



March 29, 2021

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanao'a Building, First Floor
465 South King Street
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Hawai'i Electric Light Energy Cost Recovery Factor for April 2021

Hawai'i Electric Light Company, Inc.'s ("Hawai'i Electric Light") April 2021 Energy Cost Recovery factor is 15.486 cents per kilowatt-hour ("kWh"), an increase of 0.395 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$173.51, an increase of \$1.84 compared to rates effective March 1, 2021. The increase in the typical residential bill is due to the increase in the Energy Cost Recovery factor (+\$1.97), partially offset by the decrease in the Purchased Power Adjustment Clause (-\$0.11) and the credit for the SolarSaver Adjustment (-\$0.02).

Hawai'i Electric Light's fuel composite cost of generation increased 81.04 cents per million BTU to 1,180.55 cents per million BTU. The composite cost of distributed generation remains at 0 cents per kWh. The composite cost of purchased energy decreased 0.281 cents per kWh to 12.853 cents per kWh.

The attached sheets set forth the fuel adjustment in cents per kWh for each rate schedule that is applicable for pro rata use beginning April 1, 2021.

If you have any questions regarding this filing, please feel free to call me at 543-4622.

Very truly yours,

/s/ Dean K. Matsuura

Dean K. Matsuura
Director, Regulatory Rate Proceedings

Attachments
cc: Division of Consumer Advocacy

HAWAII ELECTRIC LIGHT COMPANY, INC.

ENERGY COST RECOVERY FACTOR

	<u>EFFECTIVE DATES</u>		
	<u>3/01/21</u>	<u>4/01/21</u>	<u>Change</u>
<u>Composite Cost</u>			
Generation, ¢/mmbtu	1,099.51	1,180.55	81.04
Dispersed Generation Energy, ¢/kWh	0.000	0.000	0.000
Purchased Energy, ¢/kWh	13.134	12.853	(0.281)
<u>Residential Schedule "R"</u>			
Energy Cost Recovery - ¢/kWh	15.091	15.486	0.395
<u>Others - "G,J,P,F"</u>			
Energy Cost Recovery - ¢/kWh	15.091	15.486	0.395
Residential Customer with:			
500 KWH Consumption - \$/Bill	\$171.67	\$173.51	\$1.84
600 KWH Consumption - \$/Bill	\$205.45	\$207.68	\$2.23

HAWAII ELECTRIC LIGHT COMPANY, INC.
ENERGY COST RECOVERY (ECR) FILING

ENERGY COST RECOVERY (ECR) FILING - April 1, 2021 (Page 1 of 2)

<u>Line</u>		
1	Effective Date	April 1, 2021
2	Supercedes Factors of	March 1, 2021

GENERATION COMPONENT

CENTRAL STATION WITH WIND/HYDRO COMPONENT						
FUEL PRICES, ¢/mmbtu						
3						
4	Hill Industrial		1,063.47			
5	Puna Industrial		1,085.81			
6	Keahole Diesel		1,361.35			
6a	Keahole ULSD		1,328.35			
7	Waimea ULSD Diesel		1,313.09			
8	Hilo Diesel		1,317.59			
8a	Hilo (Kanoelehua) ULSD Diesel ¹		1,283.43			
9	Puna Diesel		1,323.41			
10	Wind		0.00			
11	Hydro		0.00			
BTU MIX, %						
12						
13	Hill Industrial		45.811			
14	Puna Industrial		13.966			
15	Keahole Diesel		35.042			
15a	Keahole ULSD		0.141			
16	Waimea ULSD Diesel		0.306			
17	Hilo Diesel		0.673			
17a	Hilo (Kanoelehua) ULSD Diesel ¹		0.103			
18	Puna Diesel		3.672			
19	Wind		0.000			
20	Hydro		0.286			
			100.000			
21	COMPOSITE COST OF GENERATION, CENTRAL STATION + WIND/HYDRO ¢/mmbtu		1,180.55			
22	% Input to System kWh Mix		37.378			
EFFICIENCY FACTOR, mmbtu/kWh						
	(A)	(B)	(C)	(D)		
		Eff Factor	Percent of Centrl Stn +	Weighted		
	<u>Fuel Type</u>	<u>mmbtu/kwh</u>	<u>Wind/Hydro</u>	<u>Eff Factor</u>		
23	Industrial	0.014663	59.777	0.008765		
24	Diesel	0.010557	39.937	0.004216		
25	Other	0.012087	0.286	0.000035		
	(Lines 23, 24, 25): Col(B) x Col(C) = Col(D)		100.0000			
26	Weighted Efficiency Factor, mmbtu/kWh [(Lines 23(D) + 24(D) + 25(D))]			0.0130160		
27	WEIGHTED COMPOSITE CENTRAL STATION + WIND/HYDRO GENERATION COST, ¢/kWh (Lines (21 x 22 x 26))			5.74352		
28	BASE CENTRAL STATION + WIND/HYDRO GENERATION COST, ¢/mmbtu			0.00		
29	Base % Input to Sys kWh Mix			0.00		
30	Efficiency Factor, mmbtu/kwh			0.000000		
31	WEIGHTED BASE CENTRAL STATION + WIND/HYDRO GENERATION COST ¢/kWh (Lines (28 x 29 x 30))			0.00000		
32	COST LESS BASE (Line 27 - 31)			5.74352		
33	Revenue Tax Req Multiplier			1.0975		
34	CENTRAL STATION + WIND/HYDRO GENERATION FACTOR, ¢/kWh (Line (32 x 33))			6.30351		
				DG ENERGY COMPONENT		
				35	COMPOSITE COST OF DG ENERGY, ¢/kWh	0.000
				36	% Input to System kWh Mix	0.000
				37	WEIGHTED COMPOSITE DG ENERGY COST, ¢/kWh (Lines 35 x 36)	0.00000
				38	BASE DG ENERGY COMPOSITE COST	0.000
				39	Base % Input to System kWh Mix	0.00
				40	WEIGHTED BASE DG ENERGY COST, ¢/kWh (Line 38 x 39)	0.00000
				41	Cost Less Base (Line 37 - 40)	0.00000
				42	Loss Factor	1.062
				43	Revenue Tax Req Multiplier	1.0975
				44	DG FACTOR, ¢/kWh (Line 41 x 42 x 43)	0.00000
				SUMMARY OF		
				45	TOTAL GENERATION FACTOR, ¢/kWh Cntrl Stn+Wind/Hydro (line 34)	6.30351
				46	DG (line 44)	0.00000
				47	TOTAL GENERATION FACTOR, ¢/kWh (lines 45 + 46)	6.30351

¹ Hilo ULSD same location as Kanoelehua ULSD

HAWAII ELECTRIC LIGHT COMPANY, INC.
ENERGY COST RECOVERY (ECR) FILING

ENERGY COST RECOVERY (ECR) FILING - April 1, 2021 (Page 2 of 2)

<u>Line</u>	PURCHASED ENERGY COMPONENT	<u>Line</u>	Calculation of Monthly Fossil Fuel Cost Risk Sharing Component
48	PURCHASED ENERGY PRICE, ¢/kWh -- Fossil HEP 14.894	94	Baseline IFO IFO \$, baseline month \$1,974,001
49	PURCHASED ENERGY PRICE, ¢/kWh -- Renewable PGV On Peak 13.162	95	IFO mmbtu, baseline 224,069
50	PGV Off Peak 12.717	96	Baseline IFO, ¢/mmbtu 880.98
51	PGV - Add'l 5 MW On Peak 13.450	97	Baseline Diesel Diesel \$, baseline month \$3,363,554
52	PGV - Add'l 5 MW Off Peak 13.450	98	Diesel mmbtu, baseline 308,091
53	PGV - Add'l 8 MW On Peak 6.840	99	Baseline Diesel, ¢/mmbtu 1,091.74
54	PGV - Add'l 8 MW Off Peak 6.840		
55	Wailuku Hydro On Peak 13.162		Month IFO IFO mmbtu, budget 232,730
56	Wailuku Hydro Off Peak 12.717	101	IFO Cost, ¢/mmbtu 1,068.69
57	Hawi Renewable Dev. On Peak 13.162	102	IFO ECRC Fossil Cost \$2,487,165
58	Hawi Renewable Dev. Off Peak 12.717	103	IFO Base ECRC Recovery Target \$2,050,309
59	Tawhiri (Pakini Nui) On Peak 13.410	104	IFO differential \$436,856
60	Tawhiri (Pakini Nui) Off Peak 12.880		
61	HEP Biodiesel 14.894		Month Diesel Diesel mmbtu, budget 155,485
62	Small Hydro (>100 KW) On Peak 13.162	105	Diesel Cost, ¢/mmbtu 1,356.44
63	Small Hydro (>100 KW) Off Peak 12.717	106	Diesel ECRC Fossil Cost \$2,109,063
63a	CBRE 15.000	107	Diesel Base ECRC Recovery Target \$1,697,500
64	Sch Q Hydro (<100 KW) 12.570	108	Diesel differential \$411,563
65	FIT 23.800	109	Total Fossil \$848,419
66	PURCHASED ENERGY KWH MIX, %, Fossil 14.079	110	2% of above \$16,968
67	PURCHASED ENERGY KWH MIX, %, Renewable PGV On Peak 19.308	111	Total Monthly Fossil Fuel Cost Risk Sharing, Prior Months in Year \$17,422
68	PGV Off Peak 12.136	112	Maximum Annual Cap (bi-directional) \$600,000
69	PGV - Addt'l On Peak 3.862	113	Number of Days in year from implementation 365
70	PGV - Addt'l Off Peak 2.729	114	Fossil Risk % Proration (based on 365 day year) 100.00%
71	PGV - Add'l 8 MW On Peak 5.329	115	Maximum Annual Cap (bi-directional) prorated \$600,000
72	PGV - Add'l 8 MW Off Peak 4.975	116	Applicable Monthly Fossil Fuel Cost Risk Sharing \$16,968
73	Wailuku Hydro On Peak 4.307	117	Total Monthly Fossil Fuel Cost Risk Sharing, Including This Month \$34,390
74	Wailuku Hydro Off Peak 3.023	118	
75	Hawi Renewable Dev. On Peak 3.720	119	Fossil Cost Risk Sharing before taxes \$16,968
76	Hawi Renewable Dev. Off Peak 2.445	120	Revenue Tax Adjustment 1.097514
77	Tawhiri (Pakini Nui) On Peak 9.911	121	Fossil Cost Risk Sharing w/revenue tax \$18,623
78	Tawhiri (Pakini Nui) Off Peak 7.856	122	Forecasted Month MWh Sales 77,738
79	HEP Biodiesel 5.366	123	Fossil Fuel Cost Risk Sharing Component, ¢/kWh -0.0240
80	Small Hydro (>100 KW) On Peak 0.000	Derivation of Non-Adjustable Component:	
81	Small Hydro (>100 KW) Off Peak 0.000	93A	Ocean Cargo Insurance Exp, \$000 \$13.1
81a	CBRE 0.244		HELCO-603, page 1, line 4
82	Sch Q Hydro (<100 KW) 0.155	93B	Revenue Tax Adjustment 1.097514
83	FIT 0.555	93C	Non-Adj Revenues, \$000 \$14.4
	100.000	93D	2019 TY Sales, MWh 1,061,718
83a	Comp. Cost Purchased Energy Fossil, ¢/kWh 14.8940		HELCO-301
83b	Comp. Cost Purchased Energy Renewable, ¢/kWh 12.5186	93E	Non-Adj Revenues, ¢/kWh 0.00135
84	COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh 12.853		
85	% Input to System kWh Mix 62.622		
86	WEIGHTED COMPOSITE PURCHASED ENERGY COST, ¢/kWh (Lines (84 x 85)) 8.04881		
87	BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh 0.000	<u>Line</u>	<u>SYSTEM COMPOSITE</u>
88	Base % Input to Sys kWh Mix 0.00	124	GENERATION AND PURCHASED ENERGY FACTOR, ¢/kWh (Lines (47 + 93)) 15.68476
89	WEIGHTED BASE PURCHASED ENERGY COST, ¢/kWh (Lines (87 x 88)) 0.00000	125	Fossil Fuel Cost Risk Sharing Component (Line 123) (0.024)
90	COST LESS BASE (Lines (86 - 89)) 8.04881	126	Non-Adjustable Component (Line 93E) 0.00135
91	Loss Factor 1.062	127	ECA Reconciliation Adjustment (0.176)
92	Revenue Tax * 1.0975	128	ECA FACTOR, ¢/kWh (Lines (124 + 125 + 126 + 127)) 15.486
93	PURCHASED ENERGY FACTOR, ¢/kWh (Lines (90 x 91 x 92)) 9.38125		

Hawaii Electric Light Company, Inc.
FUEL OIL INVENTORY PRICES FOR April 1, 2021

INDUSTRIAL FUEL COSTS:

	<u>HILO</u>	<u>PUNA</u>
Average Industrial Fuel Cost - \$/BBL	66.9985	66.9985
Land Transportation Cost - \$/BBL	--	1.4076
Industrial Costs For Filing - \$/BBL	66.9985	68.4061
Conversion Factors - mmbtu/BBL	6.30	6.30
Industrial Costs For Filing - ¢/mmbtu	1,063.47	1,085.81

DIESEL FUEL COSTS:

	<u>KEAHOLE</u>	<u>PUNA CT-3</u>	<u>HILO</u>
Average Diesel Fuel Cost - \$/BBL	76.1896	76.1896	76.1896
Land Transportation Cost - \$/BBL	3.5856	1.3623	1.0211
Diesel Costs For Filing - \$/BBL	79.7752	77.5520	77.2107
Conversion Factors - mmbtu/BBL	5.86	5.86	5.86
Diesel Costs For Filing - ¢/mmbtu	1,361.35	1,323.41	1,317.59

ULSD FUEL COSTS:

	<u>KEAHOLE</u>	<u>WAIMEA</u>	<u>HILO</u>	<u>DISPERSED GENERATION</u>
Average ULSD Fuel Cost - \$/BBL	72.5551	72.5551	72.5551	72.5551
Land Transportation Cost - \$/BBL	3.5594	2.6851	0.9857	-
ULSD Costs For Filing - \$/BBL	76.1145	75.2402	73.5408	72.5551
Conversion Factors - mmbtu/BBL	5.73	5.73	5.73	5.73
ULSD Costs For Filing - ¢/mmbtu	1,328.35	1,313.09	1,283.43	1,266.23

Dispersed Generation, cents per kWh

	<u>COMPOSITE COST OF DISP. GEN.</u>
BBIs Fuel:	0.0000
\$/BBI Inv Cost:	72.5551
Fuel \$ (Prod Sim Consumption x Unit Cost)	0.00
Net kWh (from Prod Sim)	0
cents/kWh:	#DIV/0!

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
March 2021

	SHIPMAN INDUSTRIAL		HILL INDUSTRIAL		COST PER BARREL		
	BBL	COST	BBL	COST	EXCL LT	LT Total	
Balance at 02/28/2021	0	0.00	43,893	2,716,008.69			
Less: Est'd Inventory Addn			0	0.00			
Purchases: Estimate	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Actual	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Transfers out: Estimate	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Actual	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Transfers in: Estimate	0	0.00	(32,532)	(2,017,996.03)			
Actual	0	0.00	24,923	1,570,965.76			
Consumed: Estimate	0	0.00	25,177	1,473,478.02			
Actual	0	0.00	(23,014)	(1,346,888.96)			
Balance Per G/L 02/28/2021	0	0.00	38,447	2,395,567.48			
Purchases	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Transfer out	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Transfer in	0	0.00	20,358	1,367,746.52			
Consumed	0	0.00	(23,253)	(1,456,236.85)	106.5901	0.0000	106.5901
Balance @ 03/31/2021	0	0.00	35,552	2,307,077.16			
Inv From Offsite/Transfers	0	0.00	0	0.00			
Est'd Inventory Addition	0	0.00	0	0.00			
Fuel Balance @ 03/31/2021	0	0.00	35,552	2,307,077.16			
Reverse Fuel Balance	xxxxxx	0.00	xxxxxx	(2,307,077.16)			
Fuel Bal @ Avg Price	xxxxxx	0.00	xxxxxx	2,381,931.19			
Total @ 04/01/2021 Avg Price	0	0.00	35,552	2,381,931.19			

Weighted Avg Cost/BBL by Location #DIV/0! 64.8930

Weighted Avg Cost/BBL @ Avg Cost #DIV/0! 66.9985

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
March 2021

PUNA INDUSTRIAL

	BBL	COST	LAND TRANSP	COST PER BARREL		TOTAL
				EXCLUDE LT	LT	
Balance at 02/28/2021	11,698	709,689.78	15,784.95			
Less: Est'd Inventory Addition	0	0.00	0.00			
Purchases: Estimate	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Actual	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfers out: Estimate	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Actual	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfers in: Estimate	(8,012)	(485,886.41)	(10,538.26)			
Actual	6,519	423,995.35	8,532.42			
Consumed: Estimate	5,231	306,143.05	6,618.46			
Actual	<u>(7,546)</u>	<u>(441,627.88)</u>	<u>(9,097.70)</u>			
Balance Per G/L 02/28/2021	<u>7,890</u>	<u>512,313.89</u>	<u>11,299.87</u>			
Purchases	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfer out	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfer in	8,779	571,096	11,547.11			
Consumed	(10,587)	<u>(663,018.94)</u>	(14,285.80)	62.6258	1.3494	63.9751
Balance @ 03/31/2021	<u>6,082</u>	<u>420,390.82</u>	<u>8,561.18</u>			
Inventory From Offsite/Transfers	0	0.00	0.00			
Est'd Inventory Addition	0	0.00	0.00			
Fuel Bal @ Avg Price	<u>6,082</u>	<u>420,390.82</u>	<u>8,561.18</u>		<u>1.4076</u>	
Reverse Fuel Balance	XXXXXXXXXXXX	(420,390.82)	XXXXXXXXXXXX			
Fuel Balance @ Avg Price	XXXXXXXXXXXX	407,484.97	XXXXXXXXXXXX			
Total @ 04/01/2021 Avg Price	<u>6,082</u>	<u>407,484.97</u>	<u>8,561.18</u>			
Weighted Avg Cost/BBL by Location		69.1205	1.4076			
Weighted Avg Cost/BBL @ Avg Cost		66.9985	1.4076			

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
March 2021

KEAHOLE DIESEL

HS Diesel	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP	COST PER BARREL EXCLUD LT	LT	TOTAL
Balance at 02/28/2021	50,312.3	2,113,116.0	3,418,747.4	127,246.8			
Less: Est'd Inventory Addition	0.0	0.0	0.0	0.0			
Purchases: Estimate	(6,239.7)	(262,066.0)	(469,805.1)	(19,497.7)			
Actual	6,239.7	262,066.0	469,805.2	0.0			
Transfers out: Estimate		xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx			
Actual		xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx			
Transfers in: Estimate	(41,027.4)	(1,723,149.0)	(2,856,717.4)	(128,202.3)			
Actual	41,084.4	1,725,543.0	2,916,390.2	148,873.21			
Consumed: Estimate	49,233.3	2,067,797.0	3,235,847.1	144,178.72			
Actual	(47,357.3)	(1,989,006.0)	(3,174,189.8)	(112,174.9)	67.0264		
Balance Per G/L 02/28/2021	52,245.3	2,194,301	3,540,077.69	160,423.82	67.7588		
Purchases	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx			
Transfer out	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx			
Transfer in	47,606.2	1,999,461.0	3,676,411.4	148,759.9	77.2255		
Consumed	(46,233.0)	(1,941,788.0)	(3,152,824.0)	(116,929.80)	68.1942	2.5291	70.7233
Balance @ 03/31/2021	53,618.4	2,251,974	4,063,665.10	192,253.92	75.7886		
Inventory From Offsite/Transfers	0.0	0.0	0.0	0.00			
Est'd Inventory Addition	0.0	0	0.0	0.00			
Fuel Balance @ Avg Price	53,618.4	2,251,974	4,063,665.10	192,253.92	75.7886		
Reverse Fuel Balance	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	(4,063,665.1)	xxxxxxxxxxxxxx			
Fuel Balance @ Avg Price	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	4,085,167.0	xxxxxxxxxxxxxx			
Total @ 04/01/2021 Avg Price	53,618.4	2,251,974	4,085,166.96	192,253.92	76.1896		

Weighted Avg Cost/BBL by Location

75.7886

3.5856

Weighted Avg Cost/BBL @ Avg Cost

76.1896

3.5856

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
March 2021

PUNA CT-3

HS Diesel	BBL	GALLONS	COST EXCLUD LT	LAND TRANSP	COST PER EXCL LT	BARREL LT	TOTAL
Balance at 02/28/2021	4,489.5	188,561.0	313,571.5	5,785.3			
Less: Est'd Inven Addition	0.0	0.0	0.0	0.0			
Purchases: Estimate		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX			
Actual		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX			
Transfers out: Estimate		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX			
Actual		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX			
Transfers in: Estimate	(3,606.2)	(151,461.0)	(268,774.8)	(4,392.4)			
Actual	3,232.4	135,759.0	252,946.5	4,188.5			
Consumed: Estimate	4,760.0	199,920.0	312,850.1	6,126.1			
Actual	(3,369.4)	(141,514.0)	(243,119.2)	(4,172.6)			
Balance Per G/L 02/28/2021	5,506.3	231,265	367,474.22	7,535.03			
Purchases		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX			
Transfer out		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX			
Transfer in	2,602.5	109,303.0	208,884.0	3,169.8	80.2643		
Consumed	(4,641.0)	(194,921)	(316,487.49)	(5,980.48)	68.1942	1.2886	69.4828
Balance @ 03/31/2021	3,467.8	145,647	259,870.77	4,724.34	74.9385		
Inven From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ 03/31/2021	3,467.8	145,647	259,870.77	4,724.34	74.9385		
Reverse Fuel Balance		XXXXXXXXXXXXXXXXXX	(259,870.77)	XXXXXXXXXXXXXXXXXX			
Fuel Balance @ Avg Price		XXXXXXXXXXXXXXXXXX	264,209.23	XXXXXXXXXXXXXXXXXX			
Total @ 04/01/2021 Avg Price	3,467.8	145,647	264,209.23	4,724.34	76.1896		

Weighted Avg Cost/BBL by Location 74.9385 1.3623

Weighted Avg Cost/BBL @ Avg Cost 76.1896 1.3623

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
March 2021

TOTAL HILO HS-DIESEL

HS Diesel	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP	COST PER EXCL LT	BARREL LT	TOTAL
Balance at 02/28/2021	1540.3	64,694	97,366	1,522			
Less: Est'd Inven Addition	0.0	0	0	0			
Purchases: Estimate		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX			
Actual		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX			
Transfers out: Estimate		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX			
Actual		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX			
Transfers in: Estimate	0.0	0.0	0.0	0.0			
Actual	0.0	0.0	0.0	0.0			
Consumed: Estimate	107.6	4521.0	7074.8	82.8			
Actual	-70.9	-2978.0	808.3	-35.4			
Balance Per G/L 02/28/2021	1577.1	66,237	105,248.91	1,569.56	66.7369		
Purchases		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX		
Transfer out		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX		
Transfer in	558.6	23460.0	44790.3	600.6	80.5802		
Consumed	-319.8	-13431.0	-21807.5	-316.0	68.1942	0.9882	69.1824
Balance @ 03/31/2021	1,815.9	76,266	128,231.65	1,854.12	70.6177		
Inven From Offsite/Transfers	0.0	0.0	0.0	0.0			
Est'd Inventory Addition	0.0	0.0	0.0	0.0			
Fuel Balance @ Avg Price	1,815.9	76,266	128,231.65	1,854.12	70.6177		
Reverse Fuel Balance		XXXXXXXXXX	XXXXXXXXXX	-128,231.65	XXXXXXXXXX		
Fuel Balance @ Avg Price		XXXXXXXXXX	XXXXXXXXXX	138,349.44	XXXXXXXXXX		
Total @ 04/01/2021 Avg Price	1,815.9	76,266	138,349.44	1,854.12	76.1896		

Weighted Avg Cost/BBL by Location

70.6177 1.0211

Weighted Avg Cost/BBL @ Avg Cost

76.1896 1.0211

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
March 2021

KEAHOLE ULSD

ULSD	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP	COST PER BARREL EXCLUD LT	LT	TOTAL
Balance at 02/28/2021	2,314.5	97,211	167,837.13	6,053.03			
Less: Est'd Inventory Addition	0.0						
Purchases: Estimate	(379.0)	(15,916)	(28,489.64)	(1,184.15)			
Actual	189.0	7,936	14,226.85	0.00			
Transfers out: Estimate		XXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXX			
Actual		XXXXXXXXXXXX	XXXXXXXXXXXXXXXX	XXXXXXXXXXXX			
Transfers in: Estimate		(162)	0.00	(12.05)			
Actual		67	0.00	590.44			
Consumed: Estimate	183.5	7,705	13,134.10	356.46			
Actual	(144.2)	(6,056)	(10,323.18)	1,733.69	71.5940		
Balance Per G/L 02/28/2021	2,161.5	90,785	156,385.26	7,537.42	72.3487		
Purchases	0.0	0	0.00	0.00	0.0000		
Estimated Purchases	190.0	7,980	14,284.20	593.71			
Transfer in	2.5	103	0.00	7.66	0.00		
Consumed	(254.2)	(10,677)	(18,364.93)	(664.82)	72.2419	2.6152	74.8571
Balance @ 03/31/2021	2,099.8	88,191	152,304.53	7,473.97	72.5334		
Inventory From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ Avg Price	2,099.8	88,191	152,304.53	7,473.97	72.5334		
Reverse Fuel Balance	XXXXXXXXXX	XXXXXXXXXX	(152,304.53)	XXXXXXXXXX			
Fuel Balance @ Avg Price	XXXXXXXXXX	XXXXXXXXXX	152,350.13	XXXXXXXXXX			
Total @ 04/01/2021 Avg Price	2,099.8	88,191	152,350.13	7,473.97	72.5551		
Weighted Avg Cost/BBL by Location			72.5334	3.5594			
Weighted Avg Cost/BBL @ Avg Cost			72.5551	3.5594			

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
March 2021

WAIMEA DIESEL

ULSD	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP	COST PER BARREL	LT	TOTAL
Balance at 02/28/2021	790.5	33,200.0	57,402.9	2,084.12			
Less: Est'd Inven Addition	0.0	0.0	0.00	0.00			
Purchases: Estimate		(7,980)	(14,284.20)	(494.76)			
Actual		7,937.0	14,228.6	0.00			
Transfers out: Estimate		xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx			
Actual		xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx			
Transfers in: Estimate	(3.4)	(143)	0.00	0.00			
Actual	3.3	140	0.00	492.09			
Consumed: Estimate	154.7	6,496	11,073.22	403.66			
Actual	(113.5)	(4,766)	(8,124.22)	(272.97)			
Balance Per G/L 02/28/2021	830.6	34,884	60,296.33	2,212.14	72.5962		
ULSD Purchases	0.0	0	0.00	0.00	#DIV/0!		
Estimated Purchases	-	0	0.00	0.00			
Transfer in	xxxxxxxxxxxx	(154)	0.00	0.00	#DIV/0!		
Consumed	(168.1)	(7,060)	(12,143.53)	(443.19)	72.2419	2.6365	74.8785
Balance @ 03/31/2021	658.8	27,670	48,152.80	1,768.95	73.0906		
Inven From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ Avg Price	658.8	27,670	48,152.80	1,768.95	73.0906		
Reverse Fuel Balance	xxxxxxxxxxxx	xxxxxxxxxxxx	(48,152.80)	xxxxxxxxxxxx			
Fuel Balance @ Avg Price	xxxxxxxxxxxx	xxxxxxxxxxxx	47,799.98	xxxxxxxxxxxx			
Total @ 04/01/2021 Avg Price	658.8	27,670	47,799.98	1,768.95	72.5551		
Weighted Avg Cost/BBL by Location			73.0906	2.6851			
Weighted Avg Cost/BBL @ Avg Cost			72.5551	2.6851			

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
March 2021

KANOELEHUA DIESEL

ULSD	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP		
Balance at 02/28/2021	1,200.4	50,416.0	87,238.8	1,166.0		
Less: Est'd Inventory Addition	0.0	0	0.00	0.00		
Purchases: Estimate	(189.0)	(7,938)	(14,230.43)	(203.21)		
Actual	189.0	7,938	14,230.43	0.00		
Transfers out: Estimate		x	x	x		
Actual		x	x	x		
Transfers in: Estimate		22	0.00	0.56		
Actual		(22)	0.00	203.21		
Consumed: Estimate	124.0	5,210	8,881.07	142.97		
Actual	(79.7)	(3,349)	(5,708.77)	(82.32)		
Balance Per G/L 02/28/2021	1,244.7	52,277	90,411.13	1,227.19		
ULSD Purchases	0	0	0.00	0.00	#DIV/0!	
Estimated Purchases	0	-	-	-		
Transfer in	(15)	(609)	0.00	(15.59)		
Consumed	(71.0)	(2,981)	(5,127.46)	(68.94)	72.24193728	0.9713
Balance @ 03/31/2021	1,159.2	48,687	85,283.67	1,142.66		
Inventory From Offsite/Transfers	0.0	0	0.00	0.00		
Est'd Inventory Addition	0.0	0	0.00	0.00		
Fuel Balance @ Avg Price	1,159.2	48,687	85,283.67	1,142.66		
Reverse Fuel Balance	x	x	(85,283.67)	x		
Fuel Balance @ Avg Price	x	x	84,106.89	x		
Total @ 04/01/2021 Avg Price	1,159.2	48,687	84,106.89	1,142.66		
Weighted Avg Cost/BBL by Location			73.5702	0.9857		
Weighted Avg Cost/BBL @ Avg Cost			72.5551	0.9857		

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
March 2021

DISPERSED GENERATION

	BBL	GALLONS	COST	COST/BBL
Balance at 02/28/2021	129.5	5,437	7,903.83	
Less: Est'd Inven Addition	0.0	XXXXXXXXXXXXXXXXXXXX		
Purchases: Estimate	0.0	0	0.00	
Actual	0.0	0	0.00	
Consumed: Estimate	11.2	470	801.17	
Actual	(11.1)	(468)	(797.76)	
	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
Balance Per G/L 02/28/2021	129.50	5,439	7,907.24	61.0598
Purchases	0.0	0	0.00	0.0000
Transfer out	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
Transfer in	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
Consumed	(14.8)	(622)	(1,069.87)	72.2419
Balance @ 03/31/2021	114.7	4,817	6,837.37	59.6159
Est'd Inventory Addition	0.0	0	0.00	
Fuel Balance @ 03/31/2021	114.7	4,817	6,837.37	
Reverse Fuel Balance	XXXXXXXXXXXX	XXXXXXXXXXXX	(6,837.37)	xxxx
Fuel Balance @ Avg Price	XXXXXXXXXXXX	XXXXXXXXXXXX	8,321.38	xxxx
Total @ 04/01/2021 Avg Price	114.7	4,817	8,321.38	72.5551

Hawaii Electric Light Company, Inc.
PURCHASED POWER PRICES FOR April 1, 2021

		<u>April 1, 2021</u> <u>(¢/kWh)</u>	<u>Floor Rates</u> <u>(¢/kWh)</u>
PGV (25 MW)	- on peak	13.162	6.560
PGV (22 MW)	- off peak	12.717	5.430
WAILUKU HYDRO	- on peak	13.162	7.240
	off peak	12.717	5.970
Other: (<100 KW)	Sch Q Rate	12.570	
		<u>April 1, 2021</u> <u>(¢/kWh)</u>	<u>Floor Rates</u> <u>(¢/kWh)</u>
HEP		14.894	
PGV Addtl 5 MW	- on peak	13.450	0.0000
	- off peak	13.450	0.0000
PGV Addtl 8 MW	- on peak	6.840	0.0000
	- off peak	6.840	0.0000

Hawaii Electric Light Company, Inc.
Energy Cost Reconciliation Adjustment
April 1, 2021

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Amount to be (returned) or collected	(\$374,300)
2	Monthly Amount ($\frac{1}{3}$ x Line 1)	(\$124,767)
3	Revenue Tax Divisor	0.91115
4	Total (Line 2 / Line 3)	(\$136,933)
5	Estimated MWh Sales (April 1, 2021)	77,738 mwh
6	Adjustment (Line 4 / Line 5)	(0.176) ¢/kwh

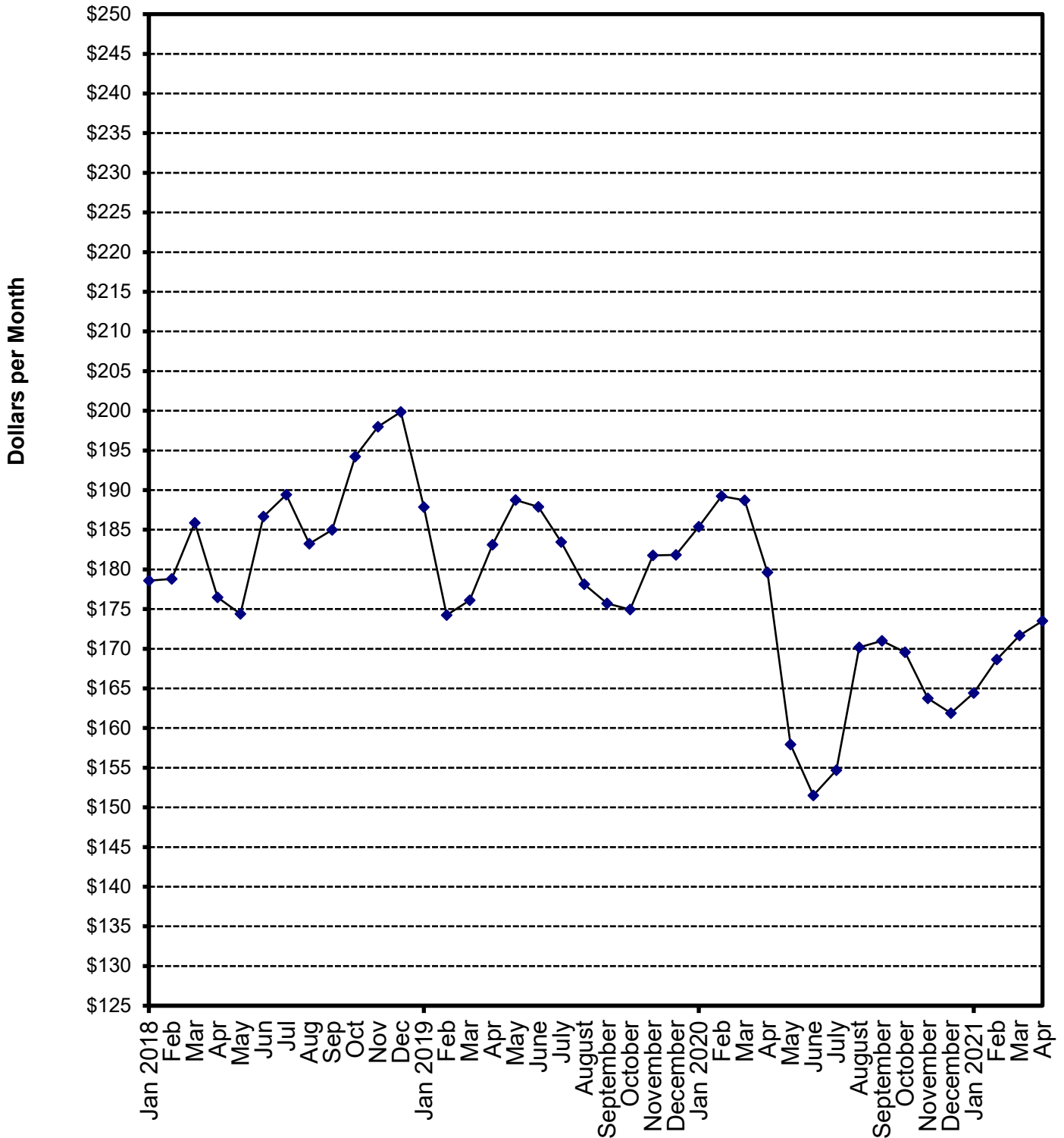
HAWAII ELECTRIC LIGHT COMPANY, INC.
2020 Cumulative Reconciliation Balance

Month	(1) YTD FOA Reconciliation	Qtr	(2) FOA Rec Adjust Variance	(3) FOA Rec Less Variance	(4) Try to Collect	(5) Actual Collect	(6) Month-end Cumulative Balance
January 20					(642,633)	(673,144)	(5,060)
February	141,300	[4]	(9,952)	151,252	(47,100)	(45,511)	100,681
March					(47,100)	(46,650)	54,031
April					(47,100)	(40,115)	13,916
May	2,567,100	(1)	(28,472)	2,595,572	(855,700)	(882,167)	1,727,321
June					(855,700)	(879,772)	847,549
July					(855,700)	(862,349)	(14,800)
August	(359,300)	[2]	(43,554)	(315,746)	119,767	114,005	(216,541)
September					119,767	115,511	(101,030)
October					119,767	117,423	16,393
November	784,000	[3]	(16,667)	800,667	(261,333)	(266,872)	550,188
December					(261,333)	(262,859)	287,329
January 21					(261,333)	(275,071)	12,258
February 21	374,300	[4]	(9,409)	383,709	(124,767)	(125,584)	270,383
March					(124,767)		
April					(124,767)		

NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 6)
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.
(Col(5)-Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1)-Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) * 1/3)
- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

Hawaii Electric Light Company, Inc. Residential Bill at 500 KWH/Month Consumption



**HAWAII ELECTRIC LIGHT COMPANY, INC.
FUEL OIL ADJUSTMENT FACTOR DATA**

<u>EFFECTIVE DATE</u>	<u>FUEL FACTOR CENTS / KWH</u>		<u>RESIDENTIAL BILL (\$)</u>	
	<u>RESIDENTIAL & COMMERCIAL</u>	<u>@ 500 KWH</u>	<u>@ 600 KWH</u>	
January 1, 2018	-0.723	178.59	213.95	
February 1, 2018	-0.579	178.81	214.22	
March 1, 2018	0.816	185.87	222.68	
April 1, 2018	-0.912	176.46	211.39	
May 1, 2018	-0.452	174.38	208.90	
June 1, 2018	2.301	186.65	223.63	
July 1, 2018	2.831	189.43	226.97	
August 1, 2018	1.665	183.25	219.55	
September 1, 2018	2.027	184.98	221.62	
October 1, 2018	8.359	194.21	232.50	
November 1, 2018	8.913	197.99	237.04	
December 1, 2018	9.292	199.86	239.29	
January 1, 2019	6.867	187.86	224.86	
February 1, 2019	14.631	174.25	208.53	
March 1, 2019	14.976	176.1	210.75	
April 1, 2019	16.469	183.12	219.17	
May 1, 2019	17.396	188.74	225.93	
June 1, 2019	17.318	187.89	224.90	
July 1, 2019	16.450	183.46	219.63	
August 1, 2019	15.331	178.14	213.25	
September 1, 2019	14.845	175.70	210.32	
October 1, 2019	14.692	174.93	209.40	
November 1, 2019	16.302	181.76	217.59	
December 1, 2019	16.288	181.82	217.67	
January 1, 2020	16.768	185.37	221.88	
February 1, 2020	17.547	189.22	226.49	
March 1, 2020	17.424	188.72	225.90	
April 1, 2020	15.644	179.61	214.96	
May 1, 2020	11.215	157.94	188.96	
June 1, 2020	10.575	151.51	181.25	
July 1, 2020	11.359	154.68	185.07	
August 1, 2020	14.389	170.16	203.65	
September 1, 2020	14.569	171.01	204.67	
October 1, 2020	14.274	169.56	202.93	
November 1, 2020	13.426	163.74	195.96	
December 1, 2020	13.032	161.87	193.70	
January 1, 2021	13.543	164.41	196.74	
February 1, 2021	14.523	168.63	201.81	
March 1, 2021	15.091	171.67	205.45	
April 1, 2021	15.486	173.51	207.68	

**HAWAII ELECTRIC LIGHT COMPANY, INC.
RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
1/1/2020-10/31/2020	INTERIM RATE ADJUSTMENT 2019	4.0900 PERCENT ON BASE
1/1/2020-6/30/2020	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.7437 CENTS/KWH
2/1/2020- 2/29/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7631 CENTS/KWH
3/1/2020- 3/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7883 CENTS/KWH
4/1/2020- 4/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7717 CENTS/KWH
4/1/2020- 4/30/2020	SOLARSAVER ADJUSTMENT	-0.0267 CENTS/KWH
05/01/2020-5/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8396 CENTS/KWH
5/1/2020 -3/31/2021	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/2020-6/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8413 CENTS/KWH
6/1/2020	RBA RATE ADJUSTMENT	-0.4623 CENTS/KWH
07/01/2020-7/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8592 CENTS/KWH
7/1/2020	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.5882 CENTS/KWH
7/1/2020	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
8/1/2020-8/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9261 CENTS/KWH
9/1/2020-9/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9161 CENTS/KWH
10/1/2020-10/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9222 CENTS/KWH
11/1/2020-11/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9106 CENTS/KWH
11/1/2020	Final Rates (TY2019), Docket No. 2018-0368, Order No. 37395	
12/1/2020-12/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9291 CENTS/KWH
1/1/2021-1/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.9133 CENTS/KWH
1/1/2021	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
2/1/2021-2/28/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.7782 CENTS/KWH
3/1/2021-3/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.8172 CENTS/KWH
4/1/2021-4/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.7966 CENTS/KWH
4/1/2021-4/30/2021	SOLARSAVER ADJUSTMENT	-0.0033 CENTS/KWH

**Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount, and minimum charge.

Calculations of the Average Residential Customer Bill

	Rate		Charge (\$) at 500 Kwh			
	3/01/21	4/01/21	3/01/21	4/01/21	Difference	
Base Rates	effective date:	11/01/2020	11/01/2020			
Base Fuel Energy Charge	¢/kwh	-	-	\$0.00	\$0.00	\$0.00
Non-Fuel Energy Charge	¢/kwh			\$73.74	\$73.74	\$0.00
First 300 kWh per month	¢/kwh	13.4059	13.4059	\$40.22	\$40.22	\$0.00
Next 700 kWh per month	¢/kwh	16.7577	16.7577	\$33.52	\$33.52	\$0.00
Customer Charge	\$	11.50	11.50	\$11.50	\$11.50	\$0.00
Total Base Charges				\$85.24	\$85.24	\$0.00
Interim Rate Adjustment 2019 TY	% on base	0.0000%	0.0000%	\$0.00	\$0.00	\$0.00
RBA Rate Adjustment	¢/kwh	(0.4623)	(0.4623)	-\$2.31	-\$2.31	\$0.00
Purchased Power Adj. Clause	¢/kwh	1.8172	1.7966	\$9.09	\$8.98	-\$0.11
PBF Surcharge	¢/kwh	0.5882	0.5882	\$2.94	\$2.94	\$0.00
DSM Adjustment	¢/kwh	0.0000	0.0000	\$0.00	\$0.00	\$0.00
SolarSaver Adjustment	¢/kwh	0.0000	(0.0033)	\$0.00	-\$0.02	-\$0.02
Energy Cost Recovery	¢/kwh	15.0910	15.4860	\$75.46	\$77.43	\$1.97
Green Infrastructure Fee	\$	1.25	1.25	\$1.25	\$1.25	\$0.00
Avg Residential Bill at 500 kwh				\$171.67	\$173.51	
				Increase (Decrease -)		\$1.84
				% Change	% Change	1.07%

	Rate		Charge (\$) at 600 Kwh			
	3/01/21	4/01/21	3/01/21	4/01/21	Difference	
Base Rates	effective date:	11/01/2020	11/01/2020			
Base Fuel/Energy Charge	¢/kwh	-	-	\$0.00	\$0.00	\$0.00
Non-Fuel Energy Charge	¢/kwh			\$90.49	\$90.49	\$0.00
First 300 kWh per month	¢/kwh	13.4059	13.4059	\$40.22	\$40.22	\$0.00
Next 700 kWh per month	¢/kwh	16.7577	16.7577	\$50.27	\$50.27	\$0.00
Customer Charge	\$	11.50	11.50	\$11.50	\$11.50	\$0.00
Total Base Charges				\$101.99	\$101.99	\$0.00
Interim Rate Adjustment 2019 TY	% on base	0.0000%	0.0000%	\$0.00	\$0.00	\$0.00
RBA Rate Adjustment	¢/kwh	(0.4623)	(0.4623)	-\$2.77	-\$2.77	\$0.00
Purchased Power Adj. Clause	¢/kwh	1.8172	1.7966	\$10.90	\$10.78	-\$0.12
PBF Surcharge	¢/kwh	0.5882	0.5882	\$3.53	\$3.53	\$0.00
DSM Adjustment	¢/kwh	0.0000	0.0000	\$0.00	\$0.00	\$0.00
SolarSaver Adjustment	¢/kwh	0.0000	(0.0033)	\$0.00	-\$0.02	-\$0.02
Energy Cost Recovery	¢/kwh	15.0910	15.4860	\$90.55	\$92.92	\$2.37
Green Infrastructure Fee	\$	1.25	1.25	\$1.25	\$1.25	\$0.00
Avg Residential Bill at 600 kwh				\$205.45	\$207.68	
				Increase (Decrease -)		\$2.23
				% Change	% Change	1.09%

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