

JAY IGNACIO, P. E. President

May 26, 2016

2016 MAY 26 P 3:47

FILED

PUBLIC UTILITIES COMMISSION

The Honorable Chair and Members of the Hawai'i Public Utilities Commission Kekuanaoa Building, First Floor 465 South King Street Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Hawai'i Electric Light Energy Cost Adjustment Factor for June 2016

Hawai'i Electric Light Company, Inc.'s ("Hawai'i Electric Light") energy cost adjustment factor for June 2016 is -5.546 cents per kilowatt-hour ("kWh"), an increase of 0.008 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$146.74, an increase of \$0.08 compared to the rates effective May 1, 2016. The increase in the typical residential bill is due to the increase in the energy cost adjustment factor (+\$0.04), the decrease in the Purchased Power Adjustment Clause rate (-\$0.09), and the increase in the Revenue Balancing Account rate adjustment (+\$0.13).

Hawai'i Electric Light's fuel composite cost of generation increased 3.56 cents per million BTU to 730.89 cents per million BTU. The composite cost of distributed generation increased 0.097 cents per kWh to 12.048 cents per kWh. The composite cost of purchased energy decreased 0.404 cents per kWh to 10.768 cents per kWh.

The attached sheets set forth the energy cost adjustment in cents per kWh for each rate schedule that is applicable for pro rata use beginning June 1, 2016.

Sincerely,

Attachments

cc: Division of Consumer Advocacy

HAWAII ELECTRIC LIGHT COMPANY, INC.

ENERGY COST ADJUSTMENT FACTOR

EFFECTIVE DATES

,

	<u>5/01/16</u>	<u>6/01/16</u>	<u>Change</u>
Composite Cost			
Generation, ¢/mmbtu Dispersed Generation Energy, ¢/kWh Purchased Energy, ¢/kWh	727.33 11.951 11.172	730.89 12.048 10.768	3.56 0.097 (0.404)
Residential Schedule "R"			
Energy Cost Adjustment - ¢/kWh	(5.554)	(5.546)	0.008
<u>Others - "G,J,P,F"</u>			
Energy Cost Adjustment - ¢/kWh	(5.554)	(5.546)	0.008
Residential Customer with:			
500 KWH Consumption - \$/Bill 600 KWH Consumption - \$/Bill	\$146.66 \$175.64	\$146.74 \$1 7 5.74	\$0. 08 \$0.10

HAWAII ELECTRIC LIGHT COMPANY, INC. ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - June 1, 2016 (Page 1 of 2)

June 1, 2016

Line 1 Effective Date May 1, 2016 2 Supercedes Factors of

GENERATION COMPONENT

CENTRAL STATION WITH WIND/HYDRO COM	PONENT		
FUEL PRICES, ¢/mmbtu			
	597.59		
4 Hill Industrial	527.52		
5 Puna Industrial	552.46		
6 Keahole Diesel	1,043.16		
6a Keahole ULSD	1,229.45		
7 Waimea ULSD Diesel	1,220.42		
8 Hilo Diesel	1,006.08		
8a Hilo (Kanoelehua) ULSD Diesel	1,208.35		
9 Puna Diesel	1,015.71	DG ENERGY COMPONENT	
10 Wind	0,00	35 COMPOSITE COST OF DG	
11 Hydro	0.00	ENERGY, ¢/kWh	12.048
		36 % Input to System kWh Mix	0.081
BTU MIX, %			
12		37 WEIGHTED COMPOSITE DG ENERGY COST,	
13 Hill Industrial	45.376	¢/kWh (Lines 35 x 36)	0.00976
14 Puna Industrial	1,781		1
15 Keahole Diesel	43.635	38 BASE DG ENERGY COMPOSITE COS	15.702
15a Keahole ULSD	0.396		
16 Waimea ULSD Diesel	0.211	39 Base % input to System kWh Mix	0.06
17 Hilo Diesel	0.132	40 WEIGHTED BASE DG ENERGY COST,	
17a Hilo (Kanoelehua) ULSD Diesel ¹	0.158		
18 Puna Diesel	1,557	¢/kWh (Line 38 x 39)	0.00942
19 Wind	0.000		0.00012
20 Hydro	6.754	41 Cost Less Base (Line 37 - 40)	0.00034
20 119010	100.000	42 Loss Factor	1.067
21 COMPOSITE COST OF GENERATION,	100.000	43 Revenue Tax Reg Multiplier	1.0975
CENTRAL STATION + WIND/HYDRO ¢/mmt	730.89	44 DG FACTOR, ¢/kWh	1.007.0
22 % Input to System kWh Mix	35.709	(Lîne 41 x 42 x 43)	0.00040
22 % Input to System Kwith Inix	55.765		0.00040
CECICIENCY EACTOR			
EFFICIENCY FACTOR, mmbtu/kWh	(5)		
(A) (B) (C)	(D)		
Percent of	Matuhtad		
Eff Factor Centrl Stn +	Weighted		
Fuel Type mmblu/kwh Wind/Hydro	Eff Factor		
23 Industrial 0.015148 44.603	0.006756		
24 Diesel 0.010424 48.645	0.005071		
25 Other 0.012621 6.754	0.000852		
(Lines 23, 24, 25): Col(B) x Col(C) = Col(D)			
26 Weighted Efficiency Factor, mmbtu/kWh			
[Lines 23(D) + 24(D) + 25(D)]	0.0126790		
27 WEIGHTED COMPOSITE CENTRAL STATIO	N+		
WIND/HYDRO GENERATION COST, @/kWh			
(Lines (21 x 22 x 26))	3.30914		
28 BASE CENTRAL STATION + WIND/HYDRO			
GENERATION COST, ¢/mmbtu	1,224.44		
29 Base % Input to Sys kWh Mix	46.06		
30 Efficiency Factor, mmbtu/kwh	0.012621		
31 WEIGHTED BASE CENTRAL STATION +			
WIND/HYDRO GENERATION COST ¢/kWh			
(Lines (28 x 29 x 30))	7.11795		
		SUMMARY OF	
32 COST LESS BASE (Line 27 - 31)	(3.80881)	TOTAL GENERATION FACTOR, ¢/kWh	
33 Revenue Tax Reg Multiplier	1.0975	45 Cntrl Stn+Wind/Hydro (line 34)	(4.18017)
34 CENTRAL STATION + WIND/HYDRO		46 DG (line 44)	0.00040
GENERATION FACTOR,		47 TOTAL GENERATION FACTOR,	0.020 /0
c/kWh (Line (32 x 33))	(4.18017)	¢/kWh (lines 45 + 46)	(4.17977)

¹ Hilo ULSD same location as Kanoelehua ULSD

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HAWAII ELECTRIC LIGHT COMPANY, INC. ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - June 1, 2016 (Page 2 of 2)

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	PURCHASED EN	FROV COMPON	
<u>Line</u>	PURCHASED EN	ERGT COMPO	VL-IVI I
	PURCHASED ENERGY PR	liCE, ¢/kWh	
48	HEP		10.895
49	PGV	On Peak	8.250
50	PGV	Olf Peak	9.455
51		On Peak	12.480
	PGV - Add'i 5 MW	Olf Peak	12.480
	PGV - Add'l 8 MW	On Peak	9.520
-	PGV - Add'i 8 MW	Off Peak	6.340
	Wailuku Hydro	On Peak	8.250
	Wailuku Hydro	Off Peak	9,455
57		On Peak	8.250
	Hawi Renewable Dav.	Off Peak	9.455
59	· · ·	On Peak	16.150 13.490
60 61	Tawhiri (Pakini Nui)	Off Peak	13,490
	Small Hydro (>100 KW)	On Peak	8.250
	Small Hydro (>100 KW)	Off Peak	9.455
	Sch Q Hydro (<100 KW)		8.470
	FIT		23.800
	PURCHASED ENERGY KV	VH MIX, %	32.101
-	HEP	On Peak	18.357
	PGV	Olf Peak	11.459
	PGV PGV - Addi'i	On Peak	3.134
		Off Peak	2.651
	PGV - Addi'i PGV - Add'i B MW	On Peak	1.374
		Off Peak	3.054
72	Wailuku Hydro	On Peak	1.755
	Walluku Hydro	Olf Peak	1.039
	Hawi Renewable Dev.	On Peak	5.219
	Hawi Renewable Dev.	Off Peak	1.924
		On Peak	11.852
	Tawhiri (Pakini Nui) Tawhiri (Pakini Nui)	Off Peak	5.430
78 79	Taweet (Paken Ind)	UII F Bak	0.430
	Small Hydro (>100 KW)	On Peak	0,000
81	· · ·	Off Peak	0.000
82			0.200
83	FIT		0.451
			100.000
		DOLLAGED	
84	COMPOSITE COST OF PU	RUHASED	10 700
	ENERGY, ¢/kWh		10.768
85			64.210
86	WEIGHTED COMPOSITE I COST, ¢/kWh (Lines (84 x		6.91413
	CCC1, WATER (CII05 (04 X		0.0110
87			
	COMPOSITE COST, ¢/kW		13.354
88	Base % Input to Sys kWh M		53.88
89			
	COST, ¢/kWh (Lines (87 x	(B8))	7.19514
90	COST LESS BASE (Lines (86 - 89))	(0.28101)
91			1.067
92			1.0975
93			(0.32907)
33	(Lines (90 x <u>91 x 92))</u>	Server a server of	(0,04007)
	(Entro (BO A OT A OE))		

Line

SYSTEM COMPOSITE

94	GENERATION AND PURCHASED ENERGY	(4 5505 1)
	FACTOR, ¢/kWh (Lines (47 + 93))	(4.50884)
95	Not Used	0.000
96	Not Used	0.000
97	ECA Reconciliation Adjustment	(1.037)
98	ECA FACTOR, ¢/kWh	(5.546)
	(Lines (94 + 95+ 96 + 97))	

Hawaii Electric Light Company, Inc. FUEL OIL INVENTORY PRICES FOR June 1, 2016

INDUSTRIAL FUEL COSTS: Average Industrial Fuel Cost - \$/BBL Land Transportation Cost - \$/BBL	<u>HILO</u> 33.2336 	<u>PUNA</u> 33.2336 1.5714		
Industrial Costs For Filing - \$/BBL Conversion Factors - mmbtu/BBL	33.2336 6.30	34.8050 6.30		
Industrial Costs For Filing - ¢/mmbtu	527.52	552.46		
DIESEL FUEL COSTS: Average Diesel Fuel Cost - \$/BBL Land Transportation Cost - \$/BBL	KEAHOLE 58.3383 2.7911	PUNA CT-3 58.3383 1.1825	HILO 58.3383 0.6181	
Diesel Costs For Filing - \$/BBL Conversion Factors - mmbtu/BBL	61.1294 5.86	59.5208 5.86	58.9564 5.86	
Diesel Costs For Filing - ¢/mmbtu	1,043.16	1,015.71	1,006.08	
		WAIMEA	HILO	
ULSD FUEL COSTS: Average ULSD Fuel Cost - \$/BBL	KEAHOLE 67,6542	67,6542	67.6542	GENERATION 67.6542
Land Transportation Cost - \$/BBL	2.7934	2.2757	1.5841	-
ULSD Costs For Filing - \$/BBL Conversion Factors - mmbtu/BBL	70.4476 5.73	69.9299 <u>5.</u> 73	69.2383 5.73_	67.6542 5.73
ULSD Costs For Filing - ¢/mmbtu	1,229.45	1,220.42	1,208.35	1,180.70

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Dispersed Generation, cents per kWh

	COMPOSITE COST OF DISP. GEN.			
BBIs Fuel:	126,4398			
\$/BBI Inv Cost:	67.6542			
OF DISP. GEBBIs Fuel:126.4\$/BBI inv Cost:67.6Fuel \$ (Prod Sim Consumption x Unit Cost)8,554Net kWh (from Prod Sim)71,4				
Net kWh (from Prod Sim)	71,000			
cents/kWh:	12.048			

	SHIPMAN	NINDUSTRIAL	HILL INDUSTRIAL				
					COST PER BARREL		
	BBL	COST	BBL	COST	EXCL LT	LT Total	
Balance at 04/30/2016	0	0.00	33,811	980,761.88			
Less: Est'd Inventory Addn			0	0.00			
Purchases: Estimate	XXXXXX XX	****	XXXXXXXXX	****			
Actual	XXXXXX XX	****	XXXXXXXXX	****			
Transfers out: Estimate	XXXXXX XX	****	****	****			
Actual	XXXXXX XX	*****	XXXXXXXXX	*****			
Transfers in: Estimate	0	0.00	(30,359)	(860,085.88)			
Actual	0	0.00	33,715	984,844.33			
Consumed: Estimate	0	0.00	36,537	1,075,419.10			
Actual	0	0.00	(38,395)	(1,130,107.11)			
Balance Per G/L 04/30/2016	0	0.00	35,309	1,050,832.32			
Purchases	*****	****	хххххххх	****			
Transfer out	XXXXXX XX	****	хххххххх	*****			
Transfer in	Q	0.00	50,248	1,616,627.74			
Consumed	0	0.00	(48,198)	(1,415,363.19)	106.5901	0.0000	106.5903
Balance @ 05/31/2016	0	0.00	37,359	1,252,096.87			
Inv From Offsite/Transfers	0	0.00	0	0.00			
Est'd Inventory Addition	0	0.00	0	0.00			
Fuel Balance @ 05/31/2016	0	0.00	37,359	1,252,096.87			
Reverse Fuel Balance	XXXXXX	0.00	XXXXXXXXX	(1,252,096.87)			
Fuel Bal @ Avg Price	XXXXXX	0.00	XXXXXXXXX	1,241,572.48			
Total @ 9/30/2013 Avg Price	0	0.00	37,359	1,241,572.48			
Weighted Avg Cost/BBL by Location		#DIV/01		33.5153			
Weighted Avg Cost/BBL @ Avg Cost		#DIV/0!		33.2336			

	PUNA INDUST	RIAL				
			LAND	COST PER BA	ARREL	
	BBL	COST	TRANSP	EXCLUDE LT	LT	TOTAL
Balance at 04/30/2016	8,674	262,066.21	14,532.53			
Less: Est'd Inventory Addition	0	0.00	0.00			
Purchases: Estimate	XXXXXXXXXX X	****	****			
Actual	*****	*****	****			
Transfers out: Estimate	*****	*****	****			
Actual	*****	*****	****			
Transfers in: Estimate	(2,588)	(77,388.99)	(3,094.58)			
Actual	2,544	77,519.01	3,120.88			
Consumed: Estimate	2,373	69,846.17	4,467.17			
Actual	(2,702)	(79,529.87)	(5,086.64)			
Balance Per G/L 04/30/2016	8,301	252,512.53	13,939.36			
Purchases	*****	****	****			
Transfer out	*****	*****	*****			
Transfer in	2,063	71,449	2,466.81			
Consumed	(1,156)	(33,946.63)	(1,936.76)	29.3656	1.6754	31.0410
Balance @ 05/31/2016	9,208	290,014.98	14,469.41			
nventory From Offsite/Transfers	0	0.00	0.00			
Est'd Inventory Addition	0	0.00	0.00			
uel Bal @ Avg Price	9,208	290,014.98	14,469.41		1.5714	
Reverse Fuel Balance	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	(290,014.98)	****			
Fuel Balance @ Avg Price	****	306,014.60	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx			
Fotal @ 06/01/2016 Avg Price	9,208	306,014.60	14,469.41			_
Weighted Avg Cost/BBL by Location		31.4960	1.5714			

		KEAHOLE CT						
			COST	LAND	COST PER E	BARREL		
HS Diesel	BBL	GALLONS	EXCLUDE LT	TRANSP	EXCLUD LT	ЕT	TOTAL	
Balance at 04/30/2016	41,361.8	1,737,195.0	2,234,739.7	108,057.4				
Less: Est'd Inventory Addition	0.0	0.0	0.0	0.0				
Purchases: Estimate	0.0	0.0	0.0	0.0				
Actual	0.0	0.0	0.0	0.0				
Transfers out: Estimate		****	****	****				
Actual		*****	*****	*****				
Transfers in: Estimate	(46,870.6)	(1,968,566.0)	(2,553,030.9)	(125,275.8)				
Actual	46,451.9	1,950,980.0	2,508,041.6	121,028.52				
Consumed: Estimate	46,551.7	1,955,173.0	2,577,541.8	124,637.62				
Actual	(44,446.9)	(1,866,768.0)	(2,460,997.6)	(111,581.1)	55.3694			
Balance Per G/L 04/30/2016	43,048.0	1,808,014	2,306,294.67	116,866.66	53.5750			
Purchases	****	*****	****	*****				
Transfer out	****		*****	*****				
Transfer in	44,985.3	1,889,384.0	2,626,958.7	120,236.8	58.3959			
Consumed	(48,180.8)	(2,023,594.0)	(2,693,495.2)	(125,872.36)	55.9039	2.6125	58.516	
Balance @ 05/31/2016	39,852.5	1,673,804	2,239,758.20	111,231.09	56.2012	_		
nventory From Offsite/Transfers	0.0	0.0	0.0	0.00				
Est'd Inventory Addition	0.0	0	0,0	0.00				
Fuel Balance @ Avg Price	39,852.5	1,673,804	2,239,758.20	111,231.09	56.2012			
Reverse Fuel Balance	*****	*****	(2,239,758.2)	****				
Fuel Balance @ Avg Price	*****	*****	2,324,925.3	*****				
Total @ 06/01/2016 Avg Price	39,852.5	1,673,804	2,324,925.27	111,231.09	58.3383			
Weighted Avg Cost/BBL by Location			56.2012	2.7911				
Weighted Avg Cost/BBL @ Avg Cost			58.3383	2.7911				

	P	UNA CT-3				-	_
			COST	LAND	COST PER	BARREL	
HS Diesel	BBL	GALLONS	EXCLUD LT	TRANSP	EXCL LT	LT	TOTAL
Balance at 04/30/2016	3,349.0	140,659.0	213,180.0	4,041.7			
Less: Est'd Inven Addition	0.0	0.0	0.0	0.0			
Purchases: Estimate Actual		******					
	~	~~~~~		~~~~~			
Transfers out: Estimate Actual		XXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXX					
Transfers in: Estimate	(1,785.4)	(74,986.0)	(100,681.5)	(2,134.9)			
Actual	1,692.9	71,100.0	108,772.8	1,964.5			
Consumed: Estimate	2,014.0	84,589.0	111,515.3	2,314.5			
Actual	(1,436.6)	(60,338.0)	(79,544.8)	(1,651.0)			
Balance Per G/L 04/30/2016	3,833.9	161,024	253,241.72	4,534.88			
Purchases	xxxxxxxxxx x	****	****	*****			
Transfer out	*****	****	****	****			
Transfer in	(101.0)	(4,241.0)	(6,669.8)	(120.7)	66.0532		
Consumed	0.0	0	0.00	0.00	55.9039	1.2068	57.110
Balance @ 05/31/2016	3,732.9	156,783	246,571.92	4,414.14	66.0532		
Inven From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ 05/31/2016	3,732.9	156,783	246,571.92	4,414.14	66.0532		
Reverse Fuel Balance		****					
Fuel Balance @ Avg Price	XXXXXXXXXXXXX X	****	217,772.67	XXXXXXXXXXXX			
Total @ 06/01/2016 Avg Price	3,732.9	156,783	217,772.67	4,414.14	58.3383		_
Weighted Avg Cost/BBL by Location			66.0532	1.1825			
Weighted Avg Cost/BBL @ Avg Cost			58.3383	1.1825			

		TOTAL HILO	HS-DIESEL				
			COST	LAND	COST PER	BARREL	
HS Diesel	BBL	GALLONS	EXCLUDE LT	TRANSP	EXCL LT	LT	TOTAL
Balance at 04/30/2016	945.8	39,722	62,333	646			
Less: Est'd Inven Addition	0.0	0	0	0			
Purchases: Estimate		XXXXXXXXXXX	*****				
Actual	2	*****	******	(XXXXXXXXXXXXX			
Transfers out: Estimate			*****	****			
Actual		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXX				
Transfers in: Estimate	-1509.2	-63385.0	-87125.8	-1214.9			
Actual ·	1506.5	63271.0	87097.6	1214.9			
Consumed: Estimate	1766.9	74210.0	97832.5	1511.8			
Actual	-1285.3	-53982.0	-71165.6	-1273.3			
Balance Per G/L 04/30/2016	1424.7	59,836	88,971.21	884.33	62.4505		
Purchases	*****	хххххххххх	******				
Transfer out	****	кжxxxxxxxx	******				
Transfer in	0.0	0.0	0.0	0.0	0.0000		
Consumed	-57.4	-2410.0	-3207.8	-39.2	55.9039	0.6829	56.5868
Balance @ 05/31/2016	1,367.3	57,426	85,763.39	845.14	62.7253		
Inven From Offsite/Transfers	0.0	0.0	0.0	0.0			
Est'd Inventory Addition	0.0	0.0	0.0	0,0			
Fuel Balance @ Avg Price	1,367.3	57,426	85,763.39	845.14	62.7253		
Reverse Fuel Balance	****	****	-85,763.39 >	****			
Fuel Balance @ Avg Price	*****	****	79,765.11 >	*****			
Total @ 06/01/2016 Avg Price	1,367.3	57,426	79,765.11	845.14	58.3383		
Weighted Avg Cost/BBL by Location			62.7253	0.6181			
Weighted Avg Cost/BBL @ Avg Cost			58.3383	0.6181			

		KEAHOLE DIES	COST	LAND	COST PER BARREL		
ULSD	BBL	GALLONS	EXCLUDE LT	TRANSP	EXCLUD LT	LT	TOTAL
Balance at 04/30/2016	2,012.6	84,531	136,404.07	5,655.81			
Less: Est'd Inventory Addition	0.0						
Purchases: Estimate	(380.1)	(15,965)	(21,477.73)				
Actual	378.9	15,912	21,406.43	0.00			
Transfers out: Estimate	a	****	XXXXXXXXXXXXX	****			
Actual		*****	*****	*****			
Transfers in: Estimate		41	0.00	2.61			
Actual		20	0.00	1,012.61			
Consumed: Estimate	356.8	14,987	25,398.01	935.33			
Actual	(320.5)	(13,459)	(22,811.03)	(839.96)	71.1838		
Balance Per G/L 04/30/2016	2,049.2	86,067	138,919.75	5,750.42	67.7917		
Purchases	0.0	0	0.00	0.00	0.0000		
Estimated Purchases	190.0	7,980	11,527.12	507.83			
Transfer in	0.0	0	0.00	0.00	#DIV/0!		
Consumed	(194.8)	(8,180)	(13,401.08)	(547.30)	68.8075	2.8101	71.617
Balance @ 05/31/2016	2,044.5	85,867	137,045.79	5,710.95	67.0330	~	
nventory From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ Avg Price	2,044.5	85,867	137,045.79	5,710.95	67.0330		
Reverse Fuel Balance	XXXXXXXXXXXXXXX	****	(137,045.79)	****			
Fuel Balance @ Avg Price	*****	*****	138,315.79				
Total @ 06/01/2016 Avg Price	2,044.5	85,867	138,315.79	5,710.95	67.6542		
Weighted Avg Cost/BBL by Location			67.0330	2.7934			
Weighted Avg Cost/BBL @ Avg Cost			67.6542	2.7934			

		WAIMEA DIESE	L				_
			COST	LAND	COST PER BARR	EL	
ULSD	BBL	GALLONS	EXCLUDE LT	TRANSP		ĻT	TOTAL
Balance at 04/30/2016	1,393.8	58,538.0	92,807.4	3,208.64			
Less: Est'd Inven Addition	0.0	0.0	0.00	0.00			
Purchases: Estimate		(15,915)	(21,410.48)	(843.76)			
Actual		15,865.0	21,343.2	0.00			
Transfers out: Estimate			****	*****			
Actual	d	*****	*****	XXXXXXXXXXXX			
Transfers in: Estimate	17.6	738	0.00	0.00			
Actual	(1.1)	(45)	0.00	841.11			
Consumed: Estimate	417.5	17,533	29,712.63	937.93			
Actual	(401.8)	(16,875)	(28,595.08)	(849.06)			
Balance Per G/L 04/30/2016	1,424.7	59,839	93,857.62	3,294.86	65.8771		
ULSD Purchases	377.1	15,837	22,876.56	839.62	60.6690		
Estimated Purchases	-	0	0.00	0.00			
Transfer in	*****	446	0.00	0.00	#DIV/01		
Consumed	(374.9)	(15,744)	(25,792.98)	(862.96)	68.8075	2.3021	71.109
Balance @ 05/31/2016	1,437.6	60,378	90,941.20	3,271.53	63.2603		
nven From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ Avg Price	1,437.6	60,378	90,941.20	3,271.53	63.2603	_	
Reverse Fuel Balance	******	****	(90,941.20)	XXXXXXXXXXXX			
Fuel Balance @ Avg Price	*******	****	97,257.75	XXXXXXXXXXXX			
Total @ 06/01/2016 Avg Price	1,437.6	60,378	97,257.75	3,271.53	67.6542		
Weighted Avg Cost/BBL by Location			63.2603	2.2757			
Weighted Avg Cost/BBL @ Avg Cost			67.6542	2.2757			

HAWAII ELECTRIC LIGHT CO., INC.

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Estimated Weighted Average May 2016

		KANOELEHUA	DIESEL			
			COST	LAND		
ULSD	BBL	GALLONS	EXCLUDE LT	TRANSP		
Balance at 04/30/2016	1,397.5	58,697.0	99,871.2	1,299.5 		
Less: Est'd Inventory Addition	0.0	0	0.00	0.00		
Purchases: Estimate	(188.9)	(7,934)	(10,673.60)	(173.77)		
Actual	188.9	7,934	10,673.60	0.00		
Transfers out: Estimate		x	x	×		
Actual		x	×	×		
Transfers in: Estimate		495	0.00	10.84		
Actual		(647)	0.00	1,562.06		
Consumed: Estimate	149.4	6,276	10,635.74	188.42		
Actual	(109.1)	(4,584)	(7,768.37)	(623.38)		
Balance Per G/L 04/30/2016	1,434.2	60,237	102,738.58	2,263.69		
ULSD Purchases	0	0	0.00	0.00	#DIV/01	
Estimated Purchases	0	-	-	-		
Transfer in	(7)	(304)	0.00	(6.66)		
Consumed	(66.0)	(2,771)	(4,539.66)	(101.09)	68.8075 C	.9299
Balance @ 05/31/2016	1,361.0	57,162	98,198.92	2,155.94		
Inventory From Offsite/Transfers	0.0	0	0.00	0.00		
Est'd Inventory Addition	0.0	0	0.00	0.00	· ·	
Fuel Balance @ Avg Price	1,361.0	57,162	98,198.92	2,155.94		
Reverse Fuel Balance	x	x	(98,198.92)	×		
Fuel Balance @ Avg Price	x	x	92,077.37	х		
	1,361.0	57,162	92,077.37	2,155.94		
Weighted Avg Cost/BBL by Location			72.1520	1.5841		
Weighted Avg Cost/BBL @ Avg Cost			67.6542	1.5841		

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HAWAII ELECTRIC LIGHT CO., INC. Estimated Weighted Average May 2016

DISPERSED GENERATION

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	BBL	GALLONS	COST	COST/BBL
				0001/000
Balance at 04/30/2016	75.1	3,154	6,632.39	
Less: Est'd Inven Addition	0.0	xxxxxxxx	xxxxxxxx	
Purchases: Estimate	0.0	0	0.00	
Actual	0.0	0	0.00	
Consumed: Estimate	9.8	411	696.51	
Actual	(8.8)	(370)	(627.03)	
	xxxxxxxxx	****	xxxxxxxxxx	
	XXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXX	
	xxxxxxxxx	****	xxxxxxxxxx	
	XXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXX	
Balance Per G/L 04/30/2016	76.07	3,195	6,701.87	88.0997
Purchases	11.8	497	717.92	60.6693
Transfer out	****	****	****	
Transfer in	****	****	****	
Consumed	(6.6)	(279)	(457.08)	68.8075
Balance @ 05/31/2016	81.3	3,413	6,962.71	85.6824
Est'd Inventory Addition	0.0	0	0.00	
Fuel Balance @ 05/31/2016	81.3	3,413	6,962.71	
Reverse Fuel Balance	****	****	(6,962.71) xxxx	
Fuel Balance @ Avg Price	****	****	5,497.71 xxxx	
Total @ 06/01/2016 Avg Price	81.3	3,413	5,497.71	67.6542

HAWAII ELECTRIC LIGHT COMPANY, INC. CONTRACT PRICES EFFECTIVE May 1, 2016

TYPE OF OIL BURNED

	<u>Hili Indu</u>	<u>ustrial</u>	<u>Puna Ind</u>	<u>ustrial</u>
INDUSTRIAL *	<u>¢/MBTU</u>	<u>\$/BBL</u>	<u>¢/MBTU</u>	<u>\$/BBL</u>
Tax '	36.00	2.2674	36.00	2.2674
Ocean Transportation	47.70	3.0053	47.70	3.0053
Storage	17.03	1.0729	17.03	1.0729
Wharfage	3.81	0.2400	3.81	0.2400

	Hilo Di	esel	Waimea	Diesel
DIESEL *	¢/MBTU	\$/BBL	¢/MB T U	\$/BBL
Tax '	66.39	3.8897	66.39	3.8897
Ocean Transportation	51.28	3.0053	51.28	3.0053
Storage	18.31	1.0729	18.31	1.0729
Wharfage	4.10	0.2400	4.10	0.2400

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	Kona D	iesel	CT3 Di	esel
	¢/MBTU	\$/BBL	¢/MBTU	\$/BBL
Tax 1	66.39	3.8897	66.39	3.8897
Ocean Transportation	51.28	3.0053	51.28	3.0053
Storage	18.31	1.0729	18.31	1.0729
Wharfage	4.10	0.2400	4.10	0.2400

	ULS	D
ULSD **	¢/MBTU	\$/BBL
Tax 1	20.65	1.6226
Ocean Transportation	0.00	0.0000
Storage	0.00	0.0000
Wharfage	0.00	0.0000

¹ Tax includes HGET, Hawaii Use Tax, Liquid Fuel Tax, LUST Tax and Environmental Response Tax.

Note: Since the components above are not accounted for separately in inventory, contract prices for the current month are being provided. Contract prices are considered accurate pending actual delivery of fuel.

* Land Transportation Costs are shown in Attachment 3, Sheet 1.

^{**} ULSD includes Waimea, Kanoelehua, and Keahole.

Reference: Decision and Order No. 16134, Docket No. 96-0040.

Hawaii Electric Light Company, Inc. PURCHASED POWER PRICES FOR June 1, 2016

		June 1, 2016 (¢/kWh)	Floor Rates (¢/kWh)
PGV (25 MW)	- on peak	8.250	6.560
PGV (22 MW)	- off peak	9.455	5.430
WAILUKU HYDRO	- on peak	8.250	7.240
		9.455	5.970
Other: (<100 KW)	Sch Q Rate	8.470	
		June 1, 2016 (¢/kWh)	Floor Rates (¢/kWh)
HEP		10.895	
PGV Addtl 5 MW	- on peak	12.4800	0.0000
	- off peak	12.4800	0.0000
PGV Addtl 8 MW	- on peak	9.5200	0.0000
	- off peak	6.3400	0.0000

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Hawaii Electric Light Company, Inc. Energy Cost Reconciliation Adjustment June 1, 2016

<u>Line No.</u>	Description	<u>Amount</u>
1	Amount to be returned or collected	(\$2,320,900)
2	Monthly Amount ($^{1}/_{3}$ x Line 1)	(\$773,633)
3	Revenue Tax Divisor	0.91115
4	Total (Line 2 / Line 3)	(\$849,074)
5	Estimated MWh Sales (June 1, 2016)	81,914 mwh
6	Adjustment (Line 4 / Line 5)	(1.037) ¢/kwh

HAWAII ELECTRIC LIGHT COMPANY, INC.

2016 Cumulative Reconciliation Balance

	(1)		(2) FOA Rec	(3) FOA Rec	(4)	(5)	(6) Month-end
	YTD FOA		Adjust	Less	Try to	Actual	Cumulative
<u>Month</u>	<u>Reconciliation</u>	Qtr	<u>Variance</u>	<u>Variance</u>	<u>Collect</u>	<u>Collect</u>	<u>Balance</u>
November	791,200	[3]	44,375	746,825	(263,733)	(262,906)	565,708
December	15				(263,733)	(256,311)	309,397
January 16					(263,733)	(264,541)	44,856
February	(282,600)	[4]	10,260	(292,860)	94,200	95,382	(152,622)
March					94,200	96,004	(56,618)
April					94,200	97,345	40,727
May	2,320,900	[1]	2,178	2,318,722	(773,633)		
June					(773,633)		

NOTES:

Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 6)

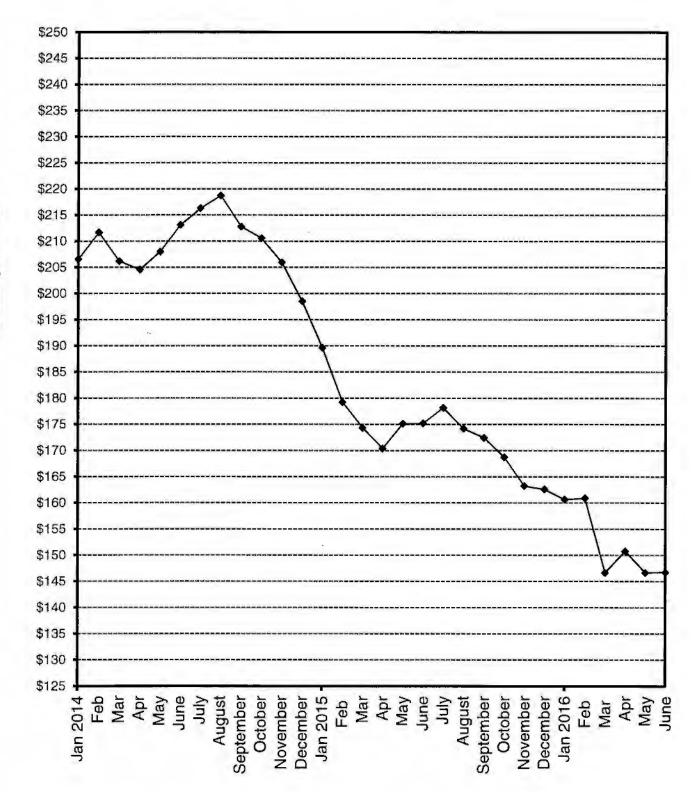
A positive number is an over-collection. A negative number is an under-collection. Col(2): FOA reconciliation adjustment variance accumulated during the last three months,

starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales. (Col(5)-Col(4))

Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1)-Col(2)

- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) * 1/3)
- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

ATTACHMENT 8



Hawaii Electric Light Company, Inc. Residential Bill at 500 KWH/Month Consumption

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HAWAN ELECTRIC LIGHT COMPANY, INC. FUEL OIL ADJUSTMENT FACTOR DATA

	FUEL FACTOR CENTS / KWH RESIDENTIAL &	RESIDENTI	AL DILL (S)
EFFECTIVE DATE		@ 500 KWH	
January 1, 2012	9.690	214.24	256.34
January 3, 2012	10.759	219.59	262.75
February 1, 2012	9.220	211.89	253.52
March 1, 2012	10.165	216.62	259.19
April 1, 2012	10.031	215.03	257.28
April 9, 2012	6.553	210.84	252.91
May 1, 2012	8.749	213.77	256.42
June 1, 2012	9,747	218.76	262.41
July 1, 2012	9.320	215.64	258.68
August 1, 2012	7.991	209.09	250.82
September 1, 2012	8.636	212.31 210.60	254.69 252.63
October 1, 2012 November 1, 2012	8.294 6,967	203.82	252.65
December 1, 2012	6,629	202.13	242.46
December 1, 2012	0.020	202.10	242.40
January 1, 2013	6.897	204.02	244.72
February 1, 2013	7.250	205.19	246.14
March 1, 2013	7.659	207.24	248.59
April 1, 2013	8.128	208.10	249.63
May 1, 2013	7.378	205.53	246.54
June 1, 2013 July 1, 2013	7.159	207,61 204,73	249.02 245.57
August 1, 2013	6.537 6.470	204.73	245.57
September 1, 2013	7.377	210.60	252.62
October 1, 2013	8.458	216.00	259.11
November 1, 2013	7.878	211.84	254.11
December 1, 2013	7.910	212.03	254.35
January 1, 2014	6.796	206.51	247.73
February 1, 2014	7.754	211.65	253.89
March 1, 2014	6.650	206.15	247.28
April 1, 2014	8.679	204.55	245.36
May 1, 2014	7.005	207.96	249.46
June 1, 2014	7.247	213.09	255.62
July 1, 2014	7.697	218.27	259.42
August 1, 2014	8.086	218.71	262.36
September 1, 2014	6.885	212.75	255.20
October 1, 2014	6.447	210.55	252.56
November 1, 2014	5.634	205.93	247.03
December 1, 2014	4.143	198.49	237.84
January 1, 2015	2.369	189.62	227.20
February 1, 2015	0.485	179.22	214.71
March 1, 2015	-0.519	174.32	208.85
April 1, 2015	-0.990	170.37	204.10
May 1, 2015	-0.420	175.10	209.79
June 8, 2015	-0.579	175.16	209.85
July 1, 2015	0.264	178.14	213.38 208.61
August 1, 2015 September 1, 2015	-0.586 -0.927	174.16 172.43	206.54
October 1, 2015	-0.927	168.73	200.54
November 1, 2015	-2.727	163.20	195.47
December 1, 2015	-2.859	162.59	194.74
lanuary 1, 2016	-3 023	160.63	192.41
January 1, 2016 February 1, 2016	-3.223 -2.962	160.87	192.41
March 1, 2016	-4.311	154.26	184.76
April 1, 2016	-4.715	150.76	180.57
May 1, 2016	-5.554	146.66	175.64
June 1, 2016	-5.546	146.74	175.74
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HAWAII ELECTRIC LIGHT COMPANY, INC. RESIDENTIAL SURCHARGE DATA

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
01/01/12 - 12/31/12	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.6766 CENTS/KWH
01/01/12 - 04/08/12	INTERIM RATE INCREASE 2010 TEST YEAR	1.74 PERCENT ON BASE
M/01/12 - 04/08/12	FIRM CAPACITY SURCHARGE	0.6427 PERCENT ON BASE
4/01/12 - 04/30/12	SOLARSAVER ADJUSTMENT	-0.3899 CENTS/KWH
4/09/12	FINAL RATE INCREASE (1.28%), DOCKET NO. 2009-0164	(2010 TEST YEAR)
4/09/12 - 7/31/2012	PURCHASED POWER ADJUSTMENT CLAUSE	2.4355 CENTS/KWH
5/01/12	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
6/18/12 - 5/31/2013	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	-0.1952 CENTS/KWH
/1/2012 - 10/31/2012	PURCHASED POWER ADJUSTMENT CLAUSE	2.4540 CENTS/KWH
1/1/2012	PURCHASED POWER ADJUSTMENT CLAUSE	2.4237 CENTS/KWH
1/01/13	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.7850 CENTS/KWH
2/01/13	PURCHASED POWER ADJUSTMENT CLAUSE	2.3063 CENTS/KWH
4/01/13 - 04/30/13	SOLARSAVER ADJUSTMENT	-0.2964 CENTS/KWH
5/01/13 - 03/31/14	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
5/01/13- 07/31/2013	PURCHASED POWER ADJUSTMENT CLAUSE	2.2452 CENTS/KWH
/1/2013	RBA RATE ADJUSTMENT	0.4383 CENTS/KWH
		0.8312 CENTS/KWH
1/2013	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	
/1/2013-8/31/2013	PURCHASED POWER ADJUSTMENT CLAUSE	2.5712 CENTS/KWH
/1/2013-9/30/2013	PURCHASED POWER ADJUSTMENT CLAUSE	2.5832 CENTS/KWH
0/1/2013-10/31/2013	PURCHASED POWER ADJUSTMENT CLAUSE	2.5802 CENTS/KWH
1/1/2013-11/30/2013	PURCHASED POWER ADJUSTMENT CLAUSE	2.3272 CENTS/KWH
2/1/2013-12/31/2013	PURCHASED POWER ADJUSTMENT CLAUSE	2.3347 CENTS/KWH
/1/2014-1/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	2.3444 CENTS/KWH
1/2014-2/28/2014	PURCHASED POWER ADJUSTMENT CLAUSE	2,4149 CENTS/KWH
1/2014-3/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	2.4170 CENTS/KWH
1/2014-4/30/2014	PURCHASED POWER ADJUSTMENT CLAUSE	2.4162 CENTS/KWH
1/2014-4/30/2014	SOLARSAVER ADJUSTMENT	-0.3486 CENTS/KWH
1/2014-5/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	2.4248 CENTS/KWH
1/2014-5/31/2014	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
1/2014-6/30/2014	PURCHASED POWER ADJUSTMENT CLAUSE	2.4244 CENTS/KWH
1/2014-5/31/15	RBA RATE ADJUSTMENT	1.2225 CENTS/KWH
		2.4252 CENTS/KWH
1/2014-7/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	1.0157 CENTS/KWH
1/2014	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	
1/2014-8/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	2.5250 CENTS/KWH
1/2014-9/30/2014	PURCHASED POWER ADJUSTMENT CLAUSE	2.5341 CENTS/KWH
0/1/2014-10/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	2.5314 CENTS/KWH
1/1/2014-11/30/2014	PURCHASED POWER ADJUSTMENT CLAUSE	2.4226 CENTS/KWH
2/1/2014-12/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	2.4235 CENTS/KWH
2/1/2014	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.7583 CENTS/KWH
2/1/2014-6/30/15	GREEN INFRASTRUCTURE FEE	1.2900 DOLLARS/MONTH
1/2015-1/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.4245 CENTS/KWH
1/2015-2/28/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.2273 CENTS/KWH
1/2015-3/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.2539 CENTS/KWH
1/2015-4/30/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.2424 CENTS/KWH
1/2015-4/30/2015	SOLARSAVER ADJUSTMENT	-0.3084 CENTS/KWH
1/2015-5/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.3109 CENTS/KWH
1/2015	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
and the second second second second		
1/2015-6/30/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.3064 CENTS/KWH
1/2015-6/7/2015	RBA RATE ADJUSTMENT	0.0000 CENTS/KWH
8/2015	ABA RATE ADJUSTMENT	1.3971 CENTS/KWH
1/2015-7/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.3157 CENTS/KWH
1/2015	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.4749 CENTS/KWH
1/2015-12/31/2015	GREEN INFRASTRUCTURE FEE	1.4200 DOLLARS/MONTH
1/2015-8/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.3703 CENTS/KWH
1/2015-9/30/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2,3651 CENTS/KWH
1/2015-10/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.3699 CENTS/KWH
/1/2015-11/30/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.3204 CENTS/KWH
2/1/2015-12/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.3299 CENTS/KWH
1/2016-1/31/2016	PURCHASED POWER ADJUSTMENT CLAUSE	2,3260 CENTS/KWH
1/2016	GREEN INFRASTRUCTURE FEE	1.3000 DOLLARS/MONTH
	PURCHASED POWER ADJUSTMENT CLAUSE	2.1114 CENTS/KWH
1/2016 - 2/29/16		2.1401 CENTS/KWH
1/2016 - 3/31/16	PURCHASED POWER ADJUSTMENT CLAUSE	
1/2016 - 4/30/16	PURCHASED POWER ADJUSTMENT CLAUSE	2.1228 CENTS/KWH
1/2016 - 4/30/16	SOLARSAVER ADJUSTMENT	-0.2779 CENTS/KWH
1/2016 - 5/31/16	PURCHASED POWER ADJUSTMENT CLAUSE	1.8623 CENTS/KWH
1/2016	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
1/2016 - 6/30/16	PURCHASED POWER ADJUSTMENT CLAUSE	1.8442 CENTS/KWH
	RBA RATE ADJUSTMENT	1.4241 CENTS/KWH

**Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount, and minimum charge.

	Rate			Charge (\$) at 500 Kwh		
		5/01/16	6/01/16	5/01/16	6/01/16	Difference
Base Rates	effective date:	4/9/2012	4/9/2012		_	
Base Fuel Energy Charge	¢/kwh	16.2487	16.2487	\$81.24	\$81.24	\$0.00
Non-fuel Fuel Energy Charge	¢/kwh			\$62.72	\$62.72	\$0.00
First 300 kWh per month	¢/kwh	11.2019	11.2019	\$33.61	\$33.61	\$0.00
Next 700 kWh per month	¢/kwh	14.5537	14.5537	\$29.11	\$29.11	\$0.00
Customer Charge	\$	10.50	10.50	\$10.50	\$10.50	\$0.00
Total Base Charges				\$154.46	\$154.46	\$0.00
RBA Rate Adjustment	¢/kwh	1.3971	1.4241	\$6.99	\$7.12	\$0.13
Purchased Power Adj. Clause	¢/kwh	1.8623	1.8442	\$9.31	\$9.22	-\$0.09
PBF Surcharge	¢/kwh	0.4749	0.4749	\$2.37	\$2.37	\$0.00
DSM Adjustment	¢/kwh	0.0000	0.0000	\$0.00	\$0.00	\$0.00
SolarSaver Adjustment	¢/kwh	0.0000	0.0000	\$0.00	\$0.00	\$0.00
Energy Cost Adjustment	¢/kwh	(5.5540)	(5.5460)	-\$27.77	-\$27.73	\$0.04
Green Infrastructure Fee	\$	1.3000	1.3000	\$1.30	\$1.30	
Avg Residential Bill at 500 kwh				\$146.66	\$146.74	

Hawaii Electric Light Company, Inc. Calculations of the Average Residential Customer Bill

Avg Residential Bill at 500 kwh

Increase (Decrease -) % Change

\$0.08 0.05%

	Rate			Charge (\$) at 600 Kwh		
	-	5/01/16	6/01/16	5/01/16	6/01/16	Difference
Base Rates	effective date:	4/9/2012	4/9/2012		S	
Base Fuel/Energy Charge	¢/kwh	16.2487	16.2487	\$97.49	\$97.49	\$0.00
Non-fuel Fuel Energy Charge	¢/kwh			\$77.27	\$77.27	\$0.00
First 300 kWh per month	¢/kwh	11.2019	11.2019	\$33.61	\$33.61	\$0.00
Next 700 kWh per month	¢/kwh	14.5537	14.5537	\$43.66	\$43.66	\$0.00
Customer Charge	\$	10.50	10.50	\$10.50	\$10.50	\$0.00
Total Base Charges				\$185.26	\$185.26	\$0.00
RBA Rate Adjustment	¢/kwh	1.3971	1.4241	\$8.38	\$8.54	\$0.10
Purchased Power Adj. Clause	¢/kwh	1.8623	1.8442	\$11.17	\$11.07	-\$0.10
PBF Surcharge	¢/kwh	0.4749	0.4749	\$2.85	\$2.85	\$0.00
DSM Adjustment	¢/kwh	0.0000	0.0000	\$0.00	\$0.00	\$0.00
SolarSaver Adjustment	¢/kwh	0.0000	0.0000	\$0.00	\$0.00	\$0.00
Energy Cost Adjustment	¢/kwh	(5.5540)	(5.5460)	-\$33.32	-\$33.28	\$0.04
Green Infrastructure Fee	\$	1.3000	1.3000	\$1.30	\$1.30	
Avg Residential Bill at 600 kwh				\$175.64	\$175.74	

\$0.10 Increase (Decrease -) % Change

0.06%