

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: <u>Effective Rate Summaries</u>

Attached are detailed rate summaries effective April 1, 2023 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE BATES: 3/1/2023 BASE RATES EFFECTIVE: January 1, 2019 04/01/23 BASE **EFFECTIVE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 20.50 20.50 Energy charge (added to customer charge) - per kWh First 350 kWhr per month 0.106812 0.382274 per kwh Next 850 kWhr per month - per kWhr 0.118347 0.393809 All kWhr over 1,200 kWhr per month - per kWhr 0.137121 0.412583 Minimum charge, per customer per month 25.00/29.50 25.00/29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.23 1.23 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month 35.00 Single phase service 35.00 Three phase service 63.00 63.00 Energy charge (added to customer charge) - per kWh 0.371656 per kwh All kWh per month 0.096013 Minimum charge, per customer per month 50.00/78.00 50.00/78.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.33 1.33 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month 66.00 66.00 Single phase service Three phase service 98.20 98.20 Demand charge (added to customer charge) - per kW All Billing kW per month 13.0000 13.0000 per kw Energy charge (added to customer & demand charge) - per kWh All kWh per month - per kWh 0.053177 0.326721 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 26.06 26.06 per mth SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE 425.00 Customer charge, per customer per month 425.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW per month 23.00 per kw 23.00 Energy charge (added to customer & demand charge) - per kWh 0.018886 0.291118 per kwh All kWhr per month - per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 435.92 435.92 per mth SCHEDULE 'P' -- LARGE POWER SERVICE Customer charge, per customer per month 375.00 375.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 26.50 26.50 per kw Energy charge (added to customer & demand charge) - per kWh 0.301591 per kwh All kWhr per month - per kWhr 0.029200 Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 435.92 435.92 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING Customer charge, per customer per month 23.50 23.50 Energy charge - per kWh All kWhr per month - per kWhr 0.103153 0.401058 per kwh Minimum charge per delivery point per month: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.82 5.82 per mth

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 3/1/2023

 BASE RATES EFFECTIVE:
 January 1, 2019
 04/01/23

 BASE
 EFFECTIVE

 RATES (\$)
 RATES (\$)

| | RATES (\$) | RATES (\$)' | |
|--|-------------------------|------------------|----------|
| INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018) | | | |
| Schedules 'R','TOU-R','TOU EV','TOU-RI' | 0.00 percent applied on | all base charges | |
| Schedules 'G','TOU-G' | 0.00 percent applied on | all base charges | |
| Schedules 'J','TOU-J','U','SS', 'EV-F' | 0.00 percent applied on | all base charges | |
| Schedule 'DS' | 0.00 percent applied on | all base charges | |
| Schedule 'P' | 0.00 percent applied on | all base charges | |
| Schedule 'F' | 0.00 percent applied on | all base charges | |
| ENERGY COST RECOVERY FACTORS: (EFFECTIVE 4/01/2023 to 4/30/2023) | | | |
| All Rate Schedules | | \$0.23208 | per kWh |
| PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 4/01/2023 to 4/30/202 | 23/ | | |
| Schedules 'R','TOU-R','TOU-EV', 'TOU-RI' | 23) | \$0.013647 | nor kWh |
| Schedules 'G', 'TOU-G' | | \$0.017443 | • |
| Schedules 'J','TOU-J','SS', 'EV-F', E-Bus-J | | \$0.015344 | |
| Schedules 'DS' | | \$0.015344 | • |
| Schedules 'P','U', 'TOU-P', E-Bus-P | | \$0.014191 | • |
| Schedules 'F' | | · | |
| Schedules F | | \$0.039338 | per kvvn |
| RBA RATE ADJUSTMENT (EFFECTIVE 01/1/2023) | | | |
| All Rate Schedules | | \$0.022241 | per kWh |
| RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/2022 | 2) | | |
| All Rate Schedules | | \$0.000168 | per kWh |
| PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022) | | | |
| Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI' | | \$0.006488 | per kWh |
| Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-Bu | s-J, E-Bus-P | \$0.004078 | per kWh |
| INCLUDED IN IRP COST RECOVERY: | | | |
| SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022): | | | |
| Schedules 'R','TOU-R','TOU-EV', 'TOU-RI' | | \$0.000000 | per kwh |
| DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 2/1/2023) | | | |
| Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI' | | \$0.000921 | per kwh |
| Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-J | J, E-Bus-P | \$0.000015 | per kwh |
| DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 2/1/2023) | | | - |
| Schedules 'R','TOU-R','TOU-EV', 'TOU-RI' | | (\$0.000083) | per kwh |
| Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-J | J, E-Bus-P | (\$0.000382) | |
| | | | |

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 3/1/2023

| SUPERSEDES EFFECTIVE RATES: | 3/1/2023 | | | |
|---|--|-------------|-------------------------|--------------|
| BASE RATES EFFECTIVE: | November 1, 2020 | | 04/01/23 | |
| | | BASE | EFFECTIVE | |
| | | RATES (\$) | RATES (\$) ¹ | |
| SCHEDULE 'R' RESIDENTIAL | - | | | - |
| Customer charge, per cus | tomer per month | | | |
| Single Phase Service | | 11.50 | 11.50 | |
| Three Phase Service | | 16.00 | 16.00 | |
| Energy Charge (added to | customer charge) | 10.00 | 10.00 | |
| 0. | month - per kWhr | 0.134059 | 0.417216 | nor kWh |
| • | month - per kWhr | 0.167577 | 0.450734 | • |
| | • | | | • |
| All Over 1,000 kWhr p | • | 0.178569 | 0.461726 | per kwn |
| | tomer per month - single phase | 25.00 | 25.00 | |
| | tomer per month - three phase | 29.50 | 29.5 | _ |
| Green Infrastructure Fee, | per customer, per month - Add to all bills | 1.23 | 1.23 | per mth |
| | | | | |
| SCHEDULE 'G' GENERAL SERVICI | | | | |
| Customer charge, per cus | tomer per month | | | |
| Single phase service | | 35.00 | 35.00 | |
| Three phase service | | 61.00 | 61.00 | |
| Energy charge (added to d | customer charge) - per kWh | | | |
| All kWh per month | | 0.172132 | 0.450601 | per kwh |
| Minimum charge, per cus | tomer per month | 50.00/73.00 | 50.00/73.00 | |
| - · · · · · · · · · · · · · · · · · · · | per customer, per month - Add to all bills | 1.33 | 1.33 | per mth |
| | • | | | • |
| SCHEDULE 'J' GENERAL SERVICE | DEMAND | | | |
| Customer charge, per cus | tomer per month | | | |
| Single phase service | | 49.00 | 49.00 | |
| Three phase service | | 75.00 | 75.00 | |
| · | customer charge) - per kW | | | |
| All Billing kW per month | 5 · · | 14.00 | 14 00 | per kw |
| | customer & demand charge) - per kWh | 1 1.00 | 1 1.00 | por kw |
| All kWh - per kWh | paterner & derriand endige, per kvvn | 0.097059 | 0.376481 | ner kwh |
| • | tomer per month: Customer+Demand Cha | | 0.070401 | per kwii |
| 5 · . | per customer, per month - Add to all bills | 26.06 | 26.06 | per mth |
| Green initiastructure ree, | per customer, per month - Add to an blik | 20.00 | 20.00 | per mui |
| SCHEDULE 'P' LARGE POWER | | | | |
| Customer charge, per cus | tomer ner month | 450.00 | 450.00 | |
| · · · · · · · · · · · · · · · · · · · | customer charge) - per kW | 430.00 | +30.00 | |
| All kW of billing dem | • · · | 27.00 | 27.00 | per kw |
| | customer & demand charge) - per kWh | 27.00 | 27.00 | per kw |
| | customer & demand charge) - per kvvn | 0.000076 | 0.227410 | ماندها برممر |
| All kWh - per kWh | t D d Ch | 0.062376 | 0.337419 | per kwn |
| | tomer per month: Customer+Demand Cha | | 405.00 | |
| Green intrastructure Fee, | per customer, per month - Add to all bills | 435.92 | 435.92 | per mth |
| COLIED III E IEI DURUG CEREET LE | CLITING | | | |
| SCHEDULE 'F' PUBLIC STREET LIC | | 0.450001 | 0.444450 | |
| Energy charge - All kWhr | • | 0.158921 | 0.444156 | per kwh |
| Minimum charge per mor | | 35.00 | 35.00 | |
| Green Infrastructure Fee, | per customer, per month - Add to all bills | 5.82 | 5.82 | per mth |
| | | | | |

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 3/1/2023

BASE RATES EFFECTIVE: November 1, 2020 04/01/23
BASE RATES EFFECTIVE

RATES (\$) RATES (\$)¹

| ENERGY COST RECOVERY FACTORS: (EFFECTIVE 4/01/2023 to 4/30/2023) | |
|--|---|
| All Rate Schedules | \$0.24141 per kwh |
| PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 4/01/2023 to 4/30/2023) | |
| Schedules R, TOU-R, TOU-EV, TOU-RI | \$0.022245 per kWh |
| Schedules G, TOU-G | \$0.019975 · |
| Schedules J, U, TOU-J, SS, EV-F, E-Bus-J | \$0.020928 |
| Schedules P, TOU-P, SS, E-Bus-P | \$0.016549 |
| Schedules F | \$0.026741 |
| BA RATE ADJUSTMENT (EFFECTIVE 01/01/2023) | \$0.013006 per kWh |
| All Rate Schedules | |
| UBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022) | |
| Schedules 'R', 'TOU-R','TOU EV', 'TOU-RI' | \$0.006488 per kwh |
| Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P | \$0.004078 per kwh |
| NCLUDED IN IRP COST RECOVERY: | |
| SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022): | |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | \$0.000000 per kwh |
| DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 2/1/2023) | |
| Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | \$0.000008 per kwh |
| Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P' | \$0.000000 per kwh |
| NTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020) | |
| Schedules R, TOU-R, TOU-EV, TOU-RI | 0.00 percent applied on all base charges ² |
| Schedules G, TOU-G | 0.00 percent applied on all base charges ² |
| Schedules J, U, TOU-J, SS, EV-F, E-Bus-J | 0.00 percent applied on all base charges ² |
| Schedules P, TOU-P, SS, E-Bus-P | 0.00 percent applied on all base charges ² |
| Schedules F | 0.00 percent applied on all base charges ² |

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 3/1/2023

| SUPERCEDES EFFECTIVE RATES | S: 3/1/2023 | | | |
|----------------------------|---|-----------------|-------------------------|------------|
| BASE RATES EFFECTIVE: | September 1, 2019 | | 04/01/23 | |
| | · | BASE | EFFECTIVE | |
| | | RATES (\$) | RATES (\$) ¹ | |
| SCHEDULE 'R' RESIDENTIAL | | ΤΙΛΊΕΟ (Ψ) | πατεσ (φ) | _ |
| Customer charge, per | customer per month | | | |
| Single phase service | · | 11.50 | 11.50 | |
| Three phase service | | 16.00 | 16.00 | |
| | - d d - d t - O t Ob \ | 16.00 | 16.00 | |
| | added to Customer Charge) | 0.404040 | 0.00544 | |
| | per month - per kWhr | 0.121240 | | per kWhr |
| | per month - per kWhr | 0.143840 | 0.415111 | |
| | r 1, 200 kWhr per month - per kWhr | 0.150240 | 0.421511 | |
| · · · | customer per month - single phase | 25.00 | 25.00 | |
| Minimum charge, per | customer per month - three phase | 29.50 | 29.50 | |
| Green Infrastructure F | ee, per customer, per month - Add to all bills | 1.23 | 1.23 | per mth |
| SCHEDULE 'G' GENERAL SER | VICE NON-DEMAND | | | |
| Customer charge, per | | | | |
| Single phase service | · | 31.00 | 31.00 | |
| Three phase service | | 49.00 | 49.00 | |
| • | to customer charge) - per kWh | 45.00 | 43.00 | |
| All kWh per month | to customer charge, - per kwin | 0.142942 | 0.410076 | per kWhr |
| • | | 50.00/68.00 | | per kvviii |
| Minimum charge, per | • | | 50.00/68.00 | |
| Green Intrastructure F | ee, per customer, per month - Add to all bills | 1.33 | 1.33 | per mth |
| SCHEDULE 'J' GENERAL SER | /ICE DEMAND | | | |
| Customer charge, per | | | | |
| Single phase service | | 66.00 | 66.00 | |
| . | | | | |
| Three phase service | d to sustant and bound and IAM | 82.00 | 82.00 | |
| • | d to customer charge) - per kW | 10.00 | 40.00 | |
| All Billing kW per me | | 13.00 | 13.00 | per kw |
| | to customer & demand charge) - per kWh | | | |
| All kWh - per kWh | | 0.096846 | 0.364869 | per kWhr |
| Minimum charge, per | customer per month: Customer+Demand Ch | narges | | |
| Green Infrastructure F | ee, per customer, per month - Add to all bills | 26.06 | 26.06 | per mth |
| SCHEDULE 'P' LARGE POWER | | | | |
| Customer charge, per | | 350.00 | 350.00 | |
| · · · | d to customer charge) - per kW | 000.00 | 333.33 | |
| All kW of billing den | . . | 25.00 | 25.00 | per kw |
| • | to customer & demand charge) - per kWh | 25.00 | 25.00 | per kw |
| 3. | to customer & demand charge) - per kwii | 0.072002 | 0.241010 | |
| All kWh - per kWh | | 0.072992 | 0.341018 | per kWhr |
| | customer per month: Customer+Demand Ch | | 405.00 | |
| Green Infrastructure F | ee, per customer, per month - Add to all bills | 435.92 | 435.92 | per mth |
| SCHEDULE 'F' PUBLIC STREE | LIGHTING | | | |
| Fixture charge, per fix | ture per month | (depends on the | e type of fixture) | |
| Energy charge (added | to fixture charge) - per kWh | • | | |
| All kWh - per kWh | . | 0.133493 | 0.402159 | per kWhr |
| • | fixture per month: Fixture Charge + \$25.00 | | 002100 | |
| 5 · · | lighting service = + \$25.00 | | | |
| 9 - | ee, per customer, per month - Add to all bills | 5.82 | E 02 | per mth |
| Green minastructure i | co, por oustorner, per month - Add to all bills | . 5.02 | 3.02 | por mui |

MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 3/1/2023

BASE RATES EFFECTIVE: September 1, 2019 04/01/23 BASE **EFFECTIVE**

RATES (\$)1 RATES (\$)

| ENERGY COST RECOVERY FACTORS: (EFFECTIVE 4/01/2023 to 4/30/2023) All Rate Schedules PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 4/01/2023 to 4/30/2023) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F, E-Bus-J Schedules P, TOU-P, SS, E-Bus-P Schedule F Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS Schedule F | \$0.24536 per kwh \$0.000090 per kWh (\$0.000017) (\$0.000028) (\$0.000025) \$0.000180 O percent applied on all base charges |
|---|---|
| Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F, E-Bus-J Schedules P, TOU-P, SS, E-Bus-P Schedule F Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS | (\$0.000017) (\$0.000028) (\$0.000025) \$0.000180 0 percent applied on all base charges opercent applied on all base charges |
| Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F, E-Bus-J Schedules P, TOU-P, SS, E-Bus-P Schedule F Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS | (\$0.000017) (\$0.000028) (\$0.000025) \$0.000180 0 percent applied on all base charges |
| Schedules J, TOU-J, SS, EV-F, E-Bus-J Schedules P, TOU-P, SS, E-Bus-P Schedule F Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS | (\$0.000028) (\$0.000025) \$0.000180 0 percent applied on all base charges |
| Schedules P, TOU-P, SS, E-Bus-P Schedule F Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS | (\$0.000025) \$0.000180 0 percent applied on all base charges 0 percent applied on all base charges 0 percent applied on all base charges 0 percent applied on all base charges |
| Schedule F Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS | \$0.000180 O percent applied on all base charges |
| Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS | O percent applied on all base charges |
| Schedules R, TOU-R, TOU-EV, TOU-RI Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS | O percent applied on all base charges O percent applied on all base charges O percent applied on all base charges |
| Schedules G, TOU-G Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS | O percent applied on all base charges O percent applied on all base charges O percent applied on all base charges |
| Schedules J, TOU-J, SS, EV-F Schedules P, TOU-P, SS | 0 percent applied on all base charges0 percent applied on all base charges |
| Schedules P, TOU-P, SS | 0 percent applied on all base charges |
| | |
| Schedule F | 0 percent applied on all base charges |
| | |
| DDA DATE AD ILICTATALT (FFFF OTING 04/04/0000) | |
| RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2023) All Rate Schedules | ¢0.040040 |
| RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) | \$0.019048 per kWh |
| All Rate Schedules | \$0.000000 per kWh |
| PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022) | \$0.00000 per kwii |
| Schedule 'R','TOU-R','TOU-RI' | \$0.006488 per kwh |
| Schedules 'G', 'J', 'P', 'F','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P, SS | \$0.004078 per kwh |
| INCLUDED IN IRP COST RECOVERY: | φοιουτογο por κιντι |
| SOLARSAVER ADJUSTMENT (EFFECTIVE 04/01/2023 to 04/30/2023): | |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | (\$0.000038) per kwh |
| DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 02/01/2023) | , , , |
| Schedule 'R','TOU-R','TOU EV', 'TOU-RI' | \$0.000323 per kwh |
| Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P' | \$0.000021 per kwh |
| DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 02/01/2023) | · |
| Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' | \$0.000000 per kwh |
| Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P' | (\$0.000456) per kwh |

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments. Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 3/1/2023

| SUPERCEDES EFFECTIVE RATES: | 3/1/2023 | | | |
|--|---|----------------|---------------------|------------|
| BASE RATES EFFECTIVE: | September 1, 2019 | | 04/01/23 | |
| | | BASE | EFFECTIVE | |
| | | RATES (\$) | RATES (\$)1 | |
| SCHEDULE 'R' RESIDENTIAL | | | | = |
| Customer charge, per custo | mer ner month | | | |
| Single phase service | mer per menur | 11.50 | 11.50 | |
| Three phase service | | 16.00 | 16.00 | |
| • | d to Customor Chargo | 10.00 | 10.00 | |
| Energy Charge (To be added First 250 kWhr. per r | | 0 100100 | 0.400061 | per kWhr |
| | month - per kWhr | 0.123123 | | 1 |
| The state of the s | nonth - per kWhr | 0.148123 | | per kWhr |
| | kWhr per month - per kWhr | 0.155123 | | per kWhr |
| 5 · . | mer per month - single phase | 25.00 | 25.00 | |
| | mer per month - three phase | 29.50 | 29.50 | |
| Green Infrastructure Fee, pe | er customer, per month - Add to all bills | 1.23 | 1.23 | per mth |
| | | | | |
| SCHEDULE 'G' GENERAL SERVICE I | | | | |
| Customer charge, per custo | mer per month | 05.00 | 05.00 | |
| Single phase service | | 35.00 | 35.00 | |
| Three phase service | | 50.00 | 50.00 | |
| Energy charge (added to cu | stomer charge) - per kWh | | | |
| All kWh per month | | 0.156716 | | per kWhr |
| Minimum charge, per custo | mer per month | 50/65.00 | 50/65.00 | |
| Green Infrastructure Fee, pe | er customer, per month - Add to all bills | 1.33 | 1.33 | per mth |
| | | | | |
| SCHEDULE 'J' GENERAL SERVICE D | | | | |
| Customer charge, per custo | mer per month | | | |
| Single phase service | | 58.00 | 58.00 | |
| Three phase service | | 82.00 | 82.00 | |
| Demand charge (added to c | ustomer charge) - per kW | | | |
| All Billing kW per month | | 13.00 | 13.00 | per kw |
| Energy charge (added to cu | stomer & demand charge) - per kWh | | | |
| All kWh - per kWh | | 0.137188 | 0.492654 | per kWhr |
| Minimum charge, per custo | mer per month: Customer+Demand Cha | arges | | • |
| 5 · . | er customer, per month - Add to all bills | 26.06 | 26.06 | per mth |
| | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | |
| SCHEDULE 'P' LARGE POWER | | | | |
| Customer charge, per custo | mer per month | 300.00 | 300.00 | |
| Demand charge (added to c | • | | | |
| All kW of billing demand | account on ange, per mi | 25.00 | 25.00 | per kw |
| • | stomer & demand charge) - per kWh | 20.00 | 20.00 | por kw |
| All kWh - per kWh | stomer & demand energe, per kvvn | 0.117904 | 0.473370 | per kWhr |
| · | mer per month: Customer+Demand Cha | | 0.473370 | per kvviii |
| 5 · . | • | 435.92 | 425.02 | nor mth |
| Green infrastructure Fee, pe | er customer, per month - Add to all bills | 435.92 | 435.32 | per mth |
| SCHEDULE 'F' PUBLIC STREET LIGH | ITING | | | |
| Fixture charge, per fixture p | | (depends on th | ne type of fixture) | |
| Energy charge (added to fix | | ,aoponas on ti | io typo or intuity | |
| All kWh - per kWh | ture charge, - per kvvii | 0.159878 | 0 515244 | per kWhr |
| · | - man manath. Finture Channe . #05.00 | 0.1080/8 | 0.515344 | bei kwiit |
| — · | e per month: Fixture Charge + \$25.00 | F 00 | 5.00 | |
| Green infrastructure Fee, pe | er customer, per month - Add to all bills | 5.82 | 5.82 | per mth |
| | | | | |

MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 3/1/2023

BASE RATES EFFECTIVE: September 1, 2019

04/01/23
BASE EFFECTIVE

BASE OFFECTIVE

RATES (\$) RATES (\$)

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 4/01/2023 to 4/30/2023)

All Rate Schedules \$0.33234 per kwh

PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)

 Schedules R, TOU-R, TOU-EV, TOU-RI
 \$0.000000 per kWh

 Schedules G, TOU-G
 \$0.000000

 Schedules J, TOU-J, SS, EV-F
 \$0.000000

 Schedules P, TOU-P, SS
 \$0.000000

 Schedule F
 \$0.000000

Refund of 2018 Interim Rate Increase (effective 7/1/2019)

Schedules R, TOU-R, TOU-EV, TOU-RI

Schedules G, TOU-G

Schedules J, TOU-J, SS, EV-F

Schedules P, TOU-P, SS

Schedules P, TOU-P, SS

Schedules F

Schedules P, TOU-P, SS

O percent applied on all base charges

RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2023) \$0.019048 per kWh

All Rate Schedules

RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)

All Rate Schedules \$0.000000 per kWh

PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)

 Schedule 'R','TOU-R','TOU EV', 'TOU-RI'
 \$0.006488 per kwh

 Schedules 'G', 'J','P'.'F','TOU-G','TOU-J','TOU-P'
 \$0.004078 per kwh

INCLUDED IN IRP COST RECOVERY:

SOLARSAVER ADJUSTMENT (EFFECTIVE 04/01/2023 to 04/30/2023):

Schedule 'R','TOU-R','TOU EV', 'TOU-RI' (\$0.000038) per kwh

DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)

Schedule 'R', 'TOU-R', 'TOU-B' \$0.00000 per kwh Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-P' \$0.00000 per kwh DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19)

Schedule 'R', 'TOU-R', 'TOU-B', 'T

 Schedule 'R','TOU-R','TOU EV', 'TOU-RI'
 \$0.000000 per kwh

 Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'
 \$0.000000 per kwh

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Effective rates are base rates adjusted for applicable surcharges & adjustments.

MAUI ELECTRIC CO., LIMITED **MOLOKAI DIVISION**

| SUPERCEDES EFFECTIVE RATES: | 03/01/23 | | | |
|--|--|---------------|-----------------------------|------------|
| BASE RATES EFFECTIVE: | September 1, 2019 | | 04/01/23 | |
| | | BASE | EFFECTIVE | |
| | | RATES (\$) | RATES (\$) ¹ | |
| SCHEDULE 'R' RESIDENTIAL | • | | - | _ |
| Customer charge, per cus | tomer per month | | | |
| Single phase service | | 11.50 | 11.50 | |
| Three phase service | | 16.00 | 16.00 | |
| Energy charge (added to | customer charge) | | | |
| First 250 kWhr per | month - per kWhr | 0.140459 | 0.461577 | per kWhr |
| Next 500 kWhr per | month - per kWhr | 0.166959 | 0.488077 | per kWhr |
| All kWhr over 75 | 0 kWhr per month - per kWhr | 0.178459 | 0.499577 | per kWhr |
| Minimum charge, per cus | tomer per month - single phase | 25.00 | 25.00 | |
| Minimum charge, per cus | tomer per month - three phase | 29.50 | 29.50 | |
| Green Infrastructure Fee, | per customer, per month - Add to all bills | 1.23 | 1.23 | per mth |
| SCHEDULE 'G' GENERAL SERVIC | F NON DEMAND | | | |
| | | | | |
| Customer charge, per cus Single phase service | tomer per month | 32.00 | 32.00 | |
| Three phase service | | 43.00 | 43.00 | |
| • | oustomer sharge) nor WMh | 43.00 | 43.00 | |
| — · · · · · · · · · · · · · · · · · · · | customer charge) - per kWh | 0.214602 | 0 533349 | per kWhr |
| All kWh per month Minimum charge, per cus | tamar nar manth | 50.00/61.00 | 50.00/61.00 | per kvviii |
| 5 · · | per customer, per month - Add to all bills | 1.33 | | per mth |
| Green infrastructure ree, | per customer, per month - Add to all bills | 1.33 | 1.33 | permin |
| SCHEDULE 'J' GENERAL SERVICE | DEMAND | | | |
| Customer charge, per cus | tomer per month | | | |
| Single phase service | | 44.00 | 44.00 | |
| Three phase service | | 55.00 | 55.00 | |
| Demand charge (added to | customer charge) - per kW | | | |
| All Billing kW per month | 1 | 13.00 | 13.00 | per kw |
| Energy charge (added to | customer & demand charge) - per kWh | | | |
| All kWh - per kWh | | 0.132358 | 0.451104 | per kWhr |
| Minimum charge, per cus | tomer per month: Customer+Demand Cha | arges | | |
| Green Infrastructure Fee, | per customer, per month - Add to all bills | 26.06 | 26.06 | per mth |
| | | | | |
| SCHEDULE 'P' LARGE POWER | | | | |
| Customer charge, per cus | • | 300.00 | 300.00 | |
| | customer charge) - per kW | | | _ |
| All kW of billing demand | | 18.00 | 18.00 | per kw |
| 3 , 3 | customer & demand charge) - per kWh | | | |
| All kWh - per kWh | | 0.064744 | 0.383490 | per kWhr |
| · · · · · · · · · · · · · · · · · · · | tomer per month: Customer+Demand Cha | • | | |
| Green Infrastructure Fee, | per customer, per month - Add to all bills | 435.92 | 435.92 | per mth |
| SCHEDULE 'F' PUBLIC STREET LIG | GHTING | | | |
| Fixture charge, per fixture | | (depends on t | he type of fixture) | |
| Energy charge (added to t | • | , | . / [: : : : : : : : : : : | |
| All kWh - per kWh | | 0.172806 | 0.491552 | per kWhr |
| • | ure per month: Fixture Charge + \$25.00 | 3, 2000 | 0.101002 | Po |
| | per customer, per month - Add to all bills | 5.82 | 5.82 | per mth |
| | | | | • |

MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 03/01/23

BASE RATES EFFECTIVE: September 1, 2019 04/01/23
BASE BASE EFFECTIVE
BASE BASE BASE EFFECTIVE

BASE EFFECTIVE RATES (\$) RATES (\$)¹

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¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Nojiri, Andrew

From: puc@hawaii.gov

Sent: Thursday, March 30, 2023 2:55 PM

To: Nojiri, Andrew

Subject: Hawaii PUC eFiling Confirmation of Filing

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