

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: <u>Effective Rate Summaries</u>

Attached are detailed rate summaries effective May 1, 2023 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

#### HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE BATES: 1/1/2023 BASE RATES EFFECTIVE: January 1, 2019 05/01/23 BASE **EFFECTIVE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 20.50 20.50 Energy charge (added to customer charge) - per kWh First 350 kWhr per month 0.106812 0.375487 per kwh 0.118347 Next 850 kWhr per month - per kWhr 0.387022 All kWhr over 1,200 kWhr per month - per kWhr 0.137121 0.405796 Minimum charge, per customer per month 25.00/29.50 25.00/29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.23 1.23 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month 35.00 Single phase service 35.00 Three phase service 63.00 63.00 Energy charge (added to customer charge) - per kWh 0.364504 per kwh All kWh per month 0.096013 Minimum charge, per customer per month 50.00/78.00 50.00/78.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.33 1.33 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month 66.00 66.00 Single phase service Three phase service 98.20 98.20 Demand charge (added to customer charge) - per kW All Billing kW per month 13.0000 13.0000 per kw Energy charge (added to customer & demand charge) - per kWh All kWh per month - per kWh 0.053177 0.319389 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 26.06 26.06 per mth SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE 425.00 Customer charge, per customer per month 425.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW per month 23.00 23.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.018886 0.283848 per kwh All kWhr per month - per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 435.92 435.92 per mth SCHEDULE 'P' -- LARGE POWER SERVICE Customer charge, per customer per month 375.00 375.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 26.50 26.50 per kw Energy charge (added to customer & demand charge) - per kWh All kWhr per month - per kWhr 0.029200 0.293804 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 435.92 435.92 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING Customer charge, per customer per month 23.50 23.50 Energy charge - per kWh All kWhr per month - per kWhr 0.103153 0.386418 per kwh Minimum charge per delivery point per month: 35.00 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.82 5.82 per mth

#### HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 4/1/2023

BASE RATES EFFECTIVE: January 1, 2019 05/01/23

BASE EFFECTIVE

BATES (\$) BATES (\$)

BATES (\$)

	RATES (\$)	RATES (\$)'	
INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018) Schedules 'R','TOU-R','TOU EV','TOU-RI' Schedules 'G','TOU-G' Schedules 'J','TOU-J','U','SS', 'EV-F' Schedule 'DS' Schedule 'P' Schedule 'F'	0.00 percent applied on 0.00 percent applied on	all base charges all base charges all base charges all base charges	
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 5/01/2023 to 5/31/2023)			
All Rate Schedules		\$0.22476	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 5/01/2023 to 5/31/202	23)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'	,	\$0.013768	per kWh
Schedules 'G', 'TOU-G'		\$0.017556	
Schedules 'J','TOU-J','SS', 'EV-F', E-Bus-J		\$0.015277	per kWh
Schedules 'DS'		\$0.014027	per kWh
Schedules 'P','U', 'TOU-P', E-Bus-P		\$0.013669	per kWh
Schedules 'F'		\$0.032018	per kWh
RBA RATE ADJUSTMENT (EFFECTIVE 01/1/2023)			
All Rate Schedules		\$0.022241	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/2022	2)		
All Rate Schedules		\$0.000168	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.006488	
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-Bu	is-J, E-Bus-P	\$0.004078	per kWh
INCLUDED IN IRP COST RECOVERY:  SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022):			
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		\$0.000000	ner kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 5/1/2023)		ψ0.000000	per kwii
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.001299	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-s	J, E-Bus-P	\$0.000024	
DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 5/1/2023)			
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		(\$0.000049)	
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-	J, E-Bus-P	(\$0.000336)	per kwh

<sup>&</sup>lt;sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

### HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 4/1/2023

SUPERSEDES EFFECTIVE RATES.	4/1/2023			
BASE RATES EFFECTIVE:	November 1, 2020		05/01/23	
		BASE	EFFECTIVE	
			RATES (\$) <sup>1</sup>	
	<del>-</del>	RATES (\$)	KATES (\$)	_
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cus	stomer per month			
Single Phase Service		11.50	11.50	
Three Phase Service		16.00	16.00	
Energy Charge (added to	customer charge)			
First 300 kWhr per	r month - per kWhr	0.134059	0.404776	per kWh
	r month - per kWhr	0.167577	0.438294	•
All Over 1,000 kWhr p		0.178569	0.449286	•
·	·	25.00	25.00	per kvvii
	stomer per month - single phase			
	stomer per month - three phase	29.50	29.5	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.23	1.23	per mth
SCHEDULE 'G' GENERAL SERVIC	E NON-DEMAND			
Customer charge, per cus	stomer per month			
Single phase service		35.00	35.00	
Three phase service		61.00	61.00	
·	customer charge) - per kWh			
All kWh per month	easterner entange, per min	0.172132	0.437849	ner kwh
Minimum charge, per cus	etomer ner month	50.00/73.00	50.00/73.00	
<b>5</b> · ·	per customer, per month - Add to all bills	1.33		per mth
Green innastructure ree,	per customer, per montin - Add to an bink	1.55	1.55	per mui
COUEDINE III CENEDAL CEDVICE				
SCHEDULE 'J' GENERAL SERVICE				
Customer charge, per cus	stomer per month			
Single phase service		49.00	49.00	
Three phase service		75.00	75.00	
Demand charge (added to	customer charge) - per kW			
All Billing kW per month	h	14.00	14.00	per kw
Energy charge (added to	customer & demand charge) - per kWh			
All kWh - per kWh		0.097059	0.363653	per kwh
Minimum charge, per cus	stomer per month: Customer+Demand Cha	arges		
	per customer, per month - Add to all bills	26.06	26.06	per mth
Groom mindom dotaro 1 00,	por outcomer, por month , tad to an one	20.00	20.00	por men
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	stamar nar manth	450.00	450.00	
<b>5</b> · ·	•	450.00	450.00	
	customer charge) - per kW	07.00	27.00	
All kW of billing dem		27.00	27.00	per kw
<b>3. 3</b>	customer & demand charge) - per kWh			
All kWh - per kWh		0.062376	0.322570	per kwh
Minimum charge, per cus	stomer per month: Customer+Demand Cha	arges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	435.92	435.92	per mth
SCHEDULE 'F' PUBLIC STREET LIC	GHTING			
Energy charge - All kWhr	per month - per kWhr	0.158921	0.432548	per kwh
Minimum charge per mor		35.00	35.00	•
	per customer, per month - Add to all bills	5.82		per mth
2.33 111140114014101101	principal month rad to an one	0.02	3.02	po. 111611

### HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 4/1/2023

BASE RATES EFFECTIVE: November 1, 2020 05/01/23
BASE BASE EFFECTIVE
BASE November 1, 2020

RATES (\$) RATES (\$)<sup>1</sup>

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 5/01/2023 to 5/31/2023)	
All Rate Schedules	\$0.21951 per kwh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 5/01/2023 to 5/31/2023)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.031660 per kWh
Schedules G, TOU-G	\$0.029123
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	\$0.030000
Schedules P, TOU-P, SS, E-Bus-P	\$0.023600
Schedules F	\$0.037033
RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2023)	\$0.013006 per kWh
All Rate Schedules	
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)	
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.006488 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P	\$0.004078 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022):	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/2023)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000053 per kwh
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
INTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges <sup>2</sup>
Schedules G, TOU-G	0.00 percent applied on all base charges <sup>2</sup>
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	0.00 percent applied on all base charges <sup>2</sup>
Schedules P, TOU-P, SS, E-Bus-P	0.00 percent applied on all base charges <sup>2</sup>
Schedules F	0.00 percent applied on all base charges <sup>2</sup>

<sup>&</sup>lt;sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

# MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 4/1/2023
BASE RATES EFFECTIVE: Septemb

BASE RATES EFFECTIVE:	September 1, 2019		05/01/23	
	, , , ,	BASE	EFFECTIVE	
		RATES (\$)	RATES (\$) <sup>1</sup>	
SCHEDULE 'R' RESIDENTI	IAL		·	_
Customer charge,	per customer per month			
Single phase se		11.50	11.50	
Three phase ser		16.00	16.00	
	o be added to Customer Charge)			
	Whr per month - per kWhr	0.121240		per kWhr
	Whr per month - per kWhr	0.143840	0.411577	
	over 1, 200 kWhr per month - per kWhr	0.150240	0.417977	
	per customer per month - single phase	25.00	25.00	
	per customer per month - three phase	29.50	29.50	
Green Infrastructi	ure Fee, per customer, per month - Add to all bills	1.23	1.23	per mth
SCHEDULE 'G' GENERAL	SERVICE NON-DEMAND			
Customer charge,	per customer per month			
Single phase se		31.00	31.00	
Three phase ser	vice	49.00	49.00	
Energy charge (ac	lded to customer charge) - per kWh			
All kWh per mor	nth	0.142942	0.407381	per kWhr
Minimum charge,	per customer per month	50.00/68.00	50.00/68.00	
Green Infrastructu	re Fee, per customer, per month - Add to all bills	1.33	1.33	per mth
SCHEDULE 'J' GENERAL S	SERVICE DEMAND			
	per customer per month			
Single phase se	·	66.00	66.00	
Three phase ser		82.00	82.00	
•	added to customer charge) - per kW	02.00	02.00	
All Billing kW pe		13.00	13.00	per kw
	lded to customer & demand charge) - per kWh			•
All kWh - per kW	Vh .	0.096846	0.361280	per kWhr
Minimum charge,	per customer per month: Customer+Demand Ch	arges		
Green Infrastructu	re Fee, per customer, per month - Add to all bills	26.06	26.06	per mth
SCHEDULE 'P' LARGE PO	MAZED			
	per customer per month	350.00	350.00	
<b>.</b>	added to customer charge) - per kW	350.00	330.00	
•	demand - per kW	25.00	25.00	per kw
9	ided to customer & demand charge) - per kWh	25.00	23.00	por KW
All kWh - per kW	<b>5</b> · .	0.072992	0.337419	per kWhr
Minimum charge,	per customer per month: Customer+Demand Ch	arges		•
Green Infrastructu	re Fee, per customer, per month - Add to all bills	435.92	435.92	per mth
SCHEDULE 'F' PUBLIC STI	REET LIGHTING			
	er fixture per month	(depends on the	e type of fixture)	
	dded to fixture charge) - per kWh	,asponds on the	5 1, po or mataro,	
All kWh - per kW	- · · · · · · · · · · · · · · · · · · ·	0.133493	0.398469	per kWhr
•	per fixture per month: Fixture Charge + \$25.00	0.100.00	3.000-00	P31 K*****
	nonlighting service = + \$25.00			
	riering tervice = 1 \$25.00 ure Fee, per customer, per month - Add to all bills	5.82	5.82	per mth
				•

### MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 4/1/2023

BASE RATES EFFECTIVE: September 1, 2019 05/01/23 BASE EFFECTIVE RATES (\$) RATES (\$) $^1$ 

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 5/01/2023 to 5/31/2023) All Rate Schedules \$0.24180 per kwh PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 5/01/2023 to 5/31/2023) Schedules R, TOU-R, TOU-EV, TOU-RI \$0.000006 per kWh Schedules G, TOU-G \$0.000035 Schedules J, TOU-J, SS, EV-F, E-Bus-J \$0.000030 Schedules P, TOU-P, SS, E-Bus-P \$0.000023 Schedule F \$0.000050 Refund of 2018 Interim Rate Increase (effective 7/1/2019) Schedules R, TOU-R, TOU-EV, TOU-RI 0 percent applied on all base charges Schedules G, TOU-G 0 percent applied on all base charges Schedules J, TOU-J, SS, EV-F 0 percent applied on all base charges Schedules P, TOU-P, SS 0 percent applied on all base charges Schedule F 0 percent applied on all base charges RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2023) All Rate Schedules \$0.019048 per kWh RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules \$0.000000 per kWh PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022) Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.006488 per kwh Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P', E-Bus-J, E-Bus-P, SS \$0.004078 per kwh INCLUDED IN IRP COST RECOVERY: SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2023): Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' \$0.000000 per kwh DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2023) \$0.000395 per kwh Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' \$0.000020 per kwh DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 05/01/2023) \$0.000000 per kwh Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI' Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P' (\$0.000542) per kwh

Effective rates are the base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

# MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 4/1/2023

SUPERCEDES EFFECTIVE RATES:	4/1/2023			
BASE RATES EFFECTIVE:	September 1, 2019		05/01/23	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$)1	
SCHEDULE 'R' RESIDENTIAL		πλτεσ (φ)	πλίεο (φ)	_
Customer charge, per cu	stomer ner month			
Single phase service	Storier per month	11.50	11.50	
Three phase service		16.00	16.00	
·	Ided to Costomor Chause)	10.00	10.00	
	Ided to Customer Charge)	0.400400	0.447000	1347
	er month - per kWhr	0.123123		per kWhr
· · · · · · · · · · · · · · · · · · ·	er month - per kWhr	0.148123		per kWhr
	50 kWhr per month - per kWhr	0.155123		per kWhr
Minimum charge, per cu	stomer per month - single phase	25.00	25.00	
Minimum charge, per cu	stomer per month - three phase	29.50	29.50	
Green Infrastructure Fee	, per customer, per month - Add to all bills	1.23	1.23	per mth
COLLEGE TO CENTERAL CERVIL	DE NON DEMAND			
SCHEDULE 'G' GENERAL SERVIO				
Customer charge, per cu	stomer per month	05.00	05.00	
Single phase service		35.00	35.00	
Three phase service		50.00	50.00	
	customer charge) - per kWh			
All kWh per month		0.156716		per kWhr
Minimum charge, per cu	stomer per month	50/65.00	50/65.00	
Green Infrastructure Fee	, per customer, per month - Add to all bills	1.33	1.33	per mth
SCHEDULE 'J' GENERAL SERVIC				
Customer charge, per cu	stomer per month			
Single phase service		58.00	58.00	
Three phase service		82.00	82.00	
Demand charge (added t	o customer charge) - per kW			
All Billing kW per mon	th	13.00	13.00	per kw
Energy charge (added to	customer & demand charge) - per kWh			
All kWh - per kWh		0.137188	0.459564	per kWhr
•	stomer per month: Customer+Demand Cha			<b>,</b>
<b>.</b>	, per customer, per month - Add to all bills	26.06	26.06	per mth
Green initiastractare rec	, per customer, per month. Add to an oms	20.00	20.00	per min
SCHEDULE 'P' LARGE POWER				
Customer charge, per cu	stomer per month	300.00	300.00	
<b>5</b> · ·	o customer charge) - per kW	000.00	333.03	
All kW of billing demar	- · · · · · · · · · · · · · · · · · · ·	25.00	25.00	per kw
•		25.00	25.00	per kw
	customer & demand charge) - per kWh	0.447004	0.440000	
All kWh - per kWh		0.117904	0.440280	per kWhr
<b>.</b>	stomer per month: Customer+Demand Cha	•		
Green Infrastructure Fee	, per customer, per month - Add to all bills	435.92	435.92	per mth
SCHEDULE 'F' PUBLIC STREET L	IGHTING			
Fixture charge, per fixtur		(danande on th	e type of fixture)	
<b>5</b>	•	(uepenus on th	e type of fixture;	
	fixture charge) - per kWh	0.450070	0.400054	na a u la\A/la ::
All kWh - per kWh		0.159878	0.482254	per kWhr
_ ·	ture per month: Fixture Charge + \$25.00			
Green Intrastructure Fee	, per customer, per month - Add to all bills	5.82	5.82	per mth

### MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 4/1/2023

BASE RATES EFFECTIVE: September 1, 2019 05/01/23
BASE EFFECTIVE
BASE 05/01/23

RATES (\$) RATES (\$)

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 5/01/2023 to 5/31/2023)
All Rate Schedules

\$0.29925 per kwh

 Schedules R, TOU-R, TOU-EV, TOU-RI
 \$0.000000 per kWh

 Schedules G, TOU-G
 \$0.000000

 Schedules J, TOU-J, SS, EV-F
 \$0.000000

 Schedules P, TOU-P, SS
 \$0.000000

 Schedule F
 \$0.000000

Refund of 2018 Interim Rate Increase (effective 7/1/2019)

PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)

Schedules R, TOU-R, TOU-EV, TOU-RI

Schedules G, TOU-G

Schedules J, TOU-J, SS, EV-F

Schedules P, TOU-P, SS

Schedules P, TOU-P, SS

Schedules F

Schedules P, TOU-P, SS

O percent applied on all base charges

RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2023) \$0.019048 per kWh

All Rate Schedules

RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)

All Rate Schedules \$0.000000 per kWh

PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)

 Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'
 \$0.006488 per kwh

 Schedules 'G', 'J', 'P'. 'F', 'TOU-G', 'TOU-J', 'TOU-P'
 \$0.004078 per kwh

INCLUDED IN IRP COST RECOVERY:

SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2023):

Schedule 'R','TOU-R','TOU EV', 'TOU-RI' \$0.000000 per kwh

DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)

 Schedule 'R','TOU-R','TOU EV', 'TOU-RI'
 \$0.000000 per kwh

 Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'
 \$0.000000 per kwh

DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19)

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Effective rates are base rates adjusted for applicable surcharges & adjustments.

# MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 04/01/23

SUPERCEDES EFFECTIVE RATES:	04/01/23			
BASE RATES EFFECTIVE:	September 1, 2019		05/01/23	
		BASE	EFFECTIVE	
		RATES (\$)	RATES (\$)1	
SCHEDULE 'R' RESIDENTIAL	•			-
Customer charge, per cus	tomer ner month			
Single phase service	tomer per month	11.50	11.50	
Three phase service		16.00	16.00	
·	t\	10.00	16.00	
Energy charge (added to	<b>5</b> ·	0.4.40.450	0.454005	1387
•	month - per kWhr	0.140459		per kWhr
·	month - per kWhr	0.166959		per kWhr
	0 kWhr per month - per kWhr	0.178459		per kWhr
Minimum charge, per cus	tomer per month - single phase	25.00	25.00	
Minimum charge, per cus	tomer per month - three phase	29.50	29.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.23	1.23	per mth
SCHEDULE 'G' GENERAL SERVIC	E NON-DEMAND			
Customer charge, per cus	tomer per month			
Single phase service	tomor por month	32.00	32.00	
Three phase service		43.00	43.00	
·	customer charge) - per kWh	43.00	43.00	
All kWh per month	customer charge, - per kvvn	0.214602	0.536038	per kWhr
•	******************************	50.00/61.00	50.00/61.00	perkyviii
Minimum charge, per cus	•			
Green Intrastructure Fee,	per customer, per month - Add to all bills	1.33	1.33	per mth
SCHEDULE 'J' GENERAL SERVICE	DEMAND			
Customer charge, per cus	tomer per month			
Single phase service	•	44.00	44.00	
Three phase service		55.00	55.00	
•	customer charge) - per kW			
All Billing kW per month	• •	13.00	13.00	per kw
· .	customer & demand charge) - per kWh			po
All kWh - per kWh	bustomer & demand ondrige, per kvvn	0.132358	0.443784	per kWhr
·	tomor nor month: Customor, Domand Chr		0.443764	per kvviii
	tomer per month: Customer+Demand Chaper customer, per month - Add to all bills	26.06	26.06	nor mth
Green infrastructure Fee,	per customer, per month - Add to all bills	26.06	20.00	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	tomer per month	300.00	300.00	
Demand charge (added to	customer charge) - per kW			
All kW of billing demand	d	18.00	18.00	per kw
Energy charge (added to	customer & demand charge) - per kWh			•
All kWh - per kWh	3., p.	0.064744	0.376170	per kWhr
•	tomer per month: Customer+Demand Cha		0.070170	por kriin
· · · · · · · · · · · · · · · · · · ·	per customer, per month - Add to all bills	435.92	425.92	per mth
Green initiastructure ree,	per customer, per month - Add to an bins	433.32	433.32	permin
SCHEDULE 'F' PUBLIC STREET LIG	GHTING			
Fixture charge, per fixture	per month	(depends on t	he type of fixture)	
Energy charge (added to t	fixture charge) - per kWh			
All kWh - per kWh		0.172806	0.484232	per kWhr
Minimum charge, per fixt	ure per month: Fixture Charge + \$25.00			
<b>5</b> · ·	per customer, per month - Add to all bills	5.82	5.82	per mth
·	•			-

### MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 04/01/23

BASE EFFECTIVE RATES (\$) RATES (\$)<sup>1</sup>

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 5/01/2023 to 5/31/2023)	
All Rate Schedules	\$0.28830 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kwh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.00000
Refund of 2018 Interim Rate Increase (effective 7/1/19)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2023)	\$0.019048 per kWh
All Rate Schedules	\$0.019040 Pel kWII
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.00000 per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2022)	φο.οοσσου ρει κννιι
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.006488 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F	\$0.004078 per kwh
INCLUDED IN IRP COST RECOVERY:	φο.ου <del>-</del> 070 βεί κννίι
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2023):	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT	Фолосово рег күйт
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10)	\$0.000000 per kwh
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' (Effective 5/01/10)	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT	φοιοσσσσο per κwiii
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 11/01/19)	\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 11/01/19)	\$0.000000 per kwh
2333 3,77,7,733 3,733 3,733 1,7233	\$5.55555 POLKWII

<sup>&</sup>lt;sup>1</sup> Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

**From:** puc@hawaii.gov

**Sent:** Friday, April 28, 2023 12:00 PM

**To:** Fe Benito, Christine

**Subject:** Hawaii PUC eFiling Confirmation of Filing

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