

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: <u>Effective Rate Summaries</u>

Attached are detailed rate summaries effective February 1, 2023 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE BATES: 1/1/2023 BASE RATES EFFECTIVE: 02/01/23 January 1, 2019 BASE **EFFECTIVE** RATES (\$) RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 20.50 20.50 Energy charge (added to customer charge) - per kWh First 350 kWhr per month 0.106812 0.409616 per kwh Next 850 kWhr per month - per kWhr 0.118347 0.421151 All kWhr over 1,200 kWhr per month - per kWhr 0.137121 0.439925 25.00/29.50 25.00/29.50 Minimum charge, per customer per month Green Infrastructure Fee, per customer, per month - Add to all bills 1.23 1.23 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 Three phase service 63.00 63.00 Energy charge (added to customer charge) - per kWh All kWh per month 0.096013 0.399128 per kwh Minimum charge, per customer per month 50.00/78.00 50.00/78.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.33 1.33 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month 66.00 66.00 Single phase service Three phase service 98.20 98.20 Demand charge (added to customer charge) - per kW 13.0000 per kw All Billing kW per month 13.0000 Energy charge (added to customer & demand charge) - per kWh All kWh per month - per kWh 0.053177 0.354262 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 26.06 26.06 per mth SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE 425.00 Customer charge, per customer per month 425.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW per month 23.00 23.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.018886 0.318654 per kwh All kWhr per month - per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 435.92 435.92 per mth SCHEDULE 'P' -- LARGE POWER SERVICE Customer charge, per customer per month 375.00 375.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 26.50 26.50 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.329097 per kwh 0.029200 Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 435.92 435.92 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING Customer charge, per customer per month 23.50 23.50 Energy charge - per kWh All kWhr per month - per kWhr 0.103153 0.429563 per kwh 35.00 Minimum charge per delivery point per month: 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.82 5.82 per mth

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 1/1/2023

BASE RATES EFFECTIVE: January 1, 2019 02/01/23
BASE EFFECTIVE
BASE (\$) RATES (\$)

	RATES (\$)	RATES (\$)	
INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)			
Schedules 'R','TOU-R','TOU EV','TOU-RI'	0.00 percent applied on	all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on all base charges		
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on	all base charges	
Schedule 'DS'	0.00 percent applied on		
Schedule 'P'	0.00 percent applied on	all base charges	
Schedule 'F'	0.00 percent applied on	all base charges	
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 2/01/2023 to 2/28/2023)			
All Rate Schedules		\$0.259530	per kWh
DUDOLLA CE DOMED AD ILIOTMENT OLA LIGE (FEFE OTIVE O/04/0000 L. 0/00/0	2000)		
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 2/01/2023 to 2/28/2	2023)	#0.040500	134/1
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.013539	
Schedules 'G', 'TOU-G'		\$0.017465	
Schedules 'J','TOU-J','SS', 'EV-F', E-Bus-J		\$0.015435	•
Schedules 'DS'		\$0.014118	•
Schedules 'P','U', 'TOU-P', E-Bus-P		\$0.014247	•
Schedules 'F'		\$0.040393	per kWh
RBA RATE ADJUSTMENT (EFFECTIVE 01/1/2023)			
All Rate Schedules		\$0.022241	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/20)	22)		•
All Rate Schedules		\$0.000168	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)			•
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.006488	per kWh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-E	Bus-J, E-Bus-P	\$0.004078	per kWh
INCLUDED IN IRP COST RECOVERY:			•
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022):			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 2/1/2023)			·
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.000921	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus	s-J, E-Bus-P	\$0.000015	per kwh
DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 2/1/2023)	•		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		(\$0.000083)	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus	s-J, E-Bus-P	(\$0.000382)	

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 1/1/2023 BASE RATES EFFECTIVE: November 1, 2020 02/01/23 **BASE EFFECTIVE** RATES (\$)1 RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single Phase Service 11.50 11.50 16.00 Three Phase Service 16.00 Energy Charge (added to customer charge) 0.424759 per kWh First 300 kWhr per month - per kWhr 0.134059 700 kWhr per month - per kWhr 0.458277 per kWh Next 0.167577 All Over 1,000 kWhr per month - per kWhr 0.178569 0.469269 per kWh Minimum charge, per customer per month - single phase 25.00 25.00 Minimum charge, per customer per month - three phase 29.50 29.5 Green Infrastructure Fee, per customer, per month - Add to all bills 1.23 1.23 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month 35.00 35.00 Single phase service 61.00 Three phase service 61.00 Energy charge (added to customer charge) - per kWh All kWh per month 0.172132 0.458103 per kwh Minimum charge, per customer per month 50.00/73.00 50.00/73.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.33 1.33 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month 49.00 49.00 Single phase service Three phase service 75.00 75.00 Demand charge (added to customer charge) - per kW All Billing kW per month 14.00 14.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.097059 0.384297 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 26.06 26.06 per mth SCHEDULE 'P' -- LARGE POWER Customer charge, per customer per month 450.00 450.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 27.00 27.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.062376 0.345152 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 435.92 435.92 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING 0.451965 per kwh Energy charge - All kWhr per month - per kWhr 0.158921 35.00 Minimum charge per month per delivery point: 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.82 5.82 per mth

HAWAII ELECTRIC LIGHT COMPANY, INC.

RATES (\$)

\$0.000000 per kwh

SUPERSEDES EFFECTIVE RATES: 1/1/2023

BASE RATES EFFECTIVE: November 1, 2020 02/01/23 **BASE EFFECTIVE** RATES (\$)1

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 2/01/2023 to 2/28/2023) \$0.249180 per kwh All Rate Schedules PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 2/01/2023 to 2/28/2023) Schedules R, TOU-R, TOU-EV, TOU-RI \$0.022018 per kWh Schedules G, TOU-G \$0.019707 \$0.020974 Schedules J, U, TOU-J, SS, EV-F, E-Bus-J Schedules P. TOU-P. SS. E-Bus-P \$0.016512 Schedules F \$0.026780 RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2023) \$0.013006 per kWh All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022) Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.006488 per kwh Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P \$0.004078 per kwh INCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022): Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.000000 per kwh DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 2/1/2023) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.000008 per kwh

INTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020)

Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'

Schedules R, TOU-R, TOU-EV, TOU-RI 0.00 percent applied on all base charges² Schedules G, TOU-G 0.00 percent applied on all base charges² 0.00 percent applied on all base charges² Schedules J, U, TOU-J, SS, EV-F, E-Bus-J 0.00 percent applied on all base charges² Schedules P, TOU-P, SS, E-Bus-P Schedules F 0.00 percent applied on all base charges²

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 1/1/2023 BASE RATES EFFECTIVE: September 1, 2019 02/01/23 **BASE EFFECTIVE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 16.00 16.00 Three phase service Energy Charge (To be added to Customer Charge) 350 kWhr per month - per kWhr 0.121240 0.392201 per kWhr Next 850 kWhr per month - per kWhr 0.143840 0.414801 ΑII kWhr over 1, 200 kWhr per month - per kWhr 0.150240 0.421201 Minimum charge, per customer per month - single phase 25.00 25.00 Minimum charge, per customer per month - three phase 29.50 29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.23 1.23 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 31.00 31.00 Three phase service 49.00 49.00 Energy charge (added to customer charge) - per kWh All kWh per month 0.142942 0.410618 per kWhr 50.00/68.00 50.00/68.00 Minimum charge, per customer per month Green Infrastructure Fee, per customer, per month - Add to all bills 1.33 1.33 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 66.00 66.00 Three phase service 82.00 82.00 Demand charge (added to customer charge) - per kW All Billing kW per month 13.00 13.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.096846 0.364506 per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 26.06 26.06 per mth S

Customer charge, per customer per month	350.00	350.00	
Demand charge (added to customer charge) - per kW			
All kW of billing demand - per kW	25.00	25.00	per kw
Energy charge (added to customer & demand charge) - per kWh			
All kWh - per kWh	0.072992	0.340649	per kWhr
Minimum charge, per customer per month: Customer+Demand Char	rges		
Green Infrastructure Fee, per customer, per month - Add to all bills	435.92	435.92	per mth

SCHEDULE 'F' -- PUBLIC STREET LIGHTING

Fixture charge, per fixture per month

Energy charge (added to fixture charge) - per kWh

All kWh - per kWh

Minimum charge, per fixture per month: Fixture Charge + \$25.00

Minimum charge, nonlighting service = + \$25.00

Green Infrastructure Fee, per customer, per month - Add to all bills

5.82

5.82

5.82

5.82

5.82

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 1/1/2023

BASE RATES EFFECTIVE: September 1, 2019 02/01/23
BASE BASE EFFECTIVE
BASE 02/01/23

BASE EFFECTIVE RATES (\$) RATES (\$)¹

ENERGY COST RECOVERY EACTORS, (FFFF CTIVE 2/04/2022 +> 2/20/2022)		
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 2/01/2023 to 2/28/2023) All Rate Schedules	\$0.245010 per kwh	
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 2/01/2023 to 2/28/2023)		
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000092 per kWh	
Schedules G, TOU-G	(\$0.000025)	
Schedules J, TOU-J, SS, EV-F, E-Bus-J	(\$0.000041)	
Schedules P, TOU-P, SS, E-Bus-P	(\$0.000044)	
Schedule F	\$0.000180	
Refund of 2018 Interim Rate Increase (effective 7/1/2019)		
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges	
Schedules G, TOU-G	0 percent applied on all base charge	
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges	
Schedules P, TOU-P, SS	0 percent applied on all base charges	
Schedule F	0 percent applied on all base charges	
RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2023)		
All Rate Schedules	\$0.019048 per kWh	
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	φ0.019040 pei kwiii	
All Rate Schedules	\$0.00000 per kWh	
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)	φοισσσσσο por κττη	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.006488 per kwh	
Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P', E-Bus-J, E-Bus-P, SS	\$0.004078 per kwh	
INCLUDED IN IRP COST RECOVERY:	, , , , , , , , , , , , , , , , , , ,	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022):		
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh	
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 02/01/2023)	·	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000323 per kwh	
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000021 per kwh	
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 02/01/2023)	·	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh	
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	(\$0.000456) per kwh	

Effective rates are the base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 1/1/2023

SUPERCEDES EFFE		1/1/2023			
BASE RATES EFFEC	TIVE:	September 1, 2019		02/01/23	
			BASE	EFFECTIVE	
			RATES (\$)	RATES (\$)1	
SCHEDULE 'R' RE	CIDENTIAL		TIATES (\$)	πΑΤΕΘ (Φ)	_
	charge, per custo	omer per month			
Single p	hase service		11.50	11.50	
Three pl	nase service		16.00	16.00	
Energy Ch	arge (To be adde	ed to Customer Charge)			
First	250 kWhr per	month - per kWhr	0.123123	0.508779	per kWhr
Next	-	month - per kWhr	0.148123		per kWhr
All	•	kWhr per month - per kWhr	0.155123		•
		·			per kWhr
	• .	omer per month - single phase	25.00	25.00	
Minimum	charge, per custo	omer per month - three phase	29.50	29.50	
Green Infr	astructure Fee, p	er customer, per month - Add to all bil	ls 1.23	1.23	per mth
SCHEDULE 'G' GE	NERAL SERVICE	NON DEMAND			
	charge, per custo	omer per monur	05.00	05.00	
	hase service		35.00	35.00	
Three pl	nase service		50.00	50.00	
Energy ch	arge (added to cu	ıstomer charge) - per kWh			
All kWh	per month		0.156716	0.539962	per kWhr
Minimum	charge, per custo	omer per month	50/65.00	50/65.00	•
		er customer, per month - Add to all bil			per mth
SCHEDULE 'J' GE					
	charge, per custo	omer per month			
• •	hase service		58.00	58.00	
Three pl	nase service		82.00	82.00	
Demand o	harge (added to	customer charge) - per kW			
All Billin	g kW per month		13.00	13.00	per kw
	•	ustomer & demand charge) - per kWh			
	- per kWh	zotomo: et domand endigo, por kirm	0.137188	0.520434	per kWhr
	•	mar nar manthi Cuatamari Damand C		0.320434	per kvviii
		omer per month: Customer+Demand C	_	20.00	
Green Infr	astructure Fee, p	er customer, per month - Add to all bil	ls 26.06	26.06	per mth
COUEDINE ID: LA	DOE DOWED				
SCHEDULE 'P' LAI					
	charge, per custo	The state of the s	300.00	300.00	
Demand o	harge (added to	customer charge) - per kW			
All kW o	f billing demand		25.00	25.00	per kw
Eneray ch	arge (added to cu	ustomer & demand charge) - per kWh			
0,	- per kWh	3., 1	0.117904	0 501150	per kWhr
	•	omer per month: Customer+Demand C		0.001100	por kvviii
	• .	•	•	125.02	
Green inii	astructure ree, p	er customer, per month - Add to all bil	ls 435.92	435.92	per mth
SCHEDULE 'F' PU	RLIC STREET LIG	HTING			
			/donondo ou de -	tune of fixt	
	arge, per fixture		(depends on the	type of fixture)	
		kture charge) - per kWh			_
	- per kWh		0.159878	0.543124	per kWhr
Minimum	charge, per fixtu	re per month: Fixture Charge + \$25.00			
Green Infr	astructure Fee, p	er customer, per month - Add to all bil	ls 5.82	5.82	per mth
	/ [-	, ,			•

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 1/1/2023

BASE RATES EFFECTIVE: September 1, 2019 02/01/23
BASE RATES EFFECTIVE: BASE EFFECTIVE

RATES (\$) RATES (\$)¹

All Rate Schedules	\$0.360120 per kwh		
All Hate defication	φ0.000120 pci κwii		
URCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)			
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kWh		
Schedules G, TOU-G	\$0.00000		
Schedules J, TOU-J, SS, EV-F	\$0.00000		
Schedules P, TOU-P, SS	\$0.00000		
Schedule F	\$0.000000		
efund of 2018 Interim Rate Increase (effective 7/1/2019)			
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges		
Schedules G, TOU-G	0 percent applied on all base charges		
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges		
Schedules P, TOU-P, SS	0 percent applied on all base charges		
Schedule F	0 percent applied on all base charge		
BA RATE ADJUSTMENT (EFFECTIVE 01/01/2023)	\$0.019048 per kWh		
All Rate Schedules			
ENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)			
All Rate Schedules	\$0.000000 per kWh		
JBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)			
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.006488 per kwh		
Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P'	\$0.004078 per kwh		
ICLUDED IN IRP COST RECOVERY:			
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022):			
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh		
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)			
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh		
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh		
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19)			
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh		
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh		

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED **MOLOKAI DIVISION**

SUPERCEDES EFFECTIVE RATES:	01/01/23			
BASE RATES EFFECTIVE:	September 1, 2019		02/01/23	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) ¹	_
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cus	stomer per month			
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy charge (added to				
•	r month - per kWhr	0.140459		per kWhr
•	r month - per kWhr	0.166959		per kWhr
	50 kWhr per month - per kWhr	0.178459		per kWhr
	stomer per month - single phase	25.00	25.00	
	stomer per month - three phase	29.50	29.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.23	1.23	per mth
SCHEDULE 'G' GENERAL SERVIC	E NON-DEMAND			
Customer charge, per cus				
Single phase service	nomer per monar	32.00	32.00	
Three phase service		43.00	43.00	
•	customer charge) - per kWh	.0.00	.0.00	
All kWh per month	3-7 P	0.214602	0.550038	per kWhr
Minimum charge, per cus	stomer per month	50.00/61.00	50.00/61.00	•
	per customer, per month - Add to all bills	1.33	1.33	per mth
SCHEDULE 'J' GENERAL SERVICI	E DEMAND			
Customer charge, per cus	stomer per month			
Single phase service		44.00	44.00	
Three phase service		55.00	55.00	
	o customer charge) - per kW			
All Billing kW per mont		13.00	13.00	per kw
. .	customer & demand charge) - per kWh	0.4000=0	0.407704	
All kWh - per kWh		0.132358	0.467/94	per kWhr
5	stomer per month: Customer+Demand Cha	•	00.00	
Green Intrastructure Fee,	per customer, per month - Add to all bills	26.06	26.06	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	etomer per month	300.00	300.00	
	o customer charge) - per kW	300.00	300.00	
All kW of billing deman		18.00	18.00	per kw
•	customer & demand charge) - per kWh	.0.00	.5.55	po
All kWh - per kWh	outromer of command on a ge, per kirm	0.064744	0.400180	per kWhr
•	stomer per month: Customer+Demand Cha			•
5	per customer, per month - Add to all bills	435.92	435.92	per mth
	·			
SCHEDULE 'F' PUBLIC STREET LI	GHTING			
Fixture charge, per fixture	•	(depends on t	the type of fixture)	
Energy charge (added to	fixture charge) - per kWh			
All kWh - per kWh		0.172806	0.508242	per kWhr
5	ure per month: Fixture Charge + \$25.00	_		
Green Infrastructure Fee,	per customer, per month - Add to all bills	5.82	5.82	per mth

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

RATES (\$)

SUPERCEDES EFFECTIVE RATES: 01/01/23

BASE RATES EFFECTIVE: September 1, 2019 02/01/23 BASE **EFFECTIVE** RATES (\$)1

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 2/01/2023 to 2/28/2023) \$0.31231 per kwh All Rate Schedules PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020) Schedules R, TOU-R, TOU-EV, TOU-RI \$0.000000 per kwh Schedules G. TOU-G \$0.000000 Schedules J, TOU-J, SS, EV-F \$0.000000 Schedules P, TOU-P, SS \$0.000000 Schedule F \$0.000000 Refund of 2018 Interim Rate Increase (effective 7/1/19) Schedules R, TOU-R, TOU-EV, TOU-RI 0 percent applied on all base charges 0 percent applied on all base charges Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F 0 percent applied on all base charges Schedules P, TOU-P, SS 0 percent applied on all base charges Schedule F 0 percent applied on all base charges RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2023) \$0.019048 per kWh All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) \$0.000000 per kWh All Rate Schedules PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022) Schedule 'R','TOU-R','TOU EV', 'TOU-RI' \$0.006488 per kwh Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F \$0.004078 per kwh INCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022): Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.000000 per kwh DSM COST RECOVERY ADJUSTMENT Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10) \$0.000000 per kwh Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' (Effective 5/01/10) \$0.000000 per kwh DRAC COST RECOVERY ADJUSTMENT Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 11/01/19) \$0.000000 per kwh Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 11/01/19) \$0.000000 per kwh

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Nojiri, Andrew

From: puc@hawaii.gov

Sent: Wednesday, February 1, 2023 9:00 AM

To: Nojiri, Andrew

Subject: Hawaii PUC eFiling Confirmation of Filing

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