



February 24, 2021

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanao'a Building, First Floor
465 South King Street
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Hawai'i Electric Light Energy Cost Recovery Factor for March 2021

Hawai'i Electric Light Company, Inc.'s ("Hawai'i Electric Light" or "Company") Energy Cost Recovery factor for March 2021 is 15.091 cents per kilowatt-hour ("kWh"), an increase of 0.568 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$171.67, an increase of \$3.04 compared to rates effective February 1, 2021. The increase in the residential bill is due to the increase in the Energy Cost Recovery Factor (+\$2.84), and the increase in the Purchased Power Adjustment Clause rate (+\$0.20).

Hawai'i Electric Light's fuel composite cost of generation increased 48.31 cents per million BTU to 1,099.51 cents per million BTU. The composite cost of distributed generation remained at 0.00 cents per kWh. The composite cost of purchased energy increased 0.363 cents per kWh to 13.134 cents per kWh.

The attached sheets set forth the energy cost recovery factor in cents per kWh for each rate schedule that is applicable for pro rata use beginning March 1, 2021.

Sincerely,

/s/ Sharon M. Suzuki
Sharon M. Suzuki
President
Maui County and Hawai'i Island Utilities

Attachments

cc: Division of Consumer Advocacy

HAWAII ELECTRIC LIGHT COMPANY, INC.

ENERGY COST RECOVERY FACTOR

	<u>EFFECTIVE DATES</u>		
	<u>2/01/21</u>	<u>3/01/21</u>	<u>Change</u>
<u>Composite Cost</u>			
Generation, ¢/mmbtu	1,051.20	1,099.51	48.31
Dispersed Generation Energy, ¢/kWh	0.000	0.000	0.000
Purchased Energy, ¢/kWh	12.771	13.134	0.363
<u>Residential Schedule "R"</u>			
Energy Cost Recovery - ¢/kWh	14.523	15.091	0.568
<u>Others - "G,J,P,F"</u>			
Energy Cost Recovery - ¢/kWh	14.523	15.091	0.568
Residential Customer with:			
500 KWH Consumption - \$/Bill	\$168.63	\$171.67	\$3.04
600 KWH Consumption - \$/Bill	\$201.81	\$205.45	\$3.64

HAWAII ELECTRIC LIGHT COMPANY, INC.
ENERGY COST RECOVERY (ECR) FILING

ENERGY COST RECOVERY (ECR) FILING - March 1, 2021 (Page 1 of 2)

<u>Line</u>		
1	Effective Date	March 1, 2021
2	Supercedes Factors of	February 1, 2021

GENERATION COMPONENT

CENTRAL STATION WITH WIND/HYDRO COMPONENT						
FUEL PRICES, ¢/mmbtu						
3						
4	Hill Industrial	994.06				
5	Puna Industrial	1,015.48				
6	Keahole Diesel	1,206.88				
6a	Keahole ULSD	1,306.41				
7	Waimea ULSD Diesel	1,306.78				
8	Hilo Diesel	1,180.59				
8a	Hilo (Kanoelehua) ULSD Diesel ¹	1,277.72				
9	Puna Diesel	1,185.71				
10	Wind	0.00				
11	Hydro	0.00				
BTU MIX, %						
12						
13	Hill Industrial	38.720				
14	Puna Industrial	11.834				
15	Keahole Diesel	45.283				
15a	Keahole ULSD	0.137				
16	Waimea ULSD Diesel	0.231				
17	Hilo Diesel	0.402				
17a	Hilo (Kanoelehua) ULSD Diesel ¹	0.065				
18	Puna Diesel	3.166				
19	Wind	0.000				
20	Hydro	0.161				
21	COMPOSITE COST OF GENERATION, CENTRAL STATION + WIND/HYDRO ¢/mmbtu	1,099.51				
22	% Input to System kWh Mix	49.441				
EFFICIENCY FACTOR, mmbtu/kWh						
	(A)	(B)	(C)	(D)		
		Eff Factor	Percent of	Weighted		
	<u>Fuel Type</u>	<u>mmbtu/kwh</u>	<u>Centrl Stn +</u>	<u>Eff Factor</u>		
			<u>Wind/Hydro</u>			
23	Industrial	0.014663	50.554	0.007413		
24	Diesel	0.010557	49.285	0.005203		
25	Other	0.012087	0.161	0.000019		
	(Lines 23, 24, 25): Col(B) x Col(C) = Col(D)			100.0000		
26	Weighted Efficiency Factor, mmbtu/kWh [Lines 23(D) + 24(D) + 25(D)]			0.0126350		
27	WEIGHTED COMPOSITE CENTRAL STATION + WIND/HYDRO GENERATION COST, ¢/kWh (Lines (21 x 22 x 26))			6.86850		
28	BASE CENTRAL STATION + WIND/HYDRO GENERATION COST, ¢/mmbtu			0.00		
29	Base % Input to Sys kWh Mix			0.00		
30	Efficiency Factor, mmbtu/kwh			0.000000		
31	WEIGHTED BASE CENTRAL STATION + WIND/HYDRO GENERATION COST ¢/kWh (Lines (28 x 29 x 30))			0.00000		
32	COST LESS BASE (Line 27 - 31)			6.86850		
33	Revenue Tax Req Multiplier			1.0975		
34	CENTRAL STATION + WIND/HYDRO GENERATION FACTOR, ¢/kWh (Line (32 x 33))			7.53818		
				DG ENERGY COMPONENT		
				35	COMPOSITE COST OF DG ENERGY, ¢/kWh	0.000
				36	% Input to System kWh Mix	0.000
				37	WEIGHTED COMPOSITE DG ENERGY COST, ¢/kWh (Lines 35 x 36)	0.00000
				38	BASE DG ENERGY COMPOSITE COST	0.000
				39	Base % Input to System kWh Mix	0.00
				40	WEIGHTED BASE DG ENERGY COST, ¢/kWh (Line 38 x 39)	0.00000
				41	Cost Less Base (Line 37 - 40)	0.00000
				42	Loss Factor	1.062
				43	Revenue Tax Req Multiplier	1.0975
				44	DG FACTOR, ¢/kWh (Line 41 x 42 x 43)	0.00000
				SUMMARY OF		
				45	TOTAL GENERATION FACTOR, ¢/kWh Cntrl Stn+Wind/Hydro (line 34)	7.53818
				46	DG (line 44)	0.00000
				47	TOTAL GENERATION FACTOR, ¢/kWh (lines 45 + 46)	7.53818

¹ Hilo ULSD same location as Kanoelehua ULSD

HAWAII ELECTRIC LIGHT COMPANY, INC.
ENERGY COST RECOVERY (ECR) FILING

ENERGY COST RECOVERY (ECR) FILING - March 1, 2021 (Page 2 of 2)

PURCHASED ENERGY COMPONENT		Calculation of Monthly Fossil Fuel Cost Risk Sharing Component	
Line		Line	
PURCHASED ENERGY PRICE, ¢/kWh -- Fossil		Baseline IFO	
48 HEP	15.720	94 IFO \$, baseline month	\$1,974,001
PURCHASED ENERGY PRICE, ¢/kWh -- Renewable		95 IFO mmbtu, baseline	224,069
49 PGV	On Peak 12.395	96 Baseline IFO, ¢/mmbtu	880.98
50 PGV	Off Peak 11.732	Baseline Diesel	
51 PGV - Add'l 5 MW	On Peak 13.450	97 Diesel \$, baseline month	\$3,363,554
52 PGV - Add'l 5 MW	Off Peak 13.450	98 Diesel mmbtu, baseline	308,091
53 PGV - Add'l 8 MW	On Peak 6.840	99 Baseline Diesel, ¢/mmbtu	1,091.74
54 PGV - Add'l 8 MW	Off Peak 6.840	Month IFO	
55 Wailuku Hydro	On Peak 12.395	100 IFO mmbtu, budget	246,537
56 Wailuku Hydro	Off Peak 11.732	101 IFO Cost, ¢/mmbtu	999.07
57 Hawi Renewable Dev.	On Peak 12.395	102 IFO ECRC Fossil Cost	\$2,463,091
58 Hawi Renewable Dev.	Off Peak 11.732	103 IFO Base ECRC Recovery Target	\$2,171,945
59 Tawhiri (Pakini Nui)	On Peak 13.370	104 IFO differential	\$291,146
60 Tawhiri (Pakini Nui)	Off Peak 12.850	Month Diesel	
61 HEP Biodiesel	15.720	105 Diesel mmbtu, budget	240,338
62 Small Hydro (>100 KW)	On Peak 12.395	106 Diesel Cost, ¢/mmbtu	1,206.14
63 Small Hydro (>100 KW)	Off Peak 11.732	107 Diesel ECRC Fossil Cost	\$2,898,816
63a CBRE	15.000	108 Diesel Base ECRC Recovery Target	\$2,623,869
64 Sch Q Hydro (<100 KW)	11.720	109 Diesel differential	\$274,947
65 FIT	23.800	110 Total Fossil	\$566,093
PURCHASED ENERGY KWH MIX, %, Fossil		111 2% of above	\$11,322
66 HEP, Fossil	22.187	112 Total Monthly Fossil Fuel Cost Risk Sharing, Prior Months in Year	\$6,100
PURCHASED ENERGY KWH MIX, %, Renewable		113 Maximum Annual Cap (bi-directional)	\$600,000
67 PGV	On Peak 18.259	114 Number of Days in year from implementation	365
68 PGV	Off Peak 11.478	115 Fossil Risk % Proration (based on 365 day year)	100.00%
69 PGV - Addt'l	On Peak 3.652	116 Maximum Annual Cap (bi-directional) prorated	\$600,000
70 PGV - Addt'l	Off Peak 2.603	117 Applicable Monthly Fossil Fuel Cost Risk Sharing	\$11,322
71 PGV - Add'l 8 MW	On Peak 3.431	118 Total Monthly Fossil Fuel Cost Risk Sharing, Including This Month	\$17,422
72 PGV - Add'l 8 MW	Off Peak 3.932	119 Fossil Cost Risk Sharing before taxes	\$11,322
73 Wailuku Hydro	On Peak 2.053	120 Revenue Tax Adjustment	1.097514
74 Wailuku Hydro	Off Peak 1.572	121 Fossil Cost Risk Sharing w/revenue tax	\$12,426
75 Hawi Renewable Dev.	On Peak 3.387	122 Forecasted Month MWh Sales	79,189
76 Hawi Renewable Dev.	Off Peak 1.962	123 Fossil Fuel Cost Risk Sharing Component, ¢/kWh	-0.0157
77 Tawhiri (Pakini Nui)	On Peak 10.552	Derivation of Non-Adjustable Component:	
78 Tawhiri (Pakini Nui)	Off Peak 7.182	93A Ocean Cargo Insurance Exp, \$000	\$13.1
79 HEP Biodiesel	6.485		HELCO-603, page 1, line 4
80 Small Hydro (>100 KW)	On Peak 0.000	93B Revenue Tax Adjustment	1.097514
81 Small Hydro (>100 KW)	Off Peak 0.000	93C Non-Adj Revenues, \$000	\$14.4
81a CBRE	0.290	93D 2019 TY Sales, MWh	1,061,718
82 Sch Q Hydro (<100 KW)	0.213		HELCO-301
83 FIT	0.762	93E Non-Adj Revenues, ¢/kWh	0.00135
	100.000		
83a Comp. Cost Purchased Energy Fossil, ¢/kWh	15.7200	SYSTEM COMPOSITE	
83b Comp. Cost Purchased Energy Renewable, ¢/kWh	12.3971	124 GENERATION AND PURCHASED ENERGY FACTOR, ¢/kWh (Lines (47 + 93))	15.27789
84 COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh	13.134	125 Fossil Fuel Cost Risk Sharing Component (Line 123)	(0.016)
85 % Input to System kWh Mix	50.559	126 Non-Adjustable Component (Line 93E)	0.00135
86 WEIGHTED COMPOSITE PURCHASED ENERGY COST, ¢/kWh (Lines (84 x 85))	6.64042	127 ECA Reconciliation Adjustment	(0.173)
87 BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh	0.000	128 ECA FACTOR, ¢/kWh (Lines (124 + 125 + 126 + 127))	15.091
88 Base % Input to Sys kWh Mix	0.00		
89 WEIGHTED BASE PURCHASED ENERGY COST, ¢/kWh (Lines (87 x 88))	0.00000		
90 COST LESS BASE (Lines (86 - 89))	6.64042		
91 Loss Factor	1.062		
92 Revenue Tax *	1.0975		
93 PURCHASED ENERGY FACTOR, ¢/kWh (Lines (90 x 91 x 92))	7.73971		

Hawaii Electric Light Company, Inc.
FUEL OIL INVENTORY PRICES FOR March 1, 2021

INDUSTRIAL FUEL COSTS:

	<u>HILO</u>	<u>PUNA</u>
Average Industrial Fuel Cost - \$/BBL	62.6258	62.6258
Land Transportation Cost - \$/BBL	--	1.3494
Industrial Costs For Filing - \$/BBL	62.6258	63.9751
Conversion Factors - mmbtu/BBL	6.30	6.30
Industrial Costs For Filing - ¢/mmbtu	994.06	1,015.48

DIESEL FUEL COSTS:

	<u>KEAHOLE</u>	<u>PUNA CT-3</u>	<u>HILO</u>
Average Diesel Fuel Cost - \$/BBL	68.1942	68.1942	68.1942
Land Transportation Cost - \$/BBL	2.5291	1.2886	0.9882
Diesel Costs For Filing - \$/BBL	70.7233	69.4828	69.1824
Conversion Factors - mmbtu/BBL	5.86	5.86	5.86
Diesel Costs For Filing - ¢/mmbtu	1,206.88	1,185.71	1,180.59

ULSD FUEL COSTS:

	<u>KEAHOLE</u>	<u>WAIMEA</u>	<u>HILO</u>	<u>DISPERSED GENERATION</u>
Average ULSD Fuel Cost - \$/BBL	72.2419	72.2419	72.2419	72.2419
Land Transportation Cost - \$/BBL	2.6152	2.6365	0.9713	-
ULSD Costs For Filing - \$/BBL	74.8571	74.8785	73.2133	72.2419
Conversion Factors - mmbtu/BBL	5.73	5.73	5.73	5.73
ULSD Costs For Filing - ¢/mmbtu	1,306.41	1,306.78	1,277.72	1,260.77

Dispersed Generation, cents per kWh

	<u>COMPOSITE COST OF DISP. GEN.</u>
BBIs Fuel:	0.0000
\$/BBI Inv Cost:	72.2419
Fuel \$ (Prod Sim Consumption x Unit Cost)	0.00
Net kWh (from Prod Sim)	0
cents/kWh:	#DIV/0!

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
February 2021

	SHIPMAN INDUSTRIAL		HILL INDUSTRIAL		COST PER BARREL		
	BBL	COST	BBL	COST	EXCL LT	LT Total	
Balance at 01/31/2021	0	0.00	29,445	1,699,728.89			
Less: Est'd Inventory Addn			0	0.00			
Purchases: Estimate	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Actual	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Transfers out: Estimate	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Actual	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Transfers in: Estimate	0	0.00	(17,417)	(995,787.40)			
Actual	0	0.00	26,017	1,564,168.42			
Consumed: Estimate	0	0.00	27,265	1,504,174.31			
Actual	0	0.00	(28,772)	(1,600,793.54)			
Balance Per G/L 01/31/2021	<u>0</u>	<u>0.00</u>	<u>36,538</u>	<u>2,171,490.68</u>			
Purchases	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Transfer out	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Transfer in	0	0.00	32,532	2,017,996.03			
Consumed	<u>0</u>	<u>0.00</u>	<u>(25,177)</u>	<u>(1,473,478.02)</u>	106.5901	0.0000	106.5901
Balance @ 02/28/2021	0	0.00	43,893	2,716,008.69			
Inv From Offsite/Transfers	0	0.00	0	0.00			
Est'd Inventory Addition	0	0.00	0	0.00			
Fuel Balance @ 02/28/2021	<u>0</u>	<u>0.00</u>	<u>43,893</u>	<u>2,716,008.69</u>			
Reverse Fuel Balance	xxxxxx	0.00	xxxxxx	(2,716,008.69)			
Fuel Bal @ Avg Price	xxxxxx	0.00	xxxxxx	2,748,832.58			
Total @ 03/01/2021 Avg Price	<u>0</u>	<u>0.00</u>	<u>43,893</u>	<u>2,748,832.58</u>			

Weighted Avg Cost/BBL by Location #DIV/0! 61.8779

Weighted Avg Cost/BBL @ Avg Cost #DIV/0! 62.6258

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
February 2021

PUNA INDUSTRIAL

	BBL	COST	LAND TRANSP	COST PER BARREL		TOTAL
				EXCLUDE LT	LT	
Balance at 01/31/2021	6,604	358,013.50	8,355.63			
Less: Est'd Inventory Addition	0	0.00	0.00			
Purchases: Estimate	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Actual	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfers out: Estimate	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Actual	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfers in: Estimate	(7,224)	(416,694.32)	(9,501.80)			
Actual	7,208	422,296.34	9,447.87			
Consumed: Estimate	8,925	492,380.55	12,910.02			
Actual	<u>(6,596)</u>	<u>(326,049.65)</u>	<u>(9,346.58)</u>			
Balance Per G/L 01/31/2021	<u>8,917</u>	<u>529,946.42</u>	<u>11,865.15</u>			
Purchases	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfer out	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfer in	8,012	485,886	10,538.26			
Consumed	(5,231)	<u>(306,143.05)</u>	(6,618.46)	58.5248	1.2652	59.7900
Balance @ 02/28/2021	<u>11,698</u>	<u>709,689.78</u>	<u>15,784.95</u>			
Inventory From Offsite/Transfers	0	0.00	0.00			
Est'd Inventory Addition	0	0.00	0.00			
Fuel Bal @ Avg Price	<u>11,698</u>	<u>709,689.78</u>	<u>15,784.95</u>		<u>1.3494</u>	
Reverse Fuel Balance	XXXXXXXXXXXX	(709,689.78)	XXXXXXXXXXXX			
Fuel Balance @ Avg Price	XXXXXXXXXXXX	732,596.17	XXXXXXXXXXXX			
Total @ 03/01/2021 Avg Price	<u>11,698</u>	<u>732,596.17</u>	<u>15,784.95</u>			

Weighted Avg Cost/BBL by Location

60.6676

1.3494

Weighted Avg Cost/BBL @ Avg Cost

62.6258

1.3494

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
February 2021

KEAHOLE DIESEL

HS Diesel	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP	COST PER BARREL EXCLUD LT	BARREL LT	TOTAL
Balance at 01/31/2021	51,285.0	2,153,972.0	3,334,586.3	150,187.3			
Less: Est'd Inventory Addition	0.0	0.0	0.0	0.0			
Purchases: Estimate	(2,660.0)	(111,720.0)	(187,689.6)	(8,312.0)			
Actual	2,079.4	87,335.0	146,697.8	0.0			
Transfers out: Estimate		xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx			
Actual		xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx			
Transfers in: Estimate	(47,827.2)	(2,008,744.0)	(3,119,981.2)	(149,450.6)			
Actual	49,004.1	2,058,173.0	3,263,332.9	159,894.82			
Consumed: Estimate	49,417.6	2,075,539.0	3,065,255.8	94,585.71			
Actual	(49,020.4)	(2,058,857.0)	(3,174,129.9)	(123,179.9)	64.7512		
Balance Per G/L 01/31/2021	52,278.5	2,195,698	3,328,072.05	123,725.48	63.6604		
Purchases	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx			
Transfer out	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx			
Transfer in	41,027.4	1,723,149.0	2,856,717.4	128,202.3	69.6296		
Consumed	(49,233.3)	(2,067,797.0)	(3,235,847.1)	(144,178.72)	65.7248	2.9285	68.6533
Balance @ 02/28/2021	50,312.3	2,113,116	3,418,747.43	127,246.76	67.9505		
Inventory From Offsite/Transfers	0.0	0.0	0.0	0.00			
Est'd Inventory Addition	0.0	0	0.0	0.00			
Fuel Balance @ Avg Price	50,312.3	2,113,116	3,418,747.43	127,246.76	67.9505		
Reverse Fuel Balance	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	(3,418,747.4)	xxxxxxxxxxxxxx			
Fuel Balance @ Avg Price	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	3,431,004.2	xxxxxxxxxxxxxx			
Total @ 03/01/2021 Avg Price	50,312.3	2,113,116	3,431,004.20	127,246.76	68.1942		

Weighted Avg Cost/BBL by Location

67.9505

2.5291

Weighted Avg Cost/BBL @ Avg Cost

68.1942

2.5291

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
February 2021

PUNA CT-3

HS Diesel	BBL	GALLONS	COST EXCLUD LT	LAND TRANSP	COST PER EXCL LT	BARREL LT	TOTAL
Balance at 01/31/2021	4,964.3	208,501.0	332,189.2	6,389.1			
Less: Est'd Inven Addition	0.0	0.0	0.0	0.0			
Purchases: Estimate		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX			
Actual		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX			
Transfers out: Estimate		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX			
Actual		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX			
Transfers in: Estimate	(3,663.1)	(153,851.0)	(254,000.5)	(4,461.7)			
Actual	2,951.9	123,979.0	219,852.6	3,908.4			
Consumed: Estimate	4,307.6	180,919.0	267,189.9	5,152.3			
Actual	(2,917.3)	(122,528.0)	(207,584.4)	(3,469.0)			
Balance Per G/L 01/31/2021	5,643.3	237,020	357,646.83	7,519.10			
Purchases		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX			
Transfer out		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX			
Transfer in	3,606.2	151,461.0	268,774.8	4,392.4	74.5310		
Consumed	(4,760.0)	(199,920)	(312,850.13)	(6,126.12)	65.7248	1.2870	67.0118
Balance @ 02/28/2021	4,489.5	188,561	313,571.54	5,785.34	69.8448		
Inven From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ 02/28/2021	4,489.5	188,561	313,571.54	5,785.34	69.8448		
Reverse Fuel Balance		XXXXXXXXXXXXXXXXXX	(313,571.54)	XXXXXXXXXXXXXXXXXX			
Fuel Balance @ Avg Price		XXXXXXXXXXXXXXXXXX	306,160.94	XXXXXXXXXXXXXXXXXX			
Total @ 03/01/2021 Avg Price	4,489.5	188,561	306,160.94	5,785.34	68.1942		

Weighted Avg Cost/BBL by Location 69.8448 1.2886

Weighted Avg Cost/BBL @ Avg Cost 68.1942 1.2886

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
February 2021

TOTAL HILO HS-DIESEL

HS Diesel	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP	COST PER EXCL LT	BARREL LT	TOTAL
Balance at 01/31/2021	1146.8	48,165	70,513	882			
Less: Est'd Inven Addition	0.0	0	0	0			
Purchases: Estimate		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX			
Actual		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX			
Transfers out: Estimate		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX			
Actual		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX			
Transfers in: Estimate	1.1	47.0	0.0	1.2			
Actual	378.7	15904.0	25878.6	406.1			
Consumed: Estimate	384.9	16165.0	23873.2	364.6			
Actual	-263.5	-11066.0	-15824.1	-49.0			
Balance Per G/L 01/31/2021	1648.0	69,215	104,440.66	1,604.96	63.3751		
Purchases		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX			
Transfer out		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX			
Transfer in	0.0	0.0	0.0	0.0	#DIV/0!		
Consumed	-107.6	-4521.0	-7074.8	-82.8	65.7248	0.7691	66.4940
Balance @ 02/28/2021	1,540.3	64,694	97,365.85	1,522.17	63.2109		
Inven From Offsite/Transfers	0.0	0.0	0.0	0.0			
Est'd Inventory Addition	0.0	0.0	0.0	0.0			
Fuel Balance @ Avg Price	1,540.3	64,694	97,365.85	1,522.17	63.2109		
Reverse Fuel Balance		XXXXXXXXXX	-97,365.85	XXXXXXXXXX			
Fuel Balance @ Avg Price		XXXXXXXXXX	105,041.74	XXXXXXXXXX			
Total @ 03/01/2021 Avg Price	1,540.3	64,694	105,041.74	1,522.17	68.1942		
Weighted Avg Cost/BBL by Location			63.2109	0.9882			
Weighted Avg Cost/BBL @ Avg Cost			68.1942	0.9882			

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
February 2021

KEAHOLE ULSD

ULSD	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP	COST PER BARREL EXCLUD LT	LT	TOTAL
Balance at 01/31/2021	2,264.9	95,127	162,103.56	4,400.96			
Less: Est'd Inventory Addition	0.0						
Purchases: Estimate	(378.9)	(15,915)	(26,732.65)	(1,184.07)			
Actual	188.9	7,935	13,328.53	0.00			
Transfers out: Estimate		XXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX			
Actual		XXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX			
Transfers in: Estimate		62	0.00	4.61			
Actual		(137)	0.00	590.36			
Consumed: Estimate	193.8	8,141	13,699.73	384.88			
Actual	(151.8)	(6,375)	(9,917.59)	1,016.54	65.3394		
Balance Per G/L 01/31/2021	2,115.2	88,838	152,481.59	5,213.29	72.0888		
Purchases	189.0	7,936	14,205.44	590.44	0.0000		
Estimated Purchases	190.0	7,980	14,284.20	593.71			
Transfer in	3.9	162	0.00	12.05	0.00		
Consumed	(183.5)	(7,705)	(13,134.10)	(356.46)	71.5941	1.9431	73.5372
Balance @ 02/28/2021	2,314.5	97,211	167,837.13	6,053.03	72.5140		
Inventory From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ Avg Price	2,314.5	97,211	167,837.13	6,053.03	72.5140		
Reverse Fuel Balance	XXXXXXXXXXXX	XXXXXXXXXXXX	(167,837.13)	XXXXXXXXXXXX			
Fuel Balance @ Avg Price	XXXXXXXXXXXX	XXXXXXXXXXXX	167,207.40	XXXXXXXXXXXX			
Total @ 03/01/2021 Avg Price	2,314.5	97,211	167,207.40	6,053.03	72.2419		
Weighted Avg Cost/BBL by Location			72.5140	2.6152			
Weighted Avg Cost/BBL @ Avg Cost			72.2419	2.6152			

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
February 2021

WAIMEA DIESEL

ULSD	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP	COST PER BARREL	LT	TOTAL
Balance at 01/31/2021	904.5	37,991.0	63,240.0	2,360.76			
Less: Est'd Inven Addition	0.0	0.0	0.00	0.00			
Purchases: Estimate		(15,915)	(26,732.65)	(986.73)			
Actual		7,935.0	13,328.5	0.00			
Transfers out: Estimate		xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx			
Actual		xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx			
Transfers in: Estimate	(9.7)	(406)	0.00	0.00			
Actual	7.2	303	0.00	491.97			
Consumed: Estimate	228.5	9,595	16,146.53	598.42			
Actual	(188.8)	(7,930)	(11,790.46)	(471.40)			
Balance Per G/L 01/31/2021	751.7	31,573	54,191.91	1,993.02	72.0888		
ULSD Purchases	0.0	0	0.00	0.00	#DIV/0!		
Estimated Purchases	190.0	7,980	14,284.20	494.76			
Transfer in	xxxxxxxxxxxx	143	0.00	0.00	#DIV/0!		
Consumed	(154.7)	(6,496)	(11,073.22)	(403.66)	71.5941	2.6099	74.2040
Balance @ 02/28/2021	790.5	33,200	57,402.89	2,084.12	72.6181		
Inven From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ Avg Price	790.5	33,200	57,402.89	2,084.12	72.6181		
Reverse Fuel Balance	xxxxxxxxxxxx	xxxxxxxxxxxx	(57,402.89)	xxxxxxxxxxxx			
Fuel Balance @ Avg Price	xxxxxxxxxxxx	xxxxxxxxxxxx	57,105.53	xxxxxxxxxxxx			
Total @ 03/01/2021 Avg Price	790.5	33,200	57,105.53	2,084.12	72.2419		
Weighted Avg Cost/BBL by Location			72.6181	2.6365			
Weighted Avg Cost/BBL @ Avg Cost			72.2419	2.6365			

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
February 2021

KANOELEHUA DIESEL

ULSD	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP		
Balance at 01/31/2021	1,124.0	47,210.0	80,984.5	1,295.5		
Less: Est'd Inventory Addition	0.0	0	0.00	0.00		
Purchases: Estimate	0.0	0	0.00	0.00		
Actual	0.0	0	0.00	0.00		
Transfers out: Estimate		x	x	x		
Actual		x	x	x		
Transfers in: Estimate		0	0.00	0.00		
Actual		0	0.00	0.00		
Consumed: Estimate	74.4	3,126	5,260.46	71.10		
Actual	(62.5)	(2,626)	(4,355.52)	(260.32)		
Balance Per G/L 01/31/2021	1,136.0	47,710	81,889.47	1,106.30		
ULSD Purchases	189	7,938	14,230.43	203.21	1.79	
Estimated Purchases	0	-	-	-		
Transfer in	(1)	(22)	0.00	(0.56)		
Consumed	(124.0)	(5,210)	(8,881.07)	(142.97)	71.59407121	1.1526
Balance @ 02/28/2021	1,200.4	50,416	87,238.83	1,165.98		
Inventory From Offsite/Transfers	0.0	0	0.00	0.00		
Est'd Inventory Addition	0.0	0	0.00	0.00		
Fuel Balance @ Avg Price	1,200.4	50,416	87,238.83	1,165.98		
Reverse Fuel Balance	x	x	(87,238.83)	x		
Fuel Balance @ Avg Price	x	x	86,717.85	x		
Total @ 03/01/2021 Avg Price	1,200.4	50,416	86,717.85	1,165.98		
Weighted Avg Cost/BBL by Location			72.6759	0.9713		
Weighted Avg Cost/BBL @ Avg Cost			72.2419	0.9713		

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
February 2021

DISPERSED GENERATION

	BBL	GALLONS	COST	COST/BBL
Balance at 01/31/2021	141.8	5,955	11,213.81	
Less: Est'd Inven Addition	0.0	XXXXXXXXXXXXXXXXXXXX		
Purchases: Estimate	0.0	0	0.00	
Actual	0.0	0	0.00	
Consumed: Estimate	6.6	277	466.14	
Actual	(7.7)	(325)	(2,974.95)	
	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
Balance Per G/L 01/31/2021	140.64	5,907	8,705.00	61.8944
Purchases	0.0	0	0.00	0.0000
Transfer out	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
Transfer in	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
Consumed	(11.2)	(470)	(801.17)	71.5941
Balance @ 02/28/2021	129.5	5,437	7,903.83	61.0559
Est'd Inventory Addition	0.0	0	0.00	
Fuel Balance @ 02/28/2021	129.5	5,437	7,903.83	
Reverse Fuel Balance	XXXXXXXXXXXX	XXXXXXXXXXXX	(7,903.83)	xxxx
Fuel Balance @ Avg Price	XXXXXXXXXXXX	XXXXXXXXXXXX	9,351.89	xxxx
Total @ 03/01/2021 Avg Price	129.5	5,437	9,351.89	72.2419

Hawaii Electric Light Company, Inc.
PURCHASED POWER PRICES FOR March 1, 2021

		<u>March 1, 2021</u> <u>(¢/kWh)</u>	<u>Floor Rates</u> <u>(¢/kWh)</u>
PGV (25 MW)	- on peak	12.395	6.560
PGV (22 MW)	- off peak	11.732	5.430
WAILUKU HYDRO	- on peak	12.395	7.240
	off peak	11.732	5.970
Other: (<100 KW)	Sch Q Rate	11.720	
		<u>March 1, 2021</u> <u>(¢/kWh)</u>	<u>Floor Rates</u> <u>(¢/kWh)</u>
HEP		15.720	
PGV Addtl 5 MW	- on peak	13.450	0.0000
	- off peak	13.450	0.0000
PGV Addtl 8 MW	- on peak	6.840	0.0000
	- off peak	6.840	0.0000

Hawaii Electric Light Company, Inc.
Energy Cost Reconciliation Adjustment
March 1, 2021

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Amount to be (returned) or collected	(\$374,300)
2	Monthly Amount ($\frac{1}{3}$ x Line 1)	(\$124,767)
3	Revenue Tax Divisor	0.91115
4	Total (Line 2 / Line 3)	(\$136,933)
5	Estimated MWh Sales (March 1, 2021)	79,189 mwh
6	Adjustment (Line 4 / Line 5)	(0.173) ¢/kwh

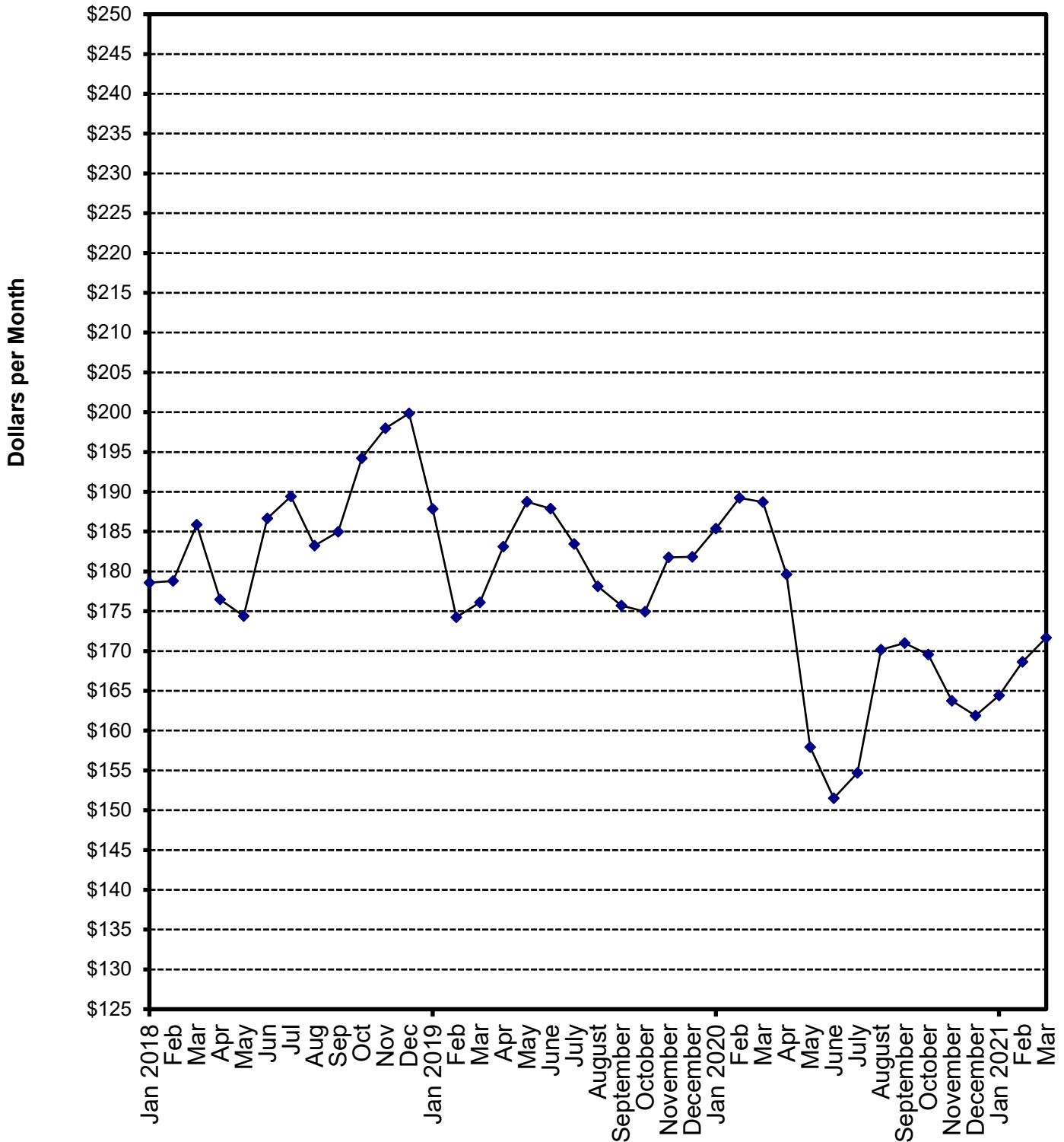
HAWAII ELECTRIC LIGHT COMPANY, INC.
2020 Cumulative Reconciliation Balance

Month	(1) YTD FOA Reconciliation	Qtr	(2) FOA Rec Adjust Variance	(3) FOA Rec Less Variance	(4) Try to Collect	(5) Actual Collect	(6) Month-end Cumulative Balance
January 19					(305,667)	(300,243)	32,773
February	2,598,900	[4]	(8,054)	2,606,954	(866,300)	(800,636)	1,839,091
March					(866,300)	(825,091)	1,014,000
April					(866,300)	(829,484)	184,516
May	1,745,900	(1)	112,297	1,633,603	(581,967)	(565,304)	1,252,815
June					(581,967)	(585,631)	667,184
July					(581,967)	(586,240)	80,944
August	3,027,900	[2]	49,815	2,978,085	(1,009,300)	(1,025,775)	2,033,254
September					(1,009,300)	(1,026,151)	1,007,103
October					(1,009,300)	(1,007,209)	(106)
November	1,927,900	[3]	(37,599)	1,965,499	(642,633)	(651,308)	1,314,085
December 19					(642,633)	(646,001)	668,084
January 20					(642,633)	(673,144)	(5,060)
February	141,300	[4]	(9,952)	151,252	(47,100)	(45,511)	100,681
March					(47,100)	(46,650)	54,031
April					(47,100)	(40,115)	13,916
May	2,567,100	(1)	(28,472)	2,595,572	(855,700)	(882,167)	1,727,321
June					(855,700)	(879,772)	847,549
July					(855,700)	(862,349)	(14,800)
August	(359,300)	[2]	(43,554)	(315,746)	119,767	114,005	(216,541)
September					119,767	115,511	(101,030)
October					119,767	117,423	16,393
November	784,000	[3]	(16,667)	800,667	(261,333)	(266,872)	550,188
December					(261,333)	(262,859)	287,329
January 21					(261,333)	(275,071)	12,258
February 21	374,300	[4]	(9,409)	383,709	(124,767)		
March					(124,767)		

NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 6)
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.
(Col(5)-Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1)-Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) * 1/3)
- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

Hawaii Electric Light Company, Inc. Residential Bill at 500 KWH/Month Consumption



**HAWAII ELECTRIC LIGHT COMPANY, INC.
FUEL OIL ADJUSTMENT FACTOR DATA**

<u>EFFECTIVE DATE</u>	<u>FUEL FACTOR CENTS / KWH</u>		<u>RESIDENTIAL BILL (\$)</u>	
	<u>RESIDENTIAL & COMMERCIAL</u>	<u>@ 500 KWH</u>	<u>@ 600 KWH</u>	
January 1, 2018	-0.723	178.59	213.95	
February 1, 2018	-0.579	178.81	214.22	
March 1, 2018	0.816	185.87	222.68	
April 1, 2018	-0.912	176.46	211.39	
May 1, 2018	-0.452	174.38	208.90	
June 1, 2018	2.301	186.65	223.63	
July 1, 2018	2.831	189.43	226.97	
August 1, 2018	1.665	183.25	219.55	
September 1, 2018	2.027	184.98	221.62	
October 1, 2018	8.359	194.21	232.50	
November 1, 2018	8.913	197.99	237.04	
December 1, 2018	9.292	199.86	239.29	
January 1, 2019	6.867	187.86	224.86	
February 1, 2019	14.631	174.25	208.53	
March 1, 2019	14.976	176.1	210.75	
April 1, 2019	16.469	183.12	219.17	
May 1, 2019	17.396	188.74	225.93	
June 1, 2019	17.318	187.89	224.90	
July 1, 2019	16.450	183.46	219.63	
August 1, 2019	15.331	178.14	213.25	
September 1, 2019	14.845	175.70	210.32	
October 1, 2019	14.692	174.93	209.40	
November 1, 2019	16.302	181.76	217.59	
December 1, 2019	16.288	181.82	217.67	
January 1, 2020	16.768	185.37	221.88	
February 1, 2020	17.547	189.22	226.49	
March 1, 2020	17.424	188.72	225.90	
April 1, 2020	15.644	179.61	214.96	
May 1, 2020	11.215	157.94	188.96	
June 1, 2020	10.575	151.51	181.25	
July 1, 2020	11.359	154.68	185.07	
August 1, 2020	14.389	170.16	203.65	
September 1, 2020	14.569	171.01	204.67	
October 1, 2020	14.274	169.56	202.93	
November 1, 2020	13.426	163.74	195.96	
December 1, 2020	13.032	161.87	193.70	
January 1, 2021	13.543	164.41	196.74	
February 1, 2021	14.523	168.63	201.81	
March 1, 2021	15.091	171.67	205.45	

**HAWAII ELECTRIC LIGHT COMPANY, INC.
RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
1/1/2020-10/31/2020	INTERIM RATE ADJUSTMENT 2019	4.0900 PERCENT ON BASE
1/1/2020-6/30/2020	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.7437 CENTS/KWH
2/1/2020- 2/29/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7631 CENTS/KWH
3/1/2020- 3/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7883 CENTS/KWH
4/1/2020- 4/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7717 CENTS/KWH
4/1/2020- 4/30/2020	SOLARSAVER ADJUSTMENT	-0.0267 CENTS/KWH
05/01/2020-5/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8396 CENTS/KWH
5/1/2020	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/2020-6/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8413 CENTS/KWH
6/1/2020	RBA RATE ADJUSTMENT	-0.4623 CENTS/KWH
07/01/2020-7/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8592 CENTS/KWH
7/1/2020	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.5882 CENTS/KWH
7/1/2020	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
8/1/2020-8/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9261 CENTS/KWH
9/1/2020-9/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9161 CENTS/KWH
10/1/2020-10/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9222 CENTS/KWH
11/1/2020-11/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9106 CENTS/KWH
11/1/2020	Final Rates (TY2019), Docket No. 2018-0368, Order No. 37395	
12/1/2020-12/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9291 CENTS/KWH
1/1/2021-1/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.9133 CENTS/KWH
1/1/2021	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
2/1/2021-2/28/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.7782 CENTS/KWH
3/1/2021-3/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.8172 CENTS/KWH

**Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount, and minimum charge.

Calculations of the Average Residential Customer Bill

	Rate		Charge (\$) at 500 Kwh		
	2/01/21	3/01/21	2/01/21	3/01/21	Difference
Base Rates	effective date:	11/01/2020	11/01/2020		
Base Fuel Energy Charge	¢/kwh	-	-	\$0.00	\$0.00
Non-Fuel Energy Charge	¢/kwh			\$73.74	\$73.74
First 300 kWh per month	¢/kwh	13.4059	13.4059	\$40.22	\$40.22
Next 700 kWh per month	¢/kwh	16.7577	16.7577	\$33.52	\$33.52
Customer Charge	\$	11.50	11.50	\$11.50	\$11.50
Total Base Charges				\$85.24	\$85.24
Interim Rate Adjustment 2019 TY	% on base	0.0000%	0.0000%	\$0.00	\$0.00
RBA Rate Adjustment	¢/kwh	(0.4623)	(0.4623)	-\$2.31	-\$2.31
Purchased Power Adj. Clause	¢/kwh	1.7782	1.8172	\$8.89	\$9.09
PBF Surcharge	¢/kwh	0.5882	0.5882	\$2.94	\$2.94
DSM Adjustment	¢/kwh	0.0000	0.0000	\$0.00	\$0.00
SolarSaver Adjustment	¢/kwh	0.0000	0.0000	\$0.00	\$0.00
Energy Cost Recovery	¢/kwh	14.5230	15.0910	\$72.62	\$75.46
Green Infrastructure Fee	\$	1.25	1.25	\$1.25	\$1.25
Avg Residential Bill at 500 kwh				\$168.63	\$171.67

Increase (Decrease -)	\$3.04
% Change	1.80%

	Rate		Charge (\$) at 600 Kwh		
	2/01/21	3/01/21	2/01/21	3/01/21	Difference
Base Rates	effective date:	11/01/2020	11/01/2020		
Base Fuel/Energy Charge	¢/kwh	-	-	\$0.00	\$0.00
Non-Fuel Energy Charge	¢/kwh			\$90.49	\$90.49
First 300 kWh per month	¢/kwh	13.4059	13.4059	\$40.22	\$40.22
Next 700 kWh per month	¢/kwh	16.7577	16.7577	\$50.27	\$50.27
Customer Charge	\$	11.50	11.50	\$11.50	\$11.50
Total Base Charges				\$101.99	\$101.99
Interim Rate Adjustment 2019 TY	% on base	0.0000%	0.0000%	\$0.00	\$0.00
RBA Rate Adjustment	¢/kwh	(0.4623)	(0.4623)	-\$2.77	-\$2.77
Purchased Power Adj. Clause	¢/kwh	1.7782	1.8172	\$10.67	\$10.90
PBF Surcharge	¢/kwh	0.5882	0.5882	\$3.53	\$3.53
DSM Adjustment	¢/kwh	0.0000	0.0000	\$0.00	\$0.00
SolarSaver Adjustment	¢/kwh	0.0000	0.0000	\$0.00	\$0.00
Energy Cost Recovery	¢/kwh	14.5230	15.0910	\$87.14	\$90.55
Green Infrastructure Fee	\$	1.25	1.25	\$1.25	\$1.25
Avg Residential Bill at 600 kwh				\$201.81	\$205.45

Increase (Decrease -)	\$3.64
% Change	1.80%

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