

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: <u>Effective Rate Summaries</u>

Attached are detailed rate summaries effective May 1, 2022 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 4/1/2022 BASE RATES EFFECTIVE: January 1, 2019 05/01/22 **EFFECTIVE BASE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 20.50 Three phase service 20.50 Energy charge (added to customer charge) - per kWh 0.388497 per kwh First 350 kWhr per month 0.106812 0.400032 Next 850 kWhr per month - per kWhr 0.118347 All kWhr over 1,200 kWhr per month - per kWhr 0.137121 0.418806 Minimum charge, per customer per month 25.00/29.50 25.00/29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 1.25 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 Three phase service 63.00 63.00 Energy charge (added to customer charge) - per kWh 0.096013 0.383423 per kwh All kWh per month Minimum charge, per customer per month 50.00/78.00 50.00/78.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.36 1.36 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month 66.00 66.00 Single phase service Three phase service 98.20 98.20 Demand charge (added to customer charge) - per kW All Billing kW per month 13.0000 13.0000 per kw Energy charge (added to customer & demand charge) - per kWh 0.053177 All kWh per month - per kWh 0.337747 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 26.59 26.59 per mth SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE 425.00 Customer charge, per customer per month 425.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW per month 23.00 23.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.018886 All kWhr per month - per kWhr 0.301564 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 444.95 444.95 per mth SCHEDULE 'P' -- LARGE POWER SERVICE Customer charge, per customer per month 375.00 375.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 26.50 26.50 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.029200 0.311679 per kwh Minimum charge, per customer per month: Customer+Demand Charges 444.95 per mth Green Infrastructure Fee, per customer, per month - Add to all bills 444.95 SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING Customer charge, per customer per month 23.50 23.50 Energy charge - per kWh All kWhr per month - per kWhr 0.103153 0.522736 per kwh Minimum charge per delivery point per month: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.86 5.86 per mth

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 4/1/2022

BASE RATES EFFECTIVE: January 1, 2019 05/01/22

BASE RATES EFFECTIVE

BASE EFFECTIVE

RATES (\$) RATES (\$)

| | KATES (\$) | RATES (\$) | |
|--|---------------------------|------------------|---------|
| INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018) | | | |
| Schedules 'R','TOU-R','TOU EV','TOU-RI' | 0.00 percent applied on a | all base charges | |
| Schedules 'G','TOU-G' | 0.00 percent applied on a | all base charges | |
| Schedules 'J','TOU-J','U','SS', 'EV-F' | 0.00 percent applied on a | all base charges | |
| Schedule 'DS' | 0.00 percent applied on a | all base charges | |
| Schedule 'P' | 0.00 percent applied on a | all base charges | |
| Schedule 'F' | 0.00 percent applied on a | all base charges | |
| | | | |
| ENERGY COST RECOVERY FACTORS: (EFFECTIVE 05/01/2022 to 05/31/2022) | | | |
| All Rate Schedules | | \$0.232410 | per kWh |
| | | | |
| PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 05/01/2022 to 05/31/2 | 2022) | | |
| Schedules 'R','TOU-R','TOU-EV', 'TOU-RI' | | \$0.025226 | per kWh |
| Schedules 'G','TOU-G' | | \$0.031947 | per kWh |
| Schedules 'J','TOU-J','SS', 'EV-F', E-Bus-J | | \$0.029107 | per kWh |
| Schedules 'DS' | | \$0.027215 | per kWh |
| Schedules 'P','U', 'TOU-P', E-Bus-P | | \$0.027016 | per kWh |
| Schedules 'F' | | \$0.163906 | per kWh |
| | | | |
| RBA RATE ADJUSTMENT (EFFECTIVE 01/1/2022) | | | |
| All Rate Schedules | | \$0.019505 | per kWh |
| RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/2021 | 1) | | |
| All Rate Schedules | | \$0.000158 | per kWh |
| PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) | | | |
| Schedules 'R','TOU-R','TOU-EV', 'TOU-RI' | | \$0.006478 | |
| Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-Bu | ıs-J, E-Bus-P | \$0.003604 | per kWh |
| INCLUDED IN IRP COST RECOVERY: | | | |
| SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) | | | |
| Schedules 'R','TOU-R','TOU-EV', 'TOU-RI' | | \$0.000000 | per kwh |
| DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 05/1/2022) | | | |
| Schedules 'R','TOU-R','TOU-EV', 'TOU-RI' | | (\$0.002047) | |
| Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus- | J, E-Bus-P | \$0.000002 | per kwh |
| DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 05/1/2022) | | | |
| Schedules 'R','TOU-R','TOU-EV', 'TOU-RI' | | (\$0.000045) | |
| Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus- | J, E-Bus-P | (\$0.000216) | per kwh |

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE BATES: 1/1/2022 BASE RATES EFFECTIVE: November 1, 2020 05/01/22 **BASE EFFECTIVE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single Phase Service 11.50 11.50 Three Phase Service 16.00 16.00 Energy Charge (added to customer charge) First 300 kWhr per month - per kWhr 0.134059 0.443602 per kWh 700 kWhr per month - per kWhr Next 0.167577 0.477120 per kWh All Over 1,000 kWhr per month - per kWhr 0.178569 0.488112 per kWh Minimum charge, per customer per month - single phase 25.00 25.00 Minimum charge, per customer per month - three phase 29.50 29.5 Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 1.25 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 61.00 Three phase service 61.00 Energy charge (added to customer charge) - per kWh 0.478405 per kwh All kWh per month 0.172132 Minimum charge, per customer per month 50.00/73.00 50.00/73.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.36 1.36 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 49.00 49.00 75.00 Three phase service 75.00 Demand charge (added to customer charge) - per kW All Billing kW per month 14.00 14.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.404122 per kwh All kWh - per kWh 0.097059 Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 26.59 26.59 per mth SCHEDULE 'P' -- LARGE POWER 450.00 450.00 Customer charge, per customer per month Demand charge (added to customer charge) - per kW 27.00 27.00 per kw All kW of billing demand - per kW Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.062376 0.364310 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 444.95 444.95 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING Energy charge - All kWhr per month - per kWhr 0.158921 0.471417 per kwh Minimum charge per month per delivery point: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.86 5.86 per mth

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 4/1/2022

Schedules F

BASE RATES EFFECTIVE: November 1, 2020 05/01/22 BASE EFFECTIVE BASE (\$) RATES (\$) RATES (\$)

| | 101120 (4) |
|--|---|
| | |
| ENERGY COST RECOVERY FACTORS: (EFFECTIVE 05/01/2022 to 05/31/2022) | |
| All Rate Schedules | \$0.270680 per kwh |
| PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 05/01/2022 to 05/31/2022) | |
| Schedules R, TOU-R, TOU-EV, TOU-RI | \$0.022917 per kWh |
| Schedules G, TOU-G | \$0.021609 |
| Schedules J, U, TOU-J, SS, EV-F, E-Bus-J | \$0.022399 |
| Schedules P, TOU-P, SS, E-Bus-P | \$0.017270 |
| Schedules F | \$0.027832 |
| RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) | \$0.010380 per kWh |
| All Rate Schedules | |
| PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) | |
| Schedules 'R', 'TOU-R','TOU EV', 'TOU-RI' | \$0.006478 per kwh |
| Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P | \$0.003604 per kwh |
| INCLUDED IN IRP COST RECOVERY: | |
| SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) | |
| Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | \$0.000000 per kwh |
| DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 05/1/2022) | |
| Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | -\$0.000912 per kwh |
| Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P' | \$0.000000 per kwh |
| INTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020) | |
| Schedules R, TOU-R, TOU-EV, TOU-RI | 0.00 percent applied on all base charges ² |
| Schedules G, TOU-G | 0.00 percent applied on all base charges ² |
| Schedules J, U, TOU-J, SS, EV-F, E-Bus-J | 0.00 percent applied on all base charges ² |
| | 0.00 percent applied on all base charges ² |
| Schedules P, TOU-P, SS, E-Bus-P | 0.00 percent applied on all base charges |

0.00 percent applied on all base charges²

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 4/1/2022 **BASE RATES EFFECTIVE:** September 1, 2019 05/01/22 BASE **EFFECTIVE** RATES (\$)1 RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 16.00 16.00 Energy Charge (To be added to Customer Charge) First 350 kWhr per month - per kWhr 0.121240 0.414757 per kWhr Next 850 kWhr per month - per kWhr 0.143840 0.437357 ΑII kWhr over 1, 200 kWhr per month - per kWhr 0.150240 0.443757 Minimum charge, per customer per month - single phase 25.00 25.00 Minimum charge, per customer per month - three phase 29.50 29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 1.25 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 31.00 31.00 Three phase service 49.00 49.00 Energy charge (added to customer charge) - per kWh 0.434383 per kWhr 0.142942 All kWh per month Minimum charge, per customer per month 50.00/68.00 50.00/68.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.36 per mth 1.36 SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 66.00 66.00 Three phase service 82.00 82.00 Demand charge (added to customer charge) - per kW All Billing kW per month 13.00 13.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.096846 0.387222 per kWhr All kWh - per kWh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 26.59 26.59 per mth SCHEDULE 'P' -- LARGE POWER 350.00 Customer charge, per customer per month 350.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 25.00 25.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.072992 0.363048 per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 444.95 per mth 444.95

SCHEDULE 'F' -- PUBLIC STREET LIGHTING

Fixture charge, per fixture per month

Energy charge (added to fixture charge) - per kWh

All kWh - per kWh

Minimum charge, per fixture per month: Fixture Charge + \$25.00

Minimum charge, nonlighting service = + \$25.00

Green Infrastructure Fee, per customer, per month - Add to all bills

5.86

5.86 per mth

(depends on the type of fixture)

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 4/1/2022

BASE RATES EFFECTIVE: September 1, 2019 05/01/22

BASE EFFECTIVE RATES (\$) RATES (\$)

| <u> </u> | 11/(120 (ψ) |
|---|---|
| ENERGY COST RECOVERY FACTORS: (EFFECTIVE 05/01/2022 to 05/31/2022) | |
| All Rate Schedules | \$0.264330 per kwh |
| 7 III 11410 CONOCUISO | φο.20 1000 por κατι. |
| PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 05/01/2022 to 05/31/2022) | |
| Schedules R, TOU-R, TOU-EV, TOU-RI | \$0.004283 per kWh |
| Schedules G, TOU-G | \$0.004314 |
| Schedules J, TOU-J, SS, EV-F, E-Bus-J | \$0.003249 |
| Schedules P, TOU-P, SS, E-Bus-P | \$0.002929 |
| Schedule F | \$0.007098 |
| Refund of 2018 Interim Rate Increase (effective 7/1/2019) | |
| Schedules R, TOU-R, TOU-EV, TOU-RI | 0 percent applied on all base charges |
| Schedules G, TOU-G | 0 percent applied on all base charges |
| Schedules J, TOU-J, SS, EV-F | 0 percent applied on all base charges |
| Schedules P, TOU-P, SS | 0 percent applied on all base charges |
| Schedule F | 0 percent applied on all base charges |
| RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) | |
| All Rate Schedules | \$0.019714 per kWh |
| RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) | \$0.013714 per kwiii |
| All Rate Schedules | \$0.000000 per kWh |
| PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) | φοιοσσσσσ ρει κννιι |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | \$0.006478 per kwh |
| Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P', E-Bus-J, E-Bus-P, SS | \$0.003604 per kwh |
| INCLUDED IN IRP COST RECOVERY: | , |
| SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) | |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | \$0.000000 per kwh |
| DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2022) | · |
| Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | (\$0.001288) per kwh |
| Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P' | (\$0.000055) per kwh |
| DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2022) | |
| Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | \$0.000000 per kwh |
| Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P' | (\$0.000466) per kwh |
| | |
| | |
| | |

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 4/1/2022

| SUPERCEDES EFFECTIVE RATES: 4/1/2022 | | | |
|---|-------------------------|-------------------------|------------|
| BASE RATES EFFECTIVE: September 1, 2019 | | 05/01/22 | |
| | BASE | EFFECTIVE | |
| | RATES (\$) | RATES (\$) ¹ | |
| SCHEDULE 'R' RESIDENTIAL | ΠΑΤΕΘ (Φ) | πΑΤΕΘ (Φ) | = |
| Customer charge, per customer per month | | | |
| — · · · · · · · · · · · · · · · · · · · | 11.50 | 11.50 | |
| Single phase service | 16.00 | 16.00 | |
| Three phase service | 16.00 | 16.00 | |
| Energy Charge (To be added to Customer Charge) | 0.400400 | 0.504005 | 1347 |
| First 250 kWhr per month - per kWhr | 0.123123 | | per kWhr |
| Next 500 kWhr per month - per kWhr | 0.148123 | | per kWhr |
| All kWhr over 750 kWhr per month - per kW | hr 0.155123 | | per kWhr |
| Minimum charge, per customer per month - single p | hase 25.00 | 25.00 | |
| Minimum charge, per customer per month - three ph | ase 29.50 | 29.50 | |
| Green Infrastructure Fee, per customer, per month - | Add to all bills 1.25 | 1.25 | per mth |
| SCHEDULE 'G' GENERAL SERVICE NON-DEMAND | | | |
| Customer charge, per customer per month | | | |
| • | 25.00 | 25.00 | |
| Single phase service | 35.00 | 35.00 | |
| Three phase service | 50.00 | 50.00 | |
| Energy charge (added to customer charge) - per kWh | | | |
| All kWh per month | 0.156716 | | per kWhr |
| Minimum charge, per customer per month | 50/65.00 | 50/65.00 | |
| Green Infrastructure Fee, per customer, per month - | Add to all bills 1.36 | 1.36 | per mth |
| SCHEDULE 'J' GENERAL SERVICE DEMAND | | | |
| | | | |
| Customer charge, per customer per month | 50.00 | 50.00 | |
| Single phase service | 58.00 | 58.00 | |
| Three phase service | 82.00 | 82.00 | |
| Demand charge (added to customer charge) - per kW | | | |
| All Billing kW per month | 13.00 | 13.00 | per kw |
| Energy charge (added to customer & demand charge | e) - per kWh | | |
| All kWh - per kWh | 0.137188 | 0.535796 | per kWhr |
| Minimum charge, per customer per month: Custome | r+Demand Charges | | |
| Green Infrastructure Fee, per customer, per month - | Add to all bills 26.59 | 26.59 | per mth |
| ., | | | • |
| SCHEDULE 'P' LARGE POWER | | | |
| Customer charge, per customer per month | 300.00 | 300.00 | |
| Demand charge (added to customer charge) - per kW | 1 | | |
| All kW of billing demand | 25.00 | 25.00 | per kw |
| Energy charge (added to customer & demand charge | | 20.00 | po |
| All kWh - per kWh | 0.117904 | 0 516512 | per kWhr |
| Minimum charge, per customer per month: Custome | | 0.310312 | per kvviii |
| | | 444.05 | nor mth |
| Green Infrastructure Fee, per customer, per month - | Add to all bills 444.95 | 444.95 | per mth |
| SCHEDULE 'F' PUBLIC STREET LIGHTING | | | |
| Fixture charge, per fixture per month | (depends on t | he type of fixture) | |
| Energy charge (added to fixture charge) - per kWh | , | ** | |
| All kWh - per kWh | 0.159878 | 0.558486 | per kWhr |
| Minimum charge, per fixture per month: Fixture Cha | | 0.000400 | POI REVIII |
| Green Infrastructure Fee, per customer, per month - | • | E 06 | per mth |
| Green initiastructure i ee, per customer, per month - | | 5.00 | per mui |
| | | | |

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 4/1/2022

BASE RATES EFFECTIVE: September 1, 2019 05/01/22
BASE RATES EFFECTIVE: BASE EFFECTIVE

RATES (\$) RATES (\$)¹

| Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | \$0.000000 per kWh \$0.000000 | |
|---|---|--|
| Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F REARATE ADJUSTMENT (EFFECTIVE 01/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' Schedules 'G', 'J', 'P'. 'F', 'TOU-G', 'TOU-J', 'TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | • | |
| Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F efund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedules P, TOU-P, SS Schedule F BA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) All Rate Schedules ENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules UBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' Schedules 'G', 'J', 'P'.'F', 'TOU-G', 'TOU-J', 'TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | • | |
| Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F efund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F BA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) All Rate Schedules ENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules UBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' Schedules 'G', 'J', 'P'. 'F', 'TOU-G', 'TOU-J', 'TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | \$0,00000 | |
| Schedules P, TOU-P, SS Schedule F efund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F BA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) All Rate Schedules ENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules UBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' Schedules 'G', 'J', 'P'.'F', 'TOU-G', 'TOU-J', 'TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | Ψ0.00000 | |
| Schedule F Sefund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F SEARATE ADJUSTMENT (EFFECTIVE 01/01/2022) All Rate Schedules SENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules UBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' Schedules 'G', 'J', 'P'. 'F', 'TOU-G', 'TOU-J', 'TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | \$0.00000 | |
| Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | \$0.00000 | |
| Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | \$0.000000 | |
| Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | | |
| Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | percent applied on all base charge | |
| Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | percent applied on all base charge | |
| Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | percent applied on all base charge | |
| RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | 0 percent applied on all base charges | |
| All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | percent applied on all base charge | |
| RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | \$0.019714 per kWh | |
| All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | · | |
| All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | | |
| Schedule 'R','TOU-R','TOU EV ['] , 'TOU-RI' Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | \$0.000000 per kWh | |
| Schedules 'G', 'J','P'. 'F','TOU-G','TOU-J','TOU-P' NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | · | |
| NCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | \$0.006478 per kwh | |
| SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | \$0.003604 per kwh | |
| SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | · | |
| · | | |
| | \$0.000000 per kwh | |
| DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10) | • | |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | \$0.000000 per kwh | |
| Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' | \$0.000000 per kwh | |
| DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19) | , | |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | \$0.000000 per kwh | |
| Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P' | \$0.000000 per kwh | |

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 04/01/22

| SUPERCEDES EFFECTIVE RATES: | 04/01/22 | | | |
|---------------------------------------|--|---------------|-------------------------|---|
| BASE RATES EFFECTIVE: | September 1, 2019 | | 05/01/22 | |
| | | BASE | EFFECTIVE | |
| | | RATES (\$) | RATES (\$) ¹ | |
| SCHEDULE 'R' RESIDENTIAL | | | | = |
| Customer charge, per cus | stomer per month | | | |
| Single phase service | · | 11.50 | 11.50 | |
| Three phase service | | 16.00 | 16.00 | |
| Energy charge (added to | customer charge) | | | |
| First 250 kWhr pe | r month - per kWhr | 0.140459 | 0.470961 | per kWhr |
| Next 500 kWhr pe | r month - per kWhr | 0.166959 | 0.497461 | per kWhr |
| All kWhr over 75 | 50 kWhr per month - per kWhr | 0.178459 | 0.508961 | per kWhr |
| Minimum charge, per cus | tomer per month - single phase | 25.00 | 25.00 | |
| Minimum charge, per cus | stomer per month - three phase | 29.50 | 29.50 | |
| Green Infrastructure Fee, | per customer, per month - Add to all bills | 1.25 | 1.25 | per mth |
| | | | | |
| SCHEDULE 'G' GENERAL SERVIC | | | | |
| Customer charge, per cus | stomer per month | | 00.00 | |
| Single phase service | | 32.00 | 32.00 | |
| Three phase service | | 43.00 | 43.00 | |
| | customer charge) - per kWh | 0.04.4000 | 0.540000 | 1144 |
| All kWh per month | | 0.214602 | | per kWhr |
| Minimum charge, per cus | | 50.00/61.00 | 50.00/61.00 | |
| Green Infrastructure Fee, | per customer, per month - Add to all bills | 1.36 | 1.36 | per mth |
| SCHEDULE 'J' GENERAL SERVICE | FDEMAND | | | |
| Customer charge, per cus | | | | |
| Single phase service | nomer per mentar | 44.00 | 44.00 | |
| Three phase service | | 55.00 | 55.00 | |
| | o customer charge) - per kW | 00.00 | 00.00 | |
| All Billing kW per mont | | 13.00 | 13.00 | per kw |
| | customer & demand charge) - per kWh | | | |
| All kWh - per kWh | ge, per man | 0.132358 | 0.459986 | per kWhr |
| • | stomer per month: Customer+Demand Cha | | | ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| · · · · · · · · · · · · · · · · · · · | per customer, per month - Add to all bills | 26.59 | 26.59 | per mth |
| | | | | |
| SCHEDULE 'P' LARGE POWER | | | | |
| Customer charge, per cus | | 300.00 | 300.00 | |
| 5 . | o customer charge) - per kW | | | |
| All kW of billing deman | | 18.00 | 18.00 | per kw |
| 0. | customer & demand charge) - per kWh | | | |
| All kWh - per kWh | | 0.064744 | 0.392372 | per kWhr |
| 5 · · | tomer per month: Customer+Demand Cha | • | 444.05 | |
| Green Infrastructure Fee, | per customer, per month - Add to all bills | 444.95 | 444.95 | per mth |
| SCHEDULE 'F' PUBLIC STREET LI | GHTING | | | |
| Fixture charge, per fixture | | (depends on | the type of fixture) | |
| Energy charge (added to | · | (22001100 011 | , po or maior | |
| All kWh - per kWh | | 0.172806 | 0.500434 | per kWhr |
| • | ure per month: Fixture Charge + \$25.00 | 02000 | 3.300 10 1 | F 31 |
| · · · · · · · · · · · · · · · · · · · | per customer, per month - Add to all bills | 5.86 | 5.86 | per mth |
| | , , , , | 2.30 | 3.00 | • • · · · · · · · · · · · · · · · · · · |

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 04/01/22

BASE RATES EFFECTIVE: September 1, 2019 05/01/22

BASE EFFECTIVE RATES (\$) RATES (\$)¹

| ENERGY COST RECOVERY FACTORS: (EFFECTIVE 05/01/2022 to 05/31/2022) | ф0.004040 I I |
|---|---------------------------------------|
| All Rate Schedules | \$0.304310 per kwh |
| PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020) | |
| Schedules R, TOU-R, TOU-EV, TOU-RI | \$0.000000 per kwh |
| Schedules G, TOU-G | \$0.00000 |
| Schedules J, TOU-J, SS, EV-F | \$0.00000 |
| Schedules P, TOU-P, SS | \$0.00000 |
| Schedule F | \$0.000000 |
| Refund of 2018 Interim Rate Increase (effective 7/1/19) | |
| Schedules R, TOU-R, TOU-EV, TOU-RI | 0 percent applied on all base charges |
| Schedules G, TOU-G | 0 percent applied on all base charges |
| Schedules J, TOU-J, SS, EV-F | 0 percent applied on all base charges |
| Schedules P, TOU-P, SS | 0 percent applied on all base charges |
| Schedule F | 0 percent applied on all base charges |
| RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022) | \$0.019714 per kWh |
| All Rate Schedules | φοιοτοντι μοι κττι |
| RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) | |
| All Rate Schedules | \$0.000000 per kWh |
| PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021) | torogon ber with |
| Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | \$0.006478 per kwh |
| Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F | \$0.003604 per kwh |
| NCLUDED IN IRP COST RECOVERY: | , |
| SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022) | |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | \$0.000000 per kwh |
| DSM COST RECOVERY ADJUSTMENT | • |
| Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10) | \$0.000000 per kwh |
| Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 5/01/10) | \$0.000000 per kwh |
| DRAC COST RECOVERY ADJUSTMENT | , |
| Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 11/01/19) | \$0.000000 per kwh |
| Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' (Effective 11/01/19) | \$0.00000 per kwh |

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Nojiri, Andrew

From: puc@hawaii.gov

Sent: Thursday, April 28, 2022 4:05 PM

To: Nojiri, Andrew

Subject: Hawaii PUC eFiling Confirmation of Filing

[This email is coming from an EXTERNAL source. Please use caution when opening attachments or links in suspicious email.]

Your eFile document has been filed with the Hawaii Public Utilities commision on 2022 Apr 28 PM 16:00. The mere fact of filing shall not waive any failure to comply with Hawaii Administrative Rules Chapter 6-61, Rules of Practice and Procedure Before the Public Utilities Commission, or any other application requirements. Your confirmation number is ANDR22160038425. If you have received this email in error please notify the Hawaii Public Utilities Commission by phone at 808 586-2020 or email at hawaii.puc@hawaii.gov.