RI   | \$0.000000 per kWh                   |
| Schedules G, TOU-G   | \$0.00000                            |
| Schedules J, TOU-J, SS, EV-F   | \$0.00000                            |
| Schedules P, TOU-P, SS   | \$0.00000                            |
| Schedule F   | \$0.000000                           |
| efund of 2018 Interim Rate Increase (effective 7/1/2019)                             |                                      |
| Schedules R, TOU-R, TOU-EV, TOU-RI   | 0 percent applied on all base charge |
| Schedules G, TOU-G   | 0 percent applied on all base charge |
| Schedules J, TOU-J, SS, EV-F   | 0 percent applied on all base charge |
| Schedules P, TOU-P, SS   | 0 percent applied on all base charge |
| Schedule F   | 0 percent applied on all base charge |
| BA RATE ADJUSTMENT (EFFECTIVE 06/1/2021)   | \$0.010242 per kWh                   |
| All Rate Schedules   |                                      |
| ENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)                      |                                      |
| All Rate Schedules   | \$0.000000 per kWh                   |
| UBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)                                |                                      |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'  | \$0.006478 per kwh                   |
| Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P'                                   | \$0.003604 per kwh                   |
| ICLUDED IN IRP COST RECOVERY:  |                                      |
| SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2021)   |                                      |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'  | \$0.000000 per kwh                   |
| DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)                                      |                                      |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'  | \$0.000000 per kwh                   |
| Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P'                                   | \$0.000000 per kwh                   |
| DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19)                                    |                                      |
| Schedule 'R','TOU-R','TOU EV', 'TOU-RI'  | \$0.000000 per kwh                   |
| Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'                                       | \$0.000000 per kwh                   |

<sup>&</sup>lt;sup>1</sup> Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

# MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 11/01/21

| SUPERCEDES EFFECTIVE RATES:           | 11/01/21                                      |             |                         |           |
|---------------------------------------|---|-------------|-------------------------|-----------|
| BASE RATES EFFECTIVE:                 | September 1, 2019                             |             | 12/01/21                |           |
|                                       |   | BASE        | EFFECTIVE               |           |
|                                       |   | RATES (\$)  | RATES (\$) <sup>1</sup> |           |
| SCHEDULE 'R' RESIDENTIAL              |   |             |                         | _         |
| Customer charge, per c                | ustomer per month                             |             |                         |           |
| Single phase service                  |   | 11.50       | 11.50                   |           |
| Three phase service                   |   | 16.00       | 16.00                   |           |
| Energy charge (added t                | o customer charge)                            |             |                         |           |
| First 250 kWhr p                      | er month - per kWhr                           | 0.140459    | 0.359039                | per kWhr  |
| Next 500 kWhr p                       | er month - per kWhr                           | 0.166959    | 0.385539                | per kWhr  |
| All kWhr over                         | 750 kWhr per month - per kWhr                 | 0.178459    | 0.397039                | per kWhr  |
| Minimum charge, per c                 | ustomer per month - single phase              | 25.00       | 25.00                   |           |
| Minimum charge, per c                 | ustomer per month - three phase               | 29.50       | 29.50                   |           |
| Green Infrastructure Fe               | e, per customer, per month - Add to all bills | 1.19        | 1.19                    | per mth   |
| SCHEDULE 'G' GENERAL SERV             | ICE NON DEMAND                                |             |                         |           |
| Customer charge, per c                |   |             |                         |           |
| Single phase service                  | ustomer per month                             | 32.00       | 32.00                   |           |
| Three phase service                   |   | 43.00       | 43.00                   |           |
|                                       | o customer charge) - per kWh                  | 40.00       | 40.00                   |           |
| All kWh per month                     | o ductomor ondigo, por kivii                  | 0.214602    | 0.430308                | per kWhr  |
| Minimum charge, per c                 | ustomer per month                             | 50.00/61.00 | 50.00/61.00             | por kriin |
|                                       | e, per customer, per month - Add to all bills | 1.30        |                         | per mth   |
|                                       |   |             |                         |           |
| SCHEDULE 'J' GENERAL SERVI            | CE DEMAND                                     |             |                         |           |
| Customer charge, per c                | ustomer per month                             |             |                         |           |
| Single phase service                  |   | 44.00       | 44.00                   |           |
| Three phase service                   |   | 55.00       | 55.00                   |           |
| <b>5</b> .                            | to customer charge) - per kW                  |             |                         |           |
| All Billing kW per moi                |   | 13.00       | 13.00                   | per kw    |
|                                       | o customer & demand charge) - per kWh         |             |                         |           |
| All kWh - per kWh                     |   | 0.132358    | 0.348064                | per kWhr  |
|                                       | ustomer per month: Customer+Demand Cha        |             | 04.60                   |           |
| Green Intrastructure Fe               | e, per customer, per month - Add to all bills | 24.63       | 24.03                   | per mth   |
| SCHEDULE 'P' LARGE POWER              |   |             |                         |           |
| Customer charge, per c                | ustomer per month                             | 300.00      | 300.00                  |           |
| <b>5</b> · ·                          | to customer charge) - per kW                  | 000.00      | 000.00                  |           |
| All kW of billing dema                | • •   | 18.00       | 18.00                   | per kw    |
| •                                     | o customer & demand charge) - per kWh         |             |                         | •         |
| All kWh - per kWh                     | <b>3</b>                                      | 0.064744    | 0.280450                | per kWhr  |
| Minimum charge, per c                 | ustomer per month: Customer+Demand Cha        | arges       |                         | •         |
| Green Infrastructure Fe               | e, per customer, per month - Add to all bills | 427.19      | 427.19                  | per mth   |
| 0011501115151 5115110 055             | HOUTING                                       |             |                         |           |
| SCHEDULE 'F' PUBLIC STREET            |   | / d         | 41-4                    |           |
| Fixture charge, per fixtu             | •   | (aepends on | the type of fixture)    |           |
| · · · · · · · · · · · · · · · · · · · | o fixture charge) - per kWh                   | 0.170000    | 0.200540                |           |
| All kWh - per kWh                     | vitura par manthi Eivitura Charas II 605 00   | 0.172806    | 0.388512                | per kWhr  |
| · · · · · · · · · · · · · · · · · · · | xture per month: Fixture Charge + \$25.00     | 5.54        | EEA                     | per mth   |
| Green innastructure Fe                | e, per customer, per month - Add to all bills | 5.54        | 3.54                    | per mui   |

## MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 11/01/21

BASE RATES EFFECTIVE: September 1, 2019 12/01/21 BASE EFFECTIVE RATES (\$) RATES (\$) $^1$ 

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 12/01/2021 to 12/31/2021) All Rate Schedules \$0.201860 per kwh PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020) \$0.000000 per kwh Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G \$0.000000 Schedules J, TOU-J, SS, EV-F \$0.000000 Schedules P, TOU-P, SS \$0.000000 Schedule F \$0.000000 Refund of 2018 Interim Rate Increase (effective 7/1/19) Schedules R, TOU-R, TOU-EV, TOU-RI 0 percent applied on all base charges Schedules G, TOU-G 0 percent applied on all base charges Schedules J, TOU-J, SS, EV-F 0 percent applied on all base charges Schedules P, TOU-P, SS 0 percent applied on all base charges 0 percent applied on all base charges Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2021) \$0.010242 per kWh All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules \$0.000000 per kWh PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.006478 per kwh Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P', EV-F \$0.003604 per kwh INCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2021) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.000000 per kwh DSM COST RECOVERY ADJUSTMENT \$0.000000 per kwh Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10) Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' (Effective 5/01/10) \$0.000000 per kwh DRAC COST RECOVERY ADJUSTMENT \$0.000000 per kwh Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 11/01/19) Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' (Effective 11/01/19) \$0.000000 per kwh

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

<sup>&</sup>lt;sup>1</sup> Effective rates are base rates adjusted for applicable surcharges & adjustments.

### Nojiri, Andrew

**From:** puc@hawaii.gov

Sent: Monday, November 29, 2021 12:00 PM

**To:** Nojiri, Andrew

**Subject:** Hawaii PUC eFiling Confirmation of Filing

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