

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: <u>Effective Rate Summaries</u>

Attached are detailed rate summaries effective October 1, 2022 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 9/1/2022 BASE RATES EFFECTIVE: January 1, 2019 10/01/22 **EFFECTIVE BASE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 20.50 Three phase service 20.50 Energy charge (added to customer charge) - per kWh First 350 kWhr per month 0.106812 0.438257 per kwh 0.449792 Next 850 kWhr per month - per kWhr 0.118347 All kWhr over 1,200 kWhr per month - per kWhr 0.137121 0.468566 Minimum charge, per customer per month 25.00/29.50 25.00/29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.18 1.18 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 Three phase service 63.00 63.00 Energy charge (added to customer charge) - per kWh 0.096013 0.427299 per kwh All kWh per month Minimum charge, per customer per month 50.00/78.00 50.00/78.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.28 1.28 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month 66.00 66.00 Single phase service Three phase service 98.20 98.20 Demand charge (added to customer charge) - per kW All Billing kW per month 13.0000 13.0000 per kw Energy charge (added to customer & demand charge) - per kWh 0.053177 0.384372 per kwh All kWh per month - per kWh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 25.14 25.14 per mth SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE 425.00 Customer charge, per customer per month 425.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW per month 23.00 23.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.018886 All kWhr per month - per kWhr 0.348754 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 417.30 417.30 per mth SCHEDULE 'P' -- LARGE POWER SERVICE Customer charge, per customer per month 375.00 375.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 26.50 26.50 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.029200 0.358769 per kwh Minimum charge, per customer per month: Customer+Demand Charges 417.30 per mth Green Infrastructure Fee, per customer, per month - Add to all bills 417.30 SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING Customer charge, per customer per month 23.50 23.50 Energy charge - per kWh All kWhr per month - per kWhr 0.103153 0.479867 per kwh Minimum charge per delivery point per month: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.51 5.51 per mth

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 9/1/2022

BASE RATES EFFECTIVE: January 1, 2019 10/01/22

BASE BASE EFFECTIVE

BASE STREET STREE

	RATES (\$)	RATES (\$)	
INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)			
Schedules 'R','TOU-R','TOU EV','TOU-RI'	0.00 percent applied on a	all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on a	all base charges	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on a	all base charges	
Schedule 'DS'	0.00 percent applied on a	all base charges	
Schedule 'P'	0.00 percent applied on a	all base charges	
Schedule 'F'	0.00 percent applied on a		
		· ·	
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 10/01/2022 to 10/31/2022)			
All Rate Schedules		\$0.292050	per kWh
			•
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 10/01/2022 to 10/31/2	2022)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.012139	per kWh
Schedules 'G','TOU-G'		\$0.016269	per kWh
Schedules 'J','TOU-J','SS', 'EV-F', E-Bus-J		\$0.016178	per kWh
Schedules 'DS'		\$0.014851	per kWh
Schedules 'P','U', 'TOU-P', E-Bus-P		\$0.014552	per kWh
Schedules 'F'		\$0.061333	per kWh
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2022)			
All Rate Schedules		\$0.019085	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/2022	2)		
All Rate Schedules		\$0.000168	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.006488	
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-Bu	ıs-J, E-Bus-P	\$0.004078	per kWh
INCLUDED IN IRP COST RECOVERY:			
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022):			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 08/1/2022)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.001567	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-J	J, E-Bus-P	\$0.000008	per kwh
DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 08/1/2022)			-
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		(\$0.000052)	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-	J, E-Bus-P	(\$0.000372)	per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE BATES: 9/1/2022 BASE RATES EFFECTIVE: November 1, 2020 10/01/22 **BASE EFFECTIVE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single Phase Service 11.50 11.50 Three Phase Service 16.00 16.00 Energy Charge (added to customer charge) First 300 kWhr per month - per kWhr 0.134059 0.445561 per kWh 700 kWhr per month - per kWhr 0.479079 per kWh Next 0.167577 All Over 1,000 kWhr per month - per kWhr 0.178569 0.490071 per kWh Minimum charge, per customer per month - single phase 25.00 25.00 Minimum charge, per customer per month - three phase 29.50 29.5 Green Infrastructure Fee, per customer, per month - Add to all bills 1.18 1.18 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 61.00 Three phase service 61.00 Energy charge (added to customer charge) - per kWh 0.478685 per kwh All kWh per month 0.172132 Minimum charge, per customer per month 50.00/73.00 50.00/73.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.28 1.28 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 49.00 49.00 75.00 Three phase service 75.00 Demand charge (added to customer charge) - per kW All Billing kW per month 14.00 14.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.404230 per kwh All kWh - per kWh 0.097059 Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 25.14 25.14 per mth SCHEDULE 'P' -- LARGE POWER 450.00 450.00 Customer charge, per customer per month Demand charge (added to customer charge) - per kW 27.00 27.00 per kw All kW of billing demand - per kW Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.062376 0.365197 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 417.30 417.30 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING Energy charge - All kWhr per month - per kWhr 0.158921 0.472046 per kwh Minimum charge per month per delivery point: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.51 5.51 per mth

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 9/1/2022

BASE RATES EFFECTIVE: November 1, 2020 10/01/22
BASE RATES EFFECTIVE: BASE EFFECTIVE

BASE EFFECTIVE RATES (\$) RATES (\$)¹

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ENERGY COST RECOVERY FACTORS: (EFFECTIVE 10/01/2022 to 10/31/2022)	
All Rate Schedules	\$0.268500 per kwh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 10/01/2022 to 10/31/2022)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.022771 per kWh
Schedules G, TOU-G	\$0.020267
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	\$0.020885
Schedules P, TOU-P, SS, E-Bus-P	\$0.016535
Schedules F	\$0.026839
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022)	\$0.013708 per kWh
All Rate Schedules	
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)	
Schedules 'R', 'TOU-R','TOU EV', 'TOU-RI'	\$0.006488 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P	\$0.004078 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022):	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 08/1/2022)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000035 per kwh
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
INTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges ²
Schedules G, TOU-G	0.00 percent applied on all base charges ²
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	0.00 percent applied on all base charges ²
Schedules P, TOU-P, SS, E-Bus-P	0.00 percent applied on all base charges ²
Schedules F	0.00 percent applied on all base charges ²

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 9/1/2022 **BASE RATES EFFECTIVE:** September 1, 2019 10/01/22 BASE **EFFECTIVE** RATES (\$)1 RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 16.00 16.00 Energy Charge (To be added to Customer Charge) First 350 kWhr per month - per kWhr 0.121240 0.426188 per kWhr Next 850 kWhr per month - per kWhr 0.143840 0.448788 kWhr over 1, 200 kWhr per month - per kWhr 0.455188 ΑII 0.150240 Minimum charge, per customer per month - single phase 25.00 25.00 Minimum charge, per customer per month - three phase 29.50 29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.18 1.18 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 31.00 31.00 Three phase service 49.00 49.00 Energy charge (added to customer charge) - per kWh All kWh per month 0.142942 0.444043 per kWhr 50.00/68.00 Minimum charge, per customer per month 50.00/68.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.28 1.28 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 66.00 66.00 Three phase service 82.00 82.00 Demand charge (added to customer charge) - per kW All Billing kW per month

Energy charge (added to customer & demand	d charge) - per kWh		
All kWh - per kWh	0.096846	0.398163	per kWhr
Minimum charge, per customer per month: 0	Customer+Demand Charges		
Green Infrastructure Fee, per customer, per r	nonth - Add to all bills 25.14	25.14	per mth
SCHEDULE 'P' LARGE POWER			
Customer charge, per customer per month	350.00	350.00	
Demand charge (added to customer charge)	- per kW		
All kW of billing demand - per kW	25.00	25.00	per kw
Energy charge (added to customer & demand	d charge) - per kWh		
All kWh - per kWh	0.072992	0.374146	per kWhr
Minimum charge, per customer per month: 0	Customer+Demand Charges		
Green Infrastructure Fee, per customer, per r	nonth - Add to all bills 417.30	417.30	per mth

13.00

13.00 per kw

SCHEDI II E 'E'	PUBLIC STREET LIGHTING
SCHEDULE F	FUBLIC STREET LIGHTING

Fixture charge, per fixture per month (depends on the type of fixture) Energy charge (added to fixture charge) - per kWh All kWh - per kWh 0.133493 0.433655 per kWhr Minimum charge, per fixture per month: Fixture Charge + \$25.00 Minimum charge, nonlighting service = + \$25.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.51 5.51 per mth

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 9/1/2022

BASE RATES EFFECTIVE: September 1, 2019 10/01/22
BASE BASE EFFECTIVE
BASE BASE EFFECTIVE

BASE EFFECTIVE RATES (\$) RATES (\$)¹

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 10/01/2022 to 10/31/2022) All Rate Schedules PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 10/01/2022 to 10/31/2022) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F, E-Bus-J Schedules P, TOU-P, SS, E-Bus-P Schedules F, TOU-R, TOU-EV, TOU-RI Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedules P, TOU-P, SS Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	\$0.281470 (\$0.000772) (\$0.000217) (\$0.000001) (\$0.000164) (\$0.001561) O percent applied on all base of percent applied on	per kWh e charges e charges e charges e charges
Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F, E-Bus-J Schedules P, TOU-P, SS, E-Bus-P Schedule F Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	(\$0.000217) (\$0.00001) (\$0.000164) (\$0.001561) 0 percent applied on all base of percent appl	e charge: e charge: e charge: e charge:
Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F, E-Bus-J Schedules P, TOU-P, SS, E-Bus-P Schedule F Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	(\$0.000217) (\$0.00001) (\$0.000164) (\$0.001561) 0 percent applied on all base of percent appl	e charge: e charge: e charge: e charge:
Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F, E-Bus-J Schedules P, TOU-P, SS, E-Bus-P Schedule F Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	(\$0.000217) (\$0.00001) (\$0.000164) (\$0.001561) 0 percent applied on all base of percent appl	e charge: e charge: e charge: e charge:
Schedules J, TOU-J, SS, EV-F, E-Bus-J Schedules P, TOU-P, SS, E-Bus-P Schedule F Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	(\$0.00001) (\$0.000164) (\$0.001561) 0 percent applied on all base of percent applied on all b	e charge e charge e charge
Schedules P, TOU-P, SS, E-Bus-P Schedule F Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	(\$0.000164) (\$0.001561) 0 percent applied on all base of perc	e charge e charge e charge
Schedule F Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	(\$0.001561) 0 percent applied on all base	e charge e charge e charge
Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	O percent applied on all base	e charge e charge e charge
Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	O percent applied on all base	e charge e charge e charge
Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	O percent applied on all base O percent applied on all base O percent applied on all base	e charge e charge
Schedules P, TOU-P, SS Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	O percent applied on all base O percent applied on all base	e charge
Schedule F RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	0 percent applied on all base	•
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022) All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules		e charge
All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	\$0.016175	
All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	\$0.016175	
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules	Ψ0.010175	ner k\M/h
All Rate Schedules		bei Kaali
	\$0.000000	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)	40.00000	po
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.006488	per kwh
Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P', E-Bus-J, E-Bus-P, SS	\$0.004078	per kwh
NCLUDED IN IRP COST RECOVERY:		
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022):		
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 08/01/2022)		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.001587	
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000009	per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 08/01/2022)		
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.00000	•
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	(\$0.000414)	per kwh

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 9/1/2022

SUPERCEDES EFFECTIVE RATES:	9/1/2022			
BASE RATES EFFECTIVE:	September 1, 2019		10/01/22	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	
SCHEDULE 'R' RESIDENTIAL		ΤΙΛΊΕΟ (Ψ)	πλίεσ (ψ)	=
	amar nar manth			
Customer charge, per cust	omer per month	11.50	44.50	
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy Charge (To be adde	-			
First 250 kWhr per	month - per kWhr	0.123123	0.523936	per kWhr
Next 500 kWhr per	month - per kWhr	0.148123	0.548936	per kWhr
All kWhr over 750) kWhr per month - per kWhr	0.155123	0.555936	per kWhr
Minimum charge, per cust	omer per month - single phase	25.00	25.00	
	omer per month - three phase	29.50	29.50	
9 .	per customer, per month - Add to all bills	1.18		per mth
Green minustracture rece, p	cer customer, per montin. Add to an bins	1.10	1.10	por min
SCHEDULE 'G' GENERAL SERVICE	NON DEMAND			
Customer charge, per cust	omer per montn	0= 00	05.00	
Single phase service		35.00	35.00	
Three phase service		50.00	50.00	
Energy charge (added to c	ustomer charge) - per kWh			
All kWh per month		0.156716	0.555119	per kWhr
Minimum charge, per cust	omer per month	50/65.00	50/65.00	
Green Infrastructure Fee, p	per customer, per month - Add to all bills	1.28	1.28	per mth
7.				•
SCHEDULE 'J' GENERAL SERVICE	DEMAND			
Customer charge, per cust				
Single phase service	omor por monen	58.00	58.00	
Three phase service		82.00	82.00	
•	avete many alternative and 1444	62.00	82.00	
	customer charge) - per kW	10.00	40.00	
All Billing kW per month		13.00	13.00	per kw
	ustomer & demand charge) - per kWh			
All kWh - per kWh		0.137188	0.535591	per kWhr
Minimum charge, per cust	omer per month: Customer+Demand Cha	irges		
Green Infrastructure Fee, p	per customer, per month - Add to all bills	25.14	25.14	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cust	omer per month	300.00	300.00	
Demand charge (added to	·			
All kW of billing demand	- ·	25.00	25.00	per kw
		25.00	25.00	pei kw
	ustomer & demand charge) - per kWh	0.117004	0.516207	
All kWh - per kWh		0.117904	0.516307	per kWhr
	omer per month: Customer+Demand Cha	-		
Green Infrastructure Fee, p	per customer, per month - Add to all bills	417.30	417.30	per mth
SCHEDULE 'F' PUBLIC STREET LIG				
Fixture charge, per fixture	per month	(depends on th	e type of fixture)	
Energy charge (added to fi	xture charge) - per kWh			
All kWh - per kWh	-	0.159878	0.558281	per kWhr
·	re per month: Fixture Charge + \$25.00			-
_ ·	per customer, per month - Add to all bills	5.51	5 51	per mth
Groom minustratiane ree, p	or easterner, per month. Add to an bills	3.31	5.51	Poi iiidi

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 9/1/2022

BASE RATES EFFECTIVE: September 1, 2019 10/01/22
BASE RATES EFFECTIVE

RATES (\$) RATES (\$)¹

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 10/01/2022 to 10/31/2022) All Rate Schedules	\$0.378150 per kwh	
All hate otherwises	φ0.376130 pei kwii	
URCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)		
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kWh	
Schedules G, TOU-G	\$0.00000	
Schedules J, TOU-J, SS, EV-F	\$0.00000	
Schedules P, TOU-P, SS	\$0.00000	
Schedule F	\$0.000000	
Refund of 2018 Interim Rate Increase (effective 7/1/2019)		
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charge	
Schedules G, TOU-G	0 percent applied on all base charge	
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charg	
Schedules P, TOU-P, SS	0 percent applied on all base charge	
Schedule F	0 percent applied on all base charge	
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022)	\$0.016175 per kWh	
All Rate Schedules		
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)		
All Rate Schedules	\$0.000000 per kWh	
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.006488 per kwh	
Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P'	\$0.004078 per kwh	
NCLUDED IN IRP COST RECOVERY:		
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022):		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh	
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)		
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh	
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh	
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19)	·	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh	
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh	

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 09/01/22

SUPERCEDES EFFECTIVE	RATES: 09/01/22		
BASE RATES EFFECTIVE	: September 1, 2019		10/01/22
		BASE	EFFECTIVE
		RATES (\$)	RATES (\$) ¹
SCHEDULE 'R' RESIDE	NTIAL		
Customer char	ge, per customer per month		
Single phase	•	11.50	11.50
Three phase		16.00	16.00
•	(added to customer charge)		
0,	0 kWhr per month - per kWhr	0.140459	0.527162 per kWhr
	0 kWhr per month - per kWhr	0.166959	0.553662 per kWhr
	Vhr over 750 kWhr per month - per kWhr	0.178459	0.565162 per kWhr
	ge, per customer per month - single phase	e 25.00	25.00
	ge, per customer per month - three phase		29.50
	icture Fee, per customer, per month - Add		1.18 per mth
			•
SCHEDULE 'G' GENER	AL SERVICE NON-DEMAND		
Customer char	ge, per customer per month		
Single phase	service	32.00	32.00
Three phase	service	43.00	43.00
Energy charge	(added to customer charge) - per kWh		
All kWh per r	nonth	0.214602	0.598895 per kWhr
Minimum char	ge, per customer per month	50.00/61.00	50.00/61.00
Green Infrastru	icture Fee, per customer, per month - Add	to all bills 1.28	1.28 per mth
SCHEDULE 'J' GENERA	AL SERVICE DEMAND		
Customer char	ge, per customer per month		
Single phase	service	44.00	44.00
Three phase	service	55.00	55.00
Demand charg	e (added to customer charge) - per kW		
All Billing kW	/ per month	13.00	13.00 per kw
Energy charge	(added to customer & demand charge) - p	oer kWh	
All kWh - per	kWh	0.132358	0.516651 per kWhr
	ge, per customer per month: Customer+D		
Green Infrastru	ıcture Fee, per customer, per month - Add	to all bills 25.14	25.14 per mth
SCHEDULE 'P' LARGE			
	ge, per customer per month	300.00	300.00
	e (added to customer charge) - per kW		
All kW of bill		18.00	18.00 per kw
	(added to customer & demand charge) - p		0.440007
All kWh - per		0.064744	0.449037 per kWhr
	ge, per customer per month: Customer+D	_	447.00
Green Intrastru	ıcture Fee, per customer, per month - Add	to all bills 417.30	417.30 per mth
SCHEDULE 'F' PUBLIC	STREET LIGHTING		
		(depends on the t	upo of fixturo)
_	per fixture per month	(depends on the ty	ype of fixture,
Energy charge All kWh - per	(added to fixture charge) - per kWh	0.172806	0.557099 per kWhr
· · · · · · · · · · · · · · · · · · ·	ge, per fixture per month: Fixture Charge		0.557099 per kwiir
	ge, per lixture per month: Fixture Charge icture Fee, per customer, per month - Add		5.51 per mth
Green mindstrt	icture i ee, per customer, per month - Add	10 an bins 9.91	5.51 per mili

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 09/01/22

BASE RATES EFFECTIVE: September 1, 2019

 $\begin{array}{cc} & & 10/01/22 \\ \text{BASE} & & \text{EFFECTIVE} \\ \text{RATES (\$)} & & \text{RATES (\$)}^1 \end{array}$

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 10/01/2022 to 10/31/2022)	
All Rate Schedules	\$0.36404 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kwh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.000000
Refund of 2018 Interim Rate Increase (effective 7/1/19)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022)	\$0.016175 per kWh
All Rate Schedules	\$0.010175 pei kwiii
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.00000 per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)	φο.σσσσσο ρει κννιι
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.006488 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F	\$0.004078 per kwh
INCLUDED IN IRP COST RECOVERY:	φο.ου-το/ο ρει κιντι
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022):	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT	φοιοσσσσο por κιντι
Schedule 'R','TOU-R','TOU EV', TOU-RI' (EFFECTIVE 5/01/10)	\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 5/01/10)	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT	\$0.00000 por kwiii
Schedule 'R','TOU-R','TOU EV', TOU-RI' (EFFECTIVE 11/01/19)	\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 11/01/19)	\$0.000000 per kwh
2	torogon bor kuri

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Nojiri, Andrew

From: puc@hawaii.gov

Sent: Friday, September 30, 2022 8:40 AM

To: Nojiri, Andrew

Subject: Hawaii PUC eFiling Confirmation of Filing

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