

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: <u>Effective Rate Summaries</u>

Attached are detailed rate summaries effective March 1, 2022 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 2/1/2022 BASE RATES EFFECTIVE: January 1, 2019 03/01/22 **EFFECTIVE BASE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 20.50 20.50 Three phase service Energy charge (added to customer charge) - per kWh 0.106812 First 350 kWhr per month 0.339925 per kwh Next 850 kWhr per month - per kWhr 0.118347 0.351460 All kWhr over 1,200 kWhr per month - per kWhr 0.137121 0.370234 25.00/29.50 Minimum charge, per customer per month 25.00/29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 1.25 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 Three phase service 63.00 63.00 Energy charge (added to customer charge) - per kWh 0.096013 0.335034 per kwh All kWh per month Minimum charge, per customer per month 50.00/78.00 50.00/78.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.36 1.36 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 66.00 66.00 Three phase service 98.20 98.20 Demand charge (added to customer charge) - per kW All Billing kW per month 13.0000 13.0000 per kw Energy charge (added to customer & demand charge) - per kWh 0.053177 0.289373 per kwh All kWh per month - per kWh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 26.59 26.59 per mth SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE 425.00 Customer charge, per customer per month 425.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW per month 23.00 23.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.018886 0.253257 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 444.95 444.95 per mth SCHEDULE 'P' -- LARGE POWER SERVICE Customer charge, per customer per month 375.00 375.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 26.50 26.50 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.029200 0.263614 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 444.95 444.95 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING Customer charge, per customer per month 23.50 23.50 Energy charge - per kWh All kWhr per month - per kWhr 0.103153 0.404848 per kwh Minimum charge per delivery point per month: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.86 5.86 per mth

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 2/1/2022

BASE RATES EFFECTIVE: January 1, 2019 03/01/22 BASE EFFECTIVE RATES (\$) RATES (\$) 1

	NATES (Φ)	NATES (Φ)	
INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)		<u> </u>	
Schedules 'R','TOU-R','TOU EV','TOU-RI'	0.00 percent applied on	all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on	all base charges	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on	all base charges	
Schedule 'DS'	0.00 percent applied on	all base charges	
Schedule 'P'	0.00 percent applied on	all base charges	
Schedule 'F'	0.00 percent applied on	all base charges	
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 03/01/2022 to 03/31/2022)			
All Rate Schedules		\$0.186290	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 03/01/2022 to 03/31/2	(022)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.019689	
Schedules 'G','TOU-G'		\$0.029889	
Schedules 'J','TOU-J','SS', 'EV-F', E-Bus-J		\$0.027064	
Schedules 'DS'		\$0.025239	
Schedules 'P','U', 'TOU-P', E-Bus-P		\$0.025282	•
Schedules 'F'		\$0.092138	per kWh
RBA RATE ADJUSTMENT (EFFECTIVE 01/1/2022)			
All Rate Schedules		\$0.019505	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/2021)	40.000450	
All Rate Schedules		\$0.000158	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)		40.000470	
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		\$0.006478	
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-Bu	s-J, E-Bus-P	\$0.003604	per kWh
INCLUDED IN IRP COST RECOVERY:			
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2021):			
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 02/1/2022)			
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		\$0.001082	
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-J	, E-Bus-P	\$0.000027	per kwh
DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 02/1/2022)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		(\$0.000089)	
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-J	, E-Bus-P	(\$0.000452)	per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE BATES: 2/1/2022 BASE RATES EFFECTIVE: November 1, 2020 03/01/22 **BASE EFFECTIVE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single Phase Service 11.50 11.50 Three Phase Service 16.00 16.00 Energy Charge (added to customer charge) First 300 kWhr per month - per kWhr 0.134059 0.401868 per kWh 700 kWhr per month - per kWhr 0.435386 per kWh Next 0.167577 All Over 1,000 kWhr per month - per kWhr 0.178569 0.446378 per kWh Minimum charge, per customer per month - single phase 25.00 25.00 Minimum charge, per customer per month - three phase 29.50 29.5 Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 1.25 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 61.00 Three phase service 61.00 Energy charge (added to customer charge) - per kWh 0.435847 per kwh All kWh per month 0.172132 Minimum charge, per customer per month 50.00/73.00 50.00/73.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.36 1.36 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 49.00 49.00 75.00 Three phase service 75.00 Demand charge (added to customer charge) - per kW All Billing kW per month 14.00 14.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.361383 per kwh All kWh - per kWh 0.097059 Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 26.59 26.59 per mth SCHEDULE 'P' -- LARGE POWER 450.00 450.00 Customer charge, per customer per month Demand charge (added to customer charge) - per kW 27.00 27.00 per kw All kW of billing demand - per kW Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.062376 0.321786 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 444.95 444.95 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING Energy charge - All kWhr per month - per kWhr 0.158921 0.429327 per kwh Minimum charge per month per delivery point: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.86 5.86 per mth

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 2/1/2022

BASE RATES EFFECTIVE: November 1, 2020 03/01/22
BASE RATES EFFECTIVE: BASE 05/01/22

RATES (\$) RATES (\$)

PCV COST RECOVERY FACTORS, (EFFECTIVE 03/01/2023 to 03/21/2023)

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 03/01/2022 to 03/31/2022)	
All Rate Schedules	\$0.229430 per kwh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 03/01/2022 to 03/31/2022)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.021564 per kWh
Schedules G, TOU-G	\$0.020301
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	\$0.020910
Schedules P, TOU-P, SS, E-Bus-P	\$0.015996
Schedules F	\$0.026992
RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022)	\$0.010380 per kWh
All Rate Schedules	·
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)	
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.006478 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P	\$0.003604 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/2021)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 02/1/2022)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	-\$0.000043 per kwh
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
INTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges ²
Schedules G, TOU-G	0.00 percent applied on all base charges ²
· · · · · · · · · · · · · · · · · · ·	
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	0.00 percent applied on all base charges ²
Schedules P, TOU-P, SS, E-Bus-P	0.00 percent applied on all base charges ²
Schedules F	0.00 percent applied on all base charges ²

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 2/1/2022 **BASE RATES EFFECTIVE:** September 1, 2019 03/01/22 BASE **EFFECTIVE** RATES (\$)1 RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 16.00 16.00 Energy Charge (To be added to Customer Charge) First 350 kWhr per month - per kWhr 0.121240 0.368636 per kWhr Next 850 kWhr per month - per kWhr 0.143840 0.391236 ΑII kWhr over 1, 200 kWhr per month - per kWhr 0.150240 0.397636 Minimum charge, per customer per month - single phase 25.00 25.00 Minimum charge, per customer per month - three phase 29.50 29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 1.25 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 31.00 31.00 Three phase service 49.00 49.00 Energy charge (added to customer charge) - per kWh 0.386689 per kWhr 0.142942 All kWh per month Minimum charge, per customer per month 50.00/68.00 50.00/68.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.36 per mth 1.36 SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 66.00 66.00 Three phase service 82.00 82.00 Demand charge (added to customer charge) - per kW All Billing kW per month 13.00 13.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.096846 0.340607 per kWhr All kWh - per kWh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 26.59 26.59 per mth SCHEDULE 'P' -- LARGE POWER 350.00 Customer charge, per customer per month 350.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 25.00 25.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.072992 0.316733 per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 444.95 per mth 444.95

SCHEDULE 'F' -- PUBLIC STREET LIGHTING

Fixture charge, per fixture per month

Energy charge (added to fixture charge) - per kWh

All kWh - per kWh

Minimum charge, per fixture per month: Fixture Charge + \$25.00

Minimum charge, nonlighting service = + \$25.00

Green Infrastructure Fee, per customer, per month - Add to all bills

5.86

5.86 per mth

(depends on the type of fixture)

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 2/1/2022

BASE RATES EFFECTIVE: September 1, 2019 03/01/22
BASE BASE EFFECTIVE
BASE BASE EFFECTIVE

BASE EFFECTIVE RATES (\$) RATES (\$)¹

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 03/01/2022 to 03/31/2022)	
All Rate Schedules	\$0.221180 per kwh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 03/01/2022 to 03/31/2022)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000002 per kWh
Schedules G, TOU-G	(\$0.000020)
Schedules J, TOU-J, SS, EV-F, E-Bus-J	(\$0.00006)
Schedules P, TOU-P, SS, E-Bus-P	(\$0.000026)
Schedule F	(\$0.000035)
Refund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charge
Schedules G, TOU-G	0 percent applied on all base charge
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charge
Schedules P, TOU-P, SS	0 percent applied on all base charge
Schedule F	0 percent applied on all base charge
RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022)	#0.040 = 44
All Rate Schedules	\$0.019714 per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	¢0.000000 man l/M/h
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)	\$0.000000 per kWh
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.006478 per kwh
Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P', E-Bus-J, E-Bus-P, SS	\$0.003604 per kwh
NCLUDED IN IRP COST RECOVERY:	\$0.003004 per kwii
SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/2021)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 02/01/2022)	φοισσσσσο por κιντι
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000022 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	(\$0.00069) per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 02/01/2022)	(+*************************************
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	(\$0.000662) per kwh
	· · / F ·

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 2/1/2022

SUPERCEDES EFFEC	TIVE RATES:	2/1/2022			
BASE RATES EFFEC	TIVE:	September 1, 2019		03/01/22	
			BASE	EFFECTIVE	
			RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RES	SIDENTIAL		ΤΙΛΊΕΟ (Φ)	πλίεο (φ)	_
		omer per month			
	hase service	omer per month	11.50	11.50	
			16.00		
•	ase service	1: 0 : 0!	16.00	16.00	
	-	ed to Customer Charge)			1340
First	•	month - per kWhr	0.123123		per kWhr
Next	•	month - per kWhr	0.148123		per kWhr
All) kWhr per month - per kWhr	0.155123		per kWhr
Minimum	charge, per cust	omer per month - single phase	25.00	25.00	
Minimum	charge, per cust	omer per month - three phase	29.50	29.50	
Green Infr	astructure Fee, p	per customer, per month - Add to all bills	1.25	1.25	per mth
SCHEDULE 'G' GE	NERAL SERVICE	NON-DEMAND			
		omer per month			
	charge, per cust hase service	omer per month	35.00	35.00	
• .					
	ase service		50.00	50.00	
	-	ustomer charge) - per kWh			
	per month		0.156716		per kWhr
		omer per month	50/65.00	50/65.00	
Green Infr	astructure Fee, p	per customer, per month - Add to all bills	1.36	1.36	per mth
SCHEDULE 'J' GEN	MERAL SERVICE	DEMAND			
		omer per month			
	hase service	omer per month	58.00	58.00	
			82.00	82.00	
-	ase service		02.00	62.00	
		customer charge) - per kW	40.00	40.00	
	g kW per month		13.00	13.00	per kw
	-	ustomer & demand charge) - per kWh			
All kWh	- per kWh		0.137188	0.474956	per kWhr
Minimum	charge, per cust	omer per month: Customer+Demand Ch	arges		
Green Infr	astructure Fee, p	per customer, per month - Add to all bills	26.59	26.59	per mth
SCHEDULE 'P' LAF	RGE POWER				
		omer per month	300.00	300.00	
	• .	•	300.00	300.00	
	-	customer charge) - per kW	05.00	05.00	and the same
	f billing demand		25.00	25.00	per kw
	-	ustomer & demand charge) - per kWh			
	- per kWh		0.117904	0.455672	per kWhr
		omer per month: Customer+Demand Ch	-		
Green Infr	astructure Fee, p	per customer, per month - Add to all bills	444.95	444.95	per mth
SCHEDULE 'F' PUE	BLIC STREET LIG	GHTING			
	arge, per fixture		(depends on the	type of fixture)	
		xture charge) - per kWh	(acpoiles on the	typo or mature,	
	-	Ature charge, - per kvvii	0.159878	0.407646	nor kM/hr
	- per kWh	and the state of t	0.109878	0.497646	per kWhr
		re per month: Fixture Charge + \$25.00		=	
Green Infr	astructure Fee, p	per customer, per month - Add to all bills	5.86	5.86	per mth

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 2/1/2022

BASE RATES EFFECTIVE: September 1, 2019 03/01/22
BASE RATES EFFECTIVE: BASE EFFECTIVE

RATES (\$) RATES (\$)¹

NERGY COST RECOVERY FACTORS: (EFFECTIVE 03/01/2022 to 03/31/2022) All Rate Schedules	\$0.314450 per kwh
All hate scriedules	\$0.314450 per kwii
URCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kWh
Schedules G, TOU-G	\$0.000000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.00000
efund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charge
Schedules G, TOU-G	0 percent applied on all base charge
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charge
Schedules P, TOU-P, SS	0 percent applied on all base charge
Schedule F	0 percent applied on all base charge
BA RATE ADJUSTMENT (EFFECTIVE 01/01/2022)	\$0.019714 per kWh
All Rate Schedules	·
ENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
JBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.006478 per kwh
Schedules 'G', 'J', 'P'. 'F', 'TOU-G', 'TOU-J', 'TOU-P'	\$0.003604 per kwh
ICLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2021)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19)	·
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P'	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 02/01/22

SUPERCEDES EFFECTIVE RATES:	02/01/22			
BASE RATES EFFECTIVE:	September 1, 2019		03/01/22	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	_
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cus	tomer per month			
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy charge (added to d	-			
•	month - per kWhr	0.140459		per kWhr
	month - per kWhr	0.166959		per kWhr
	0 kWhr per month - per kWhr	0.178459		per kWhr
5 · ,	tomer per month - single phase	25.00	25.00	
— ·	tomer per month - three phase	29.50	29.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.25	1.25	per mth
SCHEDULE 'G' GENERAL SERVICE	NON DEMAND			
Customer charge, per cus				
Single phase service	tomer per month	32.00	32.00	
Three phase service		43.00	43.00	
•	customer charge) - per kWh	43.00	43.00	
All kWh per month	datomer charge, - per kvvn	0.214602	0.480920	per kWhr
Minimum charge, per cus	tomer ner month	50.00/61.00	50.00/61.00	per kvviii
5 · ,	per customer, per month - Add to all bills	1.36		per mth
Green initiatituotare rece,	oci customor, por montir - Add to dii biiis	1.00	1.00	per men
SCHEDULE 'J' GENERAL SERVICE	DEMAND			
Customer charge, per cus	tomer per month			
Single phase service	•	44.00	44.00	
Three phase service		55.00	55.00	
Demand charge (added to	customer charge) - per kW			
All Billing kW per month		13.00	13.00	per kw
Energy charge (added to d	customer & demand charge) - per kWh			
All kWh - per kWh		0.132358	0.398676	per kWhr
Minimum charge, per cus	tomer per month: Customer+Demand Cha	irges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	26.59	26.59	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	·	300.00	300.00	
3 .	customer charge) - per kW			
All kW of billing demand		18.00	18.00	per kw
0,	customer & demand charge) - per kWh			
All kWh - per kWh		0.064744	0.331062	per kWhr
	tomer per month: Customer+Demand Cha	-	444.05	
Green Infrastructure Fee,	per customer, per month - Add to all bills	444.95	444.95	per mth
SCHEDULE 'F' PUBLIC STREET LIC	SHTING			
Fixture charge, per fixture		(donondo on t	the type of fixture)	
Energy charge (added to f	•	(acheiias ou i	ine type of fixture)	
All kWh - per kWh	ixture charge/ - per kvvii	0.172806	U 430134	per kWhr
•	ure per month: Fixture Charge + \$25.00	0.172000	0.433124	hei vaaiii
5 · ,	per customer, per month - Add to all bills	5.86	5.86	per mth
Green militabilitature i ee,	oo castomor, por month - Add to all bills	3.30	5.00	por min

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 02/01/22

BASE RATES EFFECTIVE: September 1, 2019 03/01/22
BASE RATES EFFECTIVE: BASE EFFECTIVE

BASE EFFECTIVE RATES (\$) RATES (\$)¹

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 03/01/2022 to 03/31/2022)	фо одоооо
All Rate Schedules	\$0.243000 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kwh
Schedules G, TOU-G	\$0.000000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.000000
Refund of 2018 Interim Rate Increase (effective 7/1/19)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022)	\$0.019714 per kWh
All Rate Schedules	φοιοτοντι μοι κττι
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.00000 per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)	torocco ber with
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.006478 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F	\$0.003604 per kwh
NCLUDED IN IRP COST RECOVERY:	voiceses i per ium
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2021)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT	por mini
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10)	\$0.00000 per kwh
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' (Effective 5/01/10)	\$0.00000 per kwh
DRAC COST RECOVERY ADJUSTMENT	, po
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 11/01/19)	\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 11/01/19)	\$0.000000 per kwh

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Nojiri, Andrew

From: puc@hawaii.gov

Sent: Monday, February 28, 2022 8:40 AM

To: Nojiri, Andrew

Subject: Hawaii PUC eFiling Confirmation of Filing

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