

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: <u>Effective Rate Summaries</u>

Attached are detailed rate summaries effective November 1, 2022 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

/s/ Andrew Nojiri

for Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

#### HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES:	10/1/2022		
BASE RATES EFFECTIVE:	January 1, 2019		11/01/22
	•	BASE	EFFECTIVE
		RATES (\$)	RATES (\$) <sup>1</sup>
SCHEDULE 'R' RESIDENTIAL			
Customer charge, per cu	stomer per month		
Single phase service		11.50	11.50
Three phase service	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	20.50	20.50
	customer charge) - per kWh	0.10(012	0.425174
First 350 kWhr per mon		0.106812	0.425174 per kwh
Next 850 kWhr per mon	Thr per kwnr Thr per month - per kWhr	0.118347 0.137121	0.436709 0.455483
Minimum charge, per cu		25.00/29.50	25.00/29.50
	, per customer, per month - Add to all bills	1.18	1.18 per mth
		1.10	1.10 per men
SCHEDULE 'G' GENERAL SERVIC			
Customer charge, per cu	stomer per month	25.00	25.00
Single phase service Three phase service		35.00 63.00	35.00 63.00
	customer charge) - per kWh	03.00	03.00
All kWh per month	customer enarge) - per kwii	0.096013	0.417231 per kwh
Minimum charge, per cu	stomer ner month	50.00/78.00	50.00/78.00
	, per customer, per month - Add to all bills	1.28	1.28 per mth
		1.20	1.20 per men
SCHEDULE 'J' GENERAL SERVICI			
Customer charge, per cu	stomer per month	66.00	66.00
Single phase service Three phase service		66.00 98.20	66.00 98.20
	o customer charge) - per kW	98.20	98.20
All Billing kW per mont		13.0000	13.0000 per kw
	customer & demand charge) - per kWh	13.0000	13.0000 per kw
All kWh per month - pe		0.053177	0.374249 per kwh
	stomer per month: Customer+Demand Charges	0.000177	0.57 .2.15 per hn
	, per customer, per month - Add to all bills	25.14	25.14 per mth
SCHEDULE 'DS' LARGE POWER I	DIRECTLY SERVED SERVICE		
Customer charge, per cu	stomer per month	425.00	425.00
	o customer charge) - per kW		
All kW of billing deman		23.00	23.00 per kw
	customer & demand charge) - per kWh		•
All kWhr per month - p	er kWhr	0.018886	0.337977 per kwh
	stomer per month: Customer+Demand Charges		
Green Infrastructure Fee	, per customer, per month - Add to all bills	417.30	417.30 per mth
SCHEDULE 'P' LARGE POWER SE	RVICE		
Customer charge, per cu	stomer per month	375.00	375.00
Č \	o customer charge) - per kW		
All kW of billing deman		26.50	26.50 per kw
	customer & demand charge) - per kWh		
All kWhr per month - p		0.029200	0.349122 per kwh
- · · ·	stomer per month: Customer+Demand Charges	445.00	445.00
Green Infrastructure Fee	, per customer, per month - Add to all bills	417.30	417.30 per mth
	GHTING, HIGHWAY LIGHTING & PARK & PLAYO	GROUND FLOODLIGH	TING
Customer charge, per cu	•	23.50	23.50
Energy charge - per kWh		0.1021.72	0.440222
All kWhr per month - p		0.103153	0.449338 per kwh
Minimum charge per del		35.00	35.00
Green Infrastructure Fee	, per customer, per month - Add to all bills	5.51	5.51 per mth

#### HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 10/1/2022

	RATES (\$)	RATES (\$)	
INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)			
Schedules 'R','TOU-R','TOU EV','TOU-RI'	0.00 percent applied on a	ll base charges	
Schedules 'G','TOU-G'	0.00 percent applied on a	ll base charges	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on a	ll base charges	
Schedule 'DS'	0.00 percent applied on a	ll base charges	
Schedule 'P'	0.00 percent applied on a	ll base charges	
Schedule 'F'	0.00 percent applied on a	ll base charges	
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 11/01/2022 to 11/30/2022)			
All Rate Schedules		\$0.284680	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 11/01/2022 to 11/30/	(2022)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.008391	
Schedules 'G','TOU-G'		\$0.013631	
Schedules 'J','TOU-J','SS', 'EV-F', E-Bus-J		\$0.013485	
Schedules 'DS'		\$0.011504	
Schedules 'P','U', 'TOU-P', E-Bus-P		\$0.012335	
Schedules 'F'		\$0.038174	per kWh
RBA RATE ADJ USTMENT (EFFECTIVE 06/1/2022)			
All Rate Schedules		\$0.019085	ner kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/202:	2)	ψ0.017003	perkwn
All Rate Schedules		\$0.000168	ner kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)		ψ0.000100	perkun
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.006488	ner kWh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-Bu	ıs-I F-Bus-P	\$0.004078	•
INCLUDED IN IRP COST RECOVERY:	25 0, E Bus 1	ψο.σσ το το	perkun
SOLARS AVER ADJUSTMENT (EFFECTIVE 05/01/2022):			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.000000	ner kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 11/1/2022)		Ψ0.000000	per kwii
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		(\$0.000375)	ner kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-	I F-Bus-P	\$0.0000979	
DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 11/1/2022)	, , , , , , , , , , , , , , , , , , , ,	Ψ0.000000	POLICANII
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		(\$0.000075)	ner kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-	I F_Ruc_P	(\$0.000432)	
Schedules G, J, D3, 1, O, 100-G, 100-J, 33, 100-F, E-Bus-	J, L-Du5-1	(\$0.000432)	PELKWII

 $<sup>^{\</sup>rm 1}$  Effective rates are the base rates adjusted for applicable surcharges & adjustments.

<sup>&</sup>lt;sup>2</sup> Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

### HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES:	10/1/2022			
BASE RATES EFFECTIVE:	November 1, 2020		11/01/22	
	,	BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) <sup>1</sup>	
SCHEDULE 'R' RESIDENTIAL	_	(*/		_
Customer charge, per cus	stomer per month			
Single Phase Service		11.50	11.50	
Three Phase Service		16.00	16.00	
Energy Charge (added to	customer charge)			
First 300 kWhr pe	r month - per kWhr	0.134059	0.425208	per kWh
Next 700 kWhr pe	r month - per kWhr	0.167577	0.458726	per kWh
All Over 1,000 kWhr p	oer month - per kWhr	0.178569	0.469718	per kWh
Minimum charge, per cus	stomer per month - single phase	25.00	25.00	_
Minimum charge, per cus	stomer per month - three phase	29.50	29.5	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.18	1.18	per mth
SCHEDULE 'G' GENERAL SERVIC	E NON-DEMAND			
Customer charge, per cus	stomer per month			
Single phase service		35.00	35.00	
Three phase service		61.00	61.00	
Energy charge (added to	customer charge) - per kWh			
All kWh per month	- , .	0.172132	0.457199	per kwh
Minimum charge, per cus	stomer per month	50.00/73.00	50.00/73.00	)
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.28	1.28	per mth
SCHEDULE 'J' GENERAL SERVIC	E DEMAND			
Customer charge, per cus	stomer per month			
Single phase service	•	49.00	49.00	
Three phase service		75.00	75.00	
Demand charge (added to	o customer charge) - per kW			
All Billing kW per mont	h	14.00	14.00	per kw
Energy charge (added to	customer & demand charge) - per kWh			
All kWh - per kWh		0.097059	0.383814	per kwh
Minimum charge, per cus	stomer per month: Customer+Demand Cha	rges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	25.14	25.14	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	stomer per month	450.00	450.00	
Demand charge (added to	o customer charge) - per kW			
All kW of billing dem	and - per kW	27.00	27.00	per kw
Energy charge (added to	customer & demand charge) - per kWh			
All kWh - per kWh		0.062376	0.345243	per kwh
Minimum charge, per cus	stomer per month: Customer+Demand Cha	rges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	417.30	417.30	per mth
SCHEDULE 'F' PUBLIC STREET LI	GHTING			
Energy charge - All kWhr	per month - per kWhr	0.158921	0.456990	per kwh
Minimum charge per mon		35.00	35.00	-
Green Infrastructure Fee,	per customer, per month - Add to all bills	5.51	5.51	per mth

#### HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 10/1/2022

BASE RATES EFFECTIVE: November 1, 2020 11/01/22 BASE

EFFECTIVE RATES (\$) RATES (\$)<sup>1</sup>

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 11/01/2022 to 11/30/2022)  All Rate Schedules	¢0.249700
All Rate Schedules	\$0.248790 per kwh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 11/01/2022 to 11/30/2022)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.022180 per kWh
Schedules G, TOU-G	\$0.018491
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	\$0.020179
Schedules P, TOU-P, SS, E-Bus-P	\$0.016291
Schedules F	\$0.031493
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022)	\$0.013708 per kWh
All Rate Schedules	
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)	
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.006488 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P	\$0.004078 per kwh
NCLUDED IN IRP COST RECOVERY:	
SOLARS AVER ADJUSTMENT (EFFECTIVE 05/01/2022):	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/2022)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	-\$0.000017 per kwh
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
NTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges <sup>2</sup>
Schedules G, TOU-G	0.00 percent applied on all base charges <sup>2</sup>
Schedules J. U., TOU-J., SS, EV-F, E-Bus-J	0.00 percent applied on all base charges <sup>2</sup>
Schedules P, TOU-P, SS, E-Bus-P	0.00 percent applied on all base charges <sup>2</sup>
Schedules F	0.00 percent applied on all base charges <sup>2</sup>

<sup>&</sup>lt;sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.

<sup>&</sup>lt;sup>2</sup> Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

### MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 10/1/2022 BASE RATES EFFECTIVE: September 1, 2019 11/01/22 BASE EFFECTIVE RATES (\$)<sup>1</sup> RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 16.00 16.00 Energy Charge (To be added to Customer Charge) First 350 kWhr per month - per kWhr 0.121240 0.388022 per kWhr 850 kWhr per month - per kWhr 0.143840 0.410622 kWhr over 1, 200 kWhr per month - per kWhr All 0.150240 0.417022 Minimum charge, per customer per month - single phase 25.00 25.00 Minimum charge, per customer per month - three phase 29.50 29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.18 1.18 permth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 31.00 31.00 Three phase service 49.00 49.00 Energy charge (added to customer charge) - per kWh 0.407422 per kWhr 0.142942 All kWh per month Minimum charge, per customer per month 50.00/68.00 50.00/68.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.28 1.28 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 66.00 66.00 Three phase service 82.00 82.00 Demand charge (added to customer charge) - per kW All Billing kW per month 13.00 13.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.361407 per kWhr 0.096846 Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 25.14 per mth 25.14 SCHEDULE 'P' -- LARGE POWER Customer charge, per customer per month 350.00 350.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 25.00 25.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.072992 0.337521 per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 417.30 per mth 417.30 SCHEDULE 'F' -- PUBLIC STREET LIGHTING Fixture charge, per fixture per month (depends on the type of fixture) Energy charge (added to fixture charge) - per kWh All kWh - per kWh 0.133493 0.398326 per kWhr Minimum charge, per fixture per month: Fixture Charge + \$25.00 Minimum charge, nonlighting service = + \$25.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.51 5.51 per mth

# MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 10/1/2022

BASE RATES EFFECTIVE: September 1, 2019 11/01/22
BASE EFFECTIVE

BASE EFFECTIVE RATES (\$) RATES (\$)<sup>1</sup>

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 11/01/2022 to 11/30/2022)	
All Rate Schedules	\$0.244880 per kwh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 11/01/2022 to 11/30/2022)	
Schedules R, TOU-R, TOU-EV, TOU-RI	(\$0.000177) per kWh
Schedules G, TOU-G	(\$0.000092)
Schedules J, TOU-J, SS, EV-F, E-Bus-J	(\$0.000011)
Schedules P, TOU-P, SS, E-Bus-P	(\$0.000043)
Schedule F	(\$0.000300)
Refund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charge
Schedules G, TOU-G	0 percent applied on all base charge
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charge
Schedules P, TOU-P, SS	0 percent applied on all base charge
Schedule F	0 percent applied on all base charge
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022)	
All Rate Schedules	\$0.016175 per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	\$0.0101/3 per kwii
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)	\$0.000000 per kwii
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.006488 per kwh
Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P', E-Bus-J, E-Bus-P, SS	\$0.004078 per kwh
INCLUDED IN IRP COST RECOVERY:	φο.σστογο per kwn
SOLARS AVER ADJUSTMENT (EFFECTIVE 05/01/2022):	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 11/01/2022)	+ · · · · · · · · · · · · · · · · · · ·
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	(\$0.000584) per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.00016 per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/01/2022)	1
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	(\$0.000577) per kwh

<sup>&</sup>lt;sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

## MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 10/1/2022

SUPERCEDES EFFECTIVE RATES:	10/1/2022			
BASE RATES EFFECTIVE:	September 1, 2019		11/01/22	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) <sup>1</sup>	
SCHEDULE 'R' RESIDENTIAL		KATES (\$)	KATES (\$)	_
Customer charge, per cus	stomer ner month			
Single phase service	stomer per month	11.50	11.50	
Three phase service	1.1. (1)	16.00	16.00	
	ded to Customer Charge)			
-	er month - per kWhr	0.123123		per kWhr
•	r month - per kWhr	0.148123	0.550386	per kWhr
All kWhr over 75	50 kWhr per month - per kWhr	0.155123	0.557386	per kWhr
Minimum charge, per cus	stomer per month - single phase	25.00	25.00	
Minimum charge, per cus	stomer per month - three phase	29.50	29.50	
	per customer, per month - Add to all bills	1.18	1.18	per mth
				•
SCHEDULE 'G' GENERAL SERVIC				
Customer charge, per cus	stomer per month			
Single phase service		35.00	35.00	
Three phase service		50.00	50.00	
Energy charge (added to	customer charge) - per kWh			
All kWh per month		0.156716	0.556569	per kWhr
Minimum charge, per cus	stomer per month	50/65.00	50/65.00	•
	per customer, per month - Add to all bills	1.28		per mth
,	1 /1			1
SCHEDULE 'J' GENERAL SERVIC				
Customer charge, per cus	stomer per month			
Single phase service		58.00	58.00	
Three phase service		82.00	82.00	
Demand charge (added to	o customer charge) - per kW			
All Billing kW per mont		13.00	13.00	per kw
<u> </u>	customer & demand charge) - per kWh			•
All kWh - per kWh	8 / 1	0.137188	0.537041	per kWhr
*	stomer per month: Customer+Demand Cha		0.0070.1	Pornani
	per customer, per month - Add to all bills	25.14	25.14	per mth
Green minastructure ree,	per customer, per montin - Add to an oms	23.14	23.14	per min
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	stomer ner month	300.00	300.00	
	o customer charge) - per kW	300.00	500.00	
All kW of billing deman	- / ·	25.00	25.00	m on law
ē		23.00	23.00	per kw
	customer & demand charge) - per kWh	0.115004	0.51555	1 7771
All kWh - per kWh		0.117904	0.517757	per kWhr
S - 1	stomer per month: Customer+Demand Cha	C		
Green Infrastructure Fee,	per customer, per month - Add to all bills	417.30	417.30	per mth
COLEDINE IEL BUDLIO OTREET L	ICHTNIC			
SCHEDULE 'F' PUBLIC STREET LI				
Fixture charge, per fixture	•	(depends on the	type of fixture)	
Energy charge (added to	fixture charge) - per kWh			
All kWh - per kWh		0.159878	0.559731	per kWhr
Minimum charge, per fixt	ture per month: Fixture Charge + \$25.00			
Green Infrastructure Fee,	per customer, per month - Add to all bills	5.51	5.51	per mth
	-			_

## MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 10/1/2022

BASE RATES EFFECTIVE: September 1, 2019 11/01/22
BASE BASE EFFECTIVE

RATES (\$) RATES (\$)<sup>1</sup>

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 11/01/2022 to 11/30/2022)  All Rate Schedules	\$0.379600 per kwh
Till Rate Benedules	ф0.577000 рег кwп
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kWh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.000000
Refund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charge
Schedules G, TOU-G	0 percent applied on all base charge
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charge
Schedules P, TOU-P, SS	0 percent applied on all base charge
Schedule F	0 percent applied on all base charge
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022)	\$0.016175 per kWh
All Rate Schedules	
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.006488 per kwh
Schedules 'G', 'J', 'P'. 'F', 'TOU-G', 'TOU-J', 'TOU-P'	\$0.004078 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARS AVER ADJUSTMENT (EFFECTIVE 05/01/2022):	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh

<sup>&</sup>lt;sup>1</sup> Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

# MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 10/01/22

SUPERCEDES EFFECTIVE RATES:	10/01/22			
BASE RATES EFFECTIVE:	September 1, 2019		11/01/22	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) <sup>1</sup>	
SCHEDULE 'R' RESIDENTIAL				_
Customer charge, per cu	istomer per month			
Single phase service	ī	11.50	11.50	
Three phase service		16.00	16.00	
Energy charge (added to	customer charge)			
	er month - per kWhr	0.140459	0.482652	per kWhr
r	er month - per kWhr	0.166959		per kWhr
F	750 kWhr per month - per kWhr	0.178459		per kWhr
	stomer per month - single phase	25.00	25.00	perkwiii
- · · ·	istomer per month - three phase	29.50	29.50	
- · · ·	e, per customer, per month - Add to all bills			per mth
Green minastructure rec	s, per customer, per month - Add to an onis	1.10	1.16	per min
SCHEDULE 'G' GENERAL SERVI	CE NON DEMAND			
Customer charge, per cu				
2 1	istomer per month	32.00	32.00	
Single phase service				
Three phase service	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	43.00	43.00	
• •	o customer charge) - per kWh	0.214602	0.554205	1 7771
All kWh per month		0.214602		per kWhr
Minimum charge, per cu		50.00/61.00	50.00/61.00	
Green Infrastructure Fee	e, per customer, per month - Add to all bills	1.28	1.28	per mth
SCHEDULE 'J' GENERAL SERVI				
Customer charge, per cu	istomer per month			
Single phase service		44.00	44.00	
Three phase service		55.00	55.00	
Demand charge (added	to customer charge) - per kW			
All Billing kW per mon		13.00	13.00	per kw
Energy charge (added to	o customer & demand charge) - per kWh			
All kWh - per kWh		0.132358	0.472141	per kWhr
	istomer per month: Customer+Demand Cha			
Green Infrastructure Fee	e, per customer, per month - Add to all bills	25.14	25.14	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cu	istomer per month	300.00	300.00	
Demand charge (added	to customer charge) - per kW			
All kW of billing dema	nd	18.00	18.00	per kw
Energy charge (added to	customer & demand charge) - per kWh			
All kWh - per kWh		0.064744	0.404527	per kWhr
Minimum charge, per cu	istomer per month: Customer+Demand Cha	arges		_
Green Infrastructure Fee	e, per customer, per month - Add to all bills	417.30	417.30	per mth
				-
SCHEDULE 'F' PUBLIC STREET I	LIGHTING			
Fixture charge, per fixtu		(depends on	the type of fixture)	
C 1	o fixture charge) - per kWh		<b>/</b> 1	
All kWh - per kWh	·	0.172806	0.512589	per kWhr
*	kture per month: Fixture Charge + \$25.00	2.2,2000	0.012007	1
E - 1	e, per customer, per month - Add to all bills	5.51	5 51	per mth
STOCK MINUSTRACTOR FOR	, r	5.51	3.31	r

## MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 10/01/22

BASE RATES EFFECTIVE: September 1, 2019 11/01/22

BASE RATES EFFECTIVE: September 1, 2019

BASE EFFECTIVE RATES (\$) RATES (\$)<sup>1</sup>

All Rate Schedules  PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020)  Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F	\$0.31953 per kwh \$0.000000 per kwh
Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G	\$0.000000 ner kwh
Schedules G, TOU-G	\$0.000000 ner kwh
,	\$0.00000 PCI KWII
Schedules J, TOU-J, SS, EV-F	\$0.000000
	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.00000
Refund of 2018 Interim Rate Increase (effective 7/1/19)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
	***************************************
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2022)	\$0.016175 per kWh
All Rate Schedules	
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	00.00000
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.006488 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F	\$0.004078 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARS AVER ADJ USTMENT (EFFECTIVE 05/01/2022):	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT	
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10)	\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G', 'TOU-J', 'TOU-P' (Effective 5/01/10)	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT	
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 11/01/19)	\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 11/01/19)	\$0.000000 per kwh

<sup>&</sup>lt;sup>1</sup> Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

### Nojiri, Andrew

**From:** puc@hawaii.gov

**Sent:** Friday, October 28, 2022 10:55 AM

**To:** Nojiri, Andrew

**Subject:** Hawaii PUC eFiling Confirmation of Filing

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