

September 28, 2021

The Honorable Chair and Members of the Hawai'i Public Utilities Commission Kekuanao'a Building, First Floor 465 South King Street Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: <u>Hawai'i Electric Light Energy Cost Recovery Factor for October 2021</u>

Hawai'i Electric Light Company, Inc.'s ("Hawai'i Electric Light") October 2021 Energy Cost Recovery factor is 18.447 cents per kilowatt-hour ("kWh"), a decrease of 0.141 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$194.63, a decrease of \$0.67 compared to rates effective September 1, 2021. The decrease in the typical residential bill is due to the decrease in the Energy Cost Recovery factor (-\$0.70), partially offset by the increase in the Purchased Power Adjustment Clause (+\$0.03).

Hawai'i Electric Light's fuel composite cost of generation decreased 10.46 cents per million BTU to 1,470.47 cents per million BTU. The composite cost of distributed generation remains at 0 cents per kWh. The composite cost of purchased energy increased 0.072 cents per kWh to 14.910 cents per kWh.

The attached sheets set forth the fuel adjustment in cents per kWh for each rate schedule that is applicable for pro rata use beginning October 1, 2021.

Very truly yours,

/s/ Dean K. Matsuura

Dean K. Matsuura Director, Regulatory Rate Proceedings

Attachments

cc: Division of Consumer Advocacy

ATTACHMENT 1

HAWAII ELECTRIC LIGHT COMPANY, INC.

ENERGY COST RECOVERY FACTOR

EFFECTIVE DATES

	<u>9/01/21</u>	<u>10/01/21</u>	<u>Change</u>
Composite Cost			
Generation, ¢/mmbtu Dispersed Generation Energy, ¢/kWh Purchased Energy, ¢/kWh	1,480.93 0.00 14.838	1,470.47 0.000 14.910	(10.46) 0.000 0.072
Residential Schedule "R"			
Energy Cost Recovery - ¢/kWh	18.588	18.447	(0.141)
<u>Others - "G,J,P,F"</u>			
Energy Cost Recovery - ¢/kWh	18.588	18.447	(0.141)
Residential Customer with:			
500 KWH Consumption - \$/Bill 600 KWH Consumption - \$/Bill	195.30 233.83	\$194.63 \$233.01	(\$0.67) (\$0.82)

HAWAII ELECTRIC LIGHT COMPANY, INC. ENERGY COST RECOVERY (ECR) FILING

ENERGY COST RECOVERY (ECR) FILING - October 1, 2021 (Page 1 of 2)

 Line
 October 1, 2021

 1
 Effective Date
 October 1, 2021

 2
 Supercedes Factors of
 September 1, 2021

GENERATION COMPONENT

	CENTRAL STAT		HYDRO COMPON	IENT	1		
2	FUEL PRICES,						
3	,	1.					
4	Hill Industrial			1,276.39			
5	Puna Industrial			1,300.13			
6	Keahole Diese	I		1,653.29			
6a	Keahole ULSD)		1,518.38			
	Waimea ULSD			1,497.66			
8	Hilo Diesel			1,604.98			
8a	Hilo (Kanoelehu	a) ULSD Diesel ¹		1,469.01			
9	Puna Diesel	/ -		1,600.44		DG ENERGY COMPONENT	1
10	Wind			0.00	35	COMPOSITE COST OF DG	
10	Hydro			0.00	00	ENERGY, ¢/kWh	0.000
	пушо			0.00	26		0.000
	BTU MIX, %				30	% Input to System kWh Mix	0.000
12					27	WEIGHTED COMPOSITE DG ENERGY COST,	
12	Hill Industrial			40.834	57	¢/kWh (Lines 35 x 36)	0.00000
13	Puna Industrial	1		6.368		¢/KWII (LINES 33 X 30)	0.00000
14	Keahole Diese			47.109	20	BASE DG ENERGY COMPOSITE COST	0.000
	Keahole ULSD			0.205	30	BASE DG ENERGY COMPOSITE COST	0.000
15a 16	Waimea ULSD			0.205	20	Base % Input to System kWh Mix	0.00
16	Hilo Diesel	DIESEI		0.325		WEIGHTED BASE DG ENERGY COST,	0.00
					40		
	Hilo (Kanoelehu	a) ULSD Diesel		0.105		¢/kWh (Line 38 x 39)	0.00000
18	Puna Diesel			4.451			
19	Wind			0.000		Cost Less Base (Line 37 - 40)	0.00000
20	Hydro			0.175		Loss Factor	1.062
~ ~ ~	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			100.00000		Revenue Tax Req Multiplier	1.0975
21		OST OF GENER	,	4 470 47	44	DG FACTOR, ¢/kWh	0.00000
		ATION + WIND/H	YDRO ¢/mmbtu	1,470.47		(Line 41 x 42 x 43)	0.00000
22	% Input to Syste	em kvvn iviix		38.887			
		ACTOR, mmbtu/k	\//b				
		,					
	(A)	(B)	(C) Percent of	(D)			
		Eff Factor	Centrl Stn +	Waightad			
	Fuel Type	mmbtu/kwh	Wind/Hydro	Weighted Eff Factor			
23	Industrial		47.202	0.006921			
23 24		0.014663 0.010557	52.623	0.006921			
24 25	Other	0.012087	0.175	0.0000021			
	ines 23, 24, 25): Col(B) x		100.0000	0.000021			
		ency Factor, mmb					
20	[Lines 23(D) +			0.0124970			
	[Lines 23(D) +	24(D) + 25(D)]		0.0124970			
27		MPOSITE CENT	RAL STATION +				
21		GENERATION (
	(Lines (21 x 22		5001, ¢/kwii	7.14606			
		x 20))		7.14000			
28	BASE CENTRA	L STATION + WI					
20		ON COST, ¢/mmb		0.00			
20	Base % Input to			0.00			
	Efficiency Facto			0.000000			
		SE CENTRAL ST	TATION +	0.000000			
51		GENERATION (
	(Lines (28 x 2		seer privin	0.00000			
	(20 / 20	0 / 00//		0.00000		SUMMARY OF	
32	COST LESS BA	SE (Line 27 - 31)		7.14606		TOTAL GENERATION FACTOR, ¢/kWh	
	Revenue Tax Re			1.0975	45	Cntrl Stn+Wind/Hydro (line 34)	7.84280
		TION + WIND/HY	DRO			DG (line 44)	0.00000
01	GENERATION I					TOTAL GENERATION FACTOR,	2.00000
	¢/kWh (Line (3			7.84280		¢/kWh (lines 45 + 46)	7.84280
	, , , , , , , ,	11				· · · · · · · · · · · · · · · · · · ·	

¹ Hilo ULSD same location as Kanoelehua ULSD

HAWAII ELECTRIC LIGHT COMPANY, INC. ENERGY COST RECOVERY (ECR) FILING

ENERGY COST RECOVERY (ECR) FILING - October 1, 2021 (Page 2 of 2)

Line	PURCHASED E	NERGY COMPONEN	IT.	Line	Calculation of Monthly Fossil Fuel Cost Risk Sharing Compone	<u>nt</u>
	PURCHASED ENERGY PRI	CE ¢/kWh Fossil			Baseline IFO	
48	HEP	02, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	18.780	94	IFO \$, baseline month	\$1,974,001
				95	IFO mmbtu, baseline	224,069
	PURCHASED ENERGY PRI	CE, ¢/kWh Renewable		96	Baseline IFO, ¢/mmbtu	880.98
49	PGV	On Peak	15.919			
50	PGV	Off Peak	15.317		Baseline Diesel	
51	PGV - Add'l 5 MW	On Peak	13.450	97	Diesel \$, baseline month	\$3,363,554
52	PGV - Add'l 5 MW	Off Peak	13.450	98	Diesel mmbtu, baseline	308,091
53	PGV - Add'l 8 MW	On Peak	6.840	99	Baseline Diesel, c/mmbtu	1,091.74
54	PGV - Add'l 8 MW	Off Peak	6.840			
55	Wailuku Hydro	On Peak	15.919		Month IFO	
56	Wailuku Hydro	Off Peak	15.317	100	IFO mmbtu, budget	197,203
	Hawi Renewable Dev.	On Peak	15.919	101	IFO Cost, ¢/mmbtu	1,279.59
	Hawi Renewable Dev.	Off Peak	15.317	102	IFO ECRC Fossil Cost	\$2,523,397
	Tawhiri (Pakini Nui)	On Peak	13.960	103	IFO Base ECRC Recovery Target	\$1,737,321
	Tawhiri (Pakini Nui)	Off Peak	13.350	104	IFO differential	\$786,076
	HEP Biodiesel		18.780			
	Small Hydro (>100 KW)	On Peak	15.919		Month Diesel	
	Small Hydro (>100 KW)	Off Peak	15.317	105	Diesel mmbtu, budget	219,852
	CBRE		15.000	106	Diesel Cost, ¢/mmbtu	1,646.57
	Sch Q Hydro (<100 KW)		15.250	107	Diesel ECRC Fossil Cost	\$3,620,021
65	FIT		23.800	108	Diesel Base ECRC Recovery Target	\$2,400,215
				109	Diesel differential	\$1,219,805
~~	PURCHASED ENERGY KW	H MIX, %,	40 500	110	Total Fossil	\$2,005,882
00	HEP, Fossil		16.533	111	2% of above	\$40,118
	PURCHASED ENERGY KW	UMIX % Banawahla		112	Total Monthly Fossil Fuel Cost Risk Sharing, Prior Months in Year	\$208,086
67	PGV	On Peak	18.627	112	Maximum Annual Cap (bi-directional)	\$208,088
	PGV	Off Peak	11.703	113	Number of Days in year from implementation	365
	PGV - Addt'l	On Peak	3.725	114	Fossil Risk % Proration (based on 365 day year)	100.00%
	PGV - Addt'l	Off Peak	2.660	115	Maximum Annual Cap (bi-directional) prorated	\$600.000
	PGV - Add'l 8 MW	On Peak	5.741	117	Applicable Monthly Fossil Fuel Cost Risk Sharing	\$40,118
	PGV - Add'l 8 MW	Off Peak	5.791	118	Total Monthly Fossil Fuel Cost Risk Sharing, Including This Month	\$248,204
	Wailuku Hydro	On Peak	4.604	110	Total Monthly Possil Fuel Cost Hisk Onaning, including This Month	ΨΖ+0,20+
	Walluku Hydro	Off Peak	3.233	119	Fossil Cost Risk Sharing before taxes	\$40,118
	Hawi Renewable Dev.	On Peak	3.407	120	Revenue Tax Adjustment	1.097514
	Hawi Renewable Dev.	Off Peak	1.614	121	Fossil Cost Risk Sharing w/revenue tax	\$44,030
	Tawhiri (Pakini Nui)	On Peak	9.630	122	Forecasted Month MWh Sales	86,146
	Tawhiri (Pakini Nui)	Off Peak	6.858	123	Fossil Fuel Cost Risk Sharing Component, ¢/kWh	-0.0511
	HEP Biodiesel		4.837		· · · · · · · · · · · · · · · · · · ·	
80	Small Hydro (>100 KW)	On Peak	0.000	Derivation of	f Non-Adjustable Component:	
81	Small Hydro (>100 KW)	Off Peak	0.000		, ,	
81a	CBRE		0.225			
82	Sch Q Hydro (<100 KW)		0.159	93A	Ocean Cargo Insurance Exp, \$000	\$13.1
83			0.653		HELCO-603, page 1, line 4	
			100.000	93B	Revenue Tax Adjustment	1.097514
				93C	Non-Adj Revenues, \$000	\$14.4
83a	Comp. Cost Purchased Energy	gy Fossil, ¢/kWh	18.7800	93D	2019 TY Sales, MWh	1,061,718
	Comp. Cost Purchased Energy		14.1430		HELCO-301	
84	COMPOSITE COST OF PUF	RCHASED		93E	Non-Adj Revenues, ¢/kWh	0.00135
	ENERGY, ¢/kWh		14.910			
85	% Input to System kWh Mix		61.113			
86	WEIGHTED COMPOSITE P	URCHASED ENERGY				
	COST, ¢/kWh (Lines (84 x 8	35))	9.11195			
87	BASE PURCHASED ENERG					
	COMPOSITE COST, ¢/kWh		0.000	Line	SYSTEM COMPOSITE	
	Base % Input to Sys kWh Mix		0.00			
89	WEIGHTED BASE PURCHA			1	124 GENERATION AND PURCHASED ENERGY	
	COST, ¢/kWh (Lines (87 x 8	38))	0.00000		FACTOR, ¢/kWh (Lines (47 + 93))	18.46319
		0.00	0 4		125 Fossil Fuel Cost Risk Sharing Component (Line 123)	(0.051)
	COST LESS BASE (Lines (8)	ს - 89))	9.11195		126 Non-Adjustable Component (Line 93E)	0.00135
	Loss Factor		1.062		127 ECA Reconciliation Adjustment	0.034
	Revenue Tax *		1.0975	1	128 ECA FACTOR, ¢/kWh (Lippe (124 + 125 + 126 + 127))	18.447
93	PURCHASED ENERGY FAC	στοπ, φ/κννΠ	10.62039		(Lines (124 + 125 + 126 + 127))	
	(Lines (90 x 91 x 92))					

Hawaii Electric Light Company, Inc. FUEL OIL INVENTORY PRICES FOR October 1, 2021

INDUSTRIAL FUEL COSTS: Average Industrial Fuel Cost - \$/BBL Land Transportation Cost - \$/BBL	<u>HILO</u> 80.4127 	<u>PUNA</u> 80.4127 1.4955		
Industrial Costs For Filing - \$/BBL Conversion Factors - mmbtu/BBL	80.4127 6.30	81.9082 6.30		
Industrial Costs For Filing - ¢/mmbtu	1,276.39	1,300.13		
DIESEL FUEL COSTS: Average Diesel Fuel Cost - \$/BBL	KEAHOLE 93.0507	PUNA CT-3 93.0507	HILO 93.0507	
Land Transportation Cost - \$/BBL	3.8318	0.7349	1.0014	<u>.</u>
Diesel Costs For Filing - \$/BBL Conversion Factors - mmbtu/BBL	96.8825 5.86	93.7856 5.86	94.0521 5.86	
Diesel Costs For Filing - ¢/mmbtu	1,653.29	1,600.44	1,604.98	
ULSD FUEL COSTS: Average ULSD Fuel Cost - \$/BBL Land Transportation Cost - \$/BBL	KEAHOLE 83.0198 3.9834	WAIMEA 83.0198 2.7964	HILO 83.0198 1.1544	DISPERSED GENERATION 83.0198
ULSD Costs For Filing - \$/BBL Conversion Factors - mmbtu/BBL	87.0032 5.73	85.8162 5.73	84.1742 5.73	- 83.0198 5.73
ULSD Costs For Filing - ¢/mmbtu	1,518.38	1,497.66	1,469.01	1,448.86
Dispersed Generation, cents per kWh	COMPOSITE COST OF DISP. GEN.			
BBIs Fuel:	0.0000			

83.0198 0.00 0

#DIV/0!

BBIs Fuel:	
\$/BBI Inv Cost:	
Fuel \$ (Prod Sim Consumption x Unit Cost)	
Net kWh (from Prod Sim)	
cents/kWh:	

HAWAII ELECTRIC LIGHT CO., INC.

Estimated Weighted Average October 2021

	SHIPMAN	INDUSTRIAL	HILL INDUSTRIAL
			COST PER BARREL
	BBL	COST	BBL COST EXCL LT LT Total
Balance at 08/31/2021	0	0.00	35,001 2,812,671.57
Less: Est'd Inventory Addn			0 0.00
Purchases: Estimate	xxxxxx xx	****	xxxxxxx xxxxxxxxxxx
Actual	XXXXXX XX	*****	XXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Transfers out: Estimate	xxxxxx xx	****	xxxxxxx xxxxxxxxxxx
Actual	XXXXXX XX	*****	XXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Transfers in: Estimate	0	0.00	(37,047) (2,923,921.10)
Actual	0	0.00	31,987 2,632,113.26
Consumed: Estimate	0	0.00	34,903 2,657,002.41
Actual	0	0.00	(29,562) (2,260,652.77)
Balance Per G/L 08/31/2021	0	0.00	35,282 2,917,213.37
Purchases	xxxxxx xx	xxxxxxxxxxxx	*****
Transfer out	xxxxxx xx	xxxxxxxxxxxx	XXXXXXXX XXXXXXXXXXXXXXXXXX
Transfer in	0	0.00	22,250 1,743,827.71
Consumed	0	0.00	<u>(19,967) (1,613,141.61)</u> 106.5901 0.0000 106.5901
Balance @ 09/30/2021	0	0.00	37,565 3,047,899.47
Inv From Offsite/Transfers	0	0.00	0 0.00
Est'd Inventory Addition	0	0.00	0 0.00
Fuel Balance @ 09/30/2021	0	0.00	37,565 3,047,899.47
Reverse Fuel Balance	xxxxxx	0.00	xxxxxxxx (3,047,899.47)
Fuel Bal @ Avg Price	XXXXXX	0.00	xxxxxxxx 3,020,704.48
Total @ 10/01/2021 Avg Price	0	0.00	37,565 3,020,704.48
Weighted Avg Cost/BBL by Location		#DIV/0!	81.1367
Weighted Avg Cost/BBL @ Avg Cost		#DIV/0!	80.4127

	PUNA INDUST	RIAL				
			LAND	COST PER BA	RREL	
	BBL	COST	TRANSP	EXCLUDE LT	LT	TOTAL
Balance at 08/31/2021	10,613	864,936.14	14,466.76			
Less: Est'd Inventory Addition	0	0.00	0.00			
Purchases: Estimate	xxxxxxxxxxxx	****	****			
Actual	XXXXXXXXXXXXXXXXX	*****	*****			
Transfers out: Estimate	xxxxxxxxxxxx	****	****			
Actual	XXXXXXXXXXXXXXXXX	*****	*****			
Transfers in: Estimate	(9,556)	(771,807.63)	(12,569.10)			
Actual	9,503	833,871.31	13,089.97			
Consumed: Estimate	8,293	631,307.37	10,610.74			
Actual	(10,479)	(865,921.69)	(12,805.18)			
Balance Per G/L 08/31/2021	8,374	692,385.49	12,793.19	-		
Purchases	*****	****	*****			
Transfer out	*****	****	*****			
Transfer in	10,684	849,560	14,052.77			
Consumed	(12,504)	(1,010,202.97)	(17,044.42)	80.7904	1.3631	82.1535
Balance @ 09/30/2021	6,554	531,742.81	9,801.54			
Inventory From Offsite/Transfers	0	0.00	0.00			
Est'd Inventory Addition	0	0.00	0.00			
Fuel Bal @ Avg Price	6,554	531,742.81	9,801.54		1.4955	
Reverse Fuel Balance	****	(531.742.81)	****			
Fuel Balance @ Avg Price	****		****			
Total @ 10/01/2021 Avg Price	6,554	527,025.08	9,801.54	-		
Weighted Avg Cost/BBL by Location		81.1326	1.4955			
Weighted Avg Cost/BBL @ Avg Cost		80.4127	1.4955			

HAWAII ELECTRIC LIGHT CO., INC.

Estimated Weighted Average October 2021

		KEAHOLE DIESEL					
			COST	LAND	COST PER B	ARREL	
HS Diesel	BBL	GALLONS	EXCLUDE LT	TRANSP	EXCLUD LT	LT	TOTAL
Balance at 08/31/2021	36,772.4	1,544,442.0	3,440,058.6	126,568.8			
Less: Est'd Inventory Addition	0.0	0.0	0.0	0.0			
Purchases: Estimate	0.0	0.0	0.0	0.0			
Actual	0.0	0.0	0.0	0.0			
Transfers out: Estimate		****	****	xxxxxxxxxxxxxxxxxx			
Actual		*****	*****	*****			
Transfers in: Estimate	(40,658.2)	(1,707,644.0)	(3,808,736.9)	(134,733.1)			
Actual	40,717.2	1,710,121.0	4,421,041.8	155,502.27			
Consumed: Estimate	48,043.0	2,017,807.0	4,407,171.6	165,664.59			
Actual	(40,927.8)				104.7812		
Balance Per G/L 08/31/2021	43,946.6	1,845,758	4,171,069.84	176,577.70	94.9122		
Purchases	*****		****	****			
Transfer out	****		****	****			
Transfer in	33,838.5	1,421,219.0	3,138,219.8	112,134.2	92.7410		
Consumed	(23,969.2)	(1,006,706.0)	(2,277,615.3)	(82,500.68)	95.0226	3.4419	98.4646
Balance @ 09/30/2021	53,816.0	2,260,271	5,031,674.29	206,211.20	93.4978		
Inventory From Offsite/Transfers	0.0	0.0	0.0	0.00			
Est'd Inventory Addition	0.0	0	0.0	0.00			
Fuel Balance @ Avg Price	53,816.0	2,260,271	5,031,674.29	206,211.20	93.4978		
Reverse Fuel Balance	****	(xxxxxxxxxxxxxxx	(5.031.674.3)	****			
Fuel Balance @ Avg Price		(*****			
Total @ 10/01/2021 Avg Price	53,816.0	2,260,271	5,007,616.04	206,211.20	93.0507		
Weighted Avg Cost/BBL by Location			93.4978	3.8318			
Weighted Avg Cost/BBL @ Avg Cost			93.0507	3.8318			

HAWAII ELECTRIC LIGHT CO., INC.

Estimated Weighted Average October 2021

	Р	UNA CT-3					
			COST	LAND	COST PER		
HS Diesel	BBL	GALLONS	EXCLUD LT	TRANSP	EXCL LT	LT	TOTAL
Balance at 08/31/2021	(1,043.3)	(43,819.0)	(63,325.8)	(3,035.6)			
Less: Est'd Inven Addition	0.0	0.0	0.0	0.0			
Purchases: Estimate Actual		*******					
Transfers out: Estimate Actual		*******					
Transfers in: Estimate Actual	(10,992.1) 12,697.2	. , ,	(1,042,257.1) 1,209,781.2	(14,173.3) 16,246.7			
Consumed: Estimate Actual	17,543.4 (13,307.1)	736,821.0 (558,900.0)	1,609,319.7 (1,248,642.6)	25,342.1 (18,925.5)			
Balance Per G/L 08/31/2021	4,898.0	205,714	464,875.39	5,454.47			
Purchases	*****	****	****	****			
Transfer out	*****	****	****	****			
Transfer in	7,537.0	316,553.0	695,603.9	9,718.2	92.2922		
Consumed	(8,503.2)	(357,135)	(807,997.7)	(12,283.24)	95.0226	1.4445	96.4672
Balance @ 09/30/2021 Inven From Offsite/Transfers Est'd Inventory Addition	3,931.7 0.0 0.0	165,132 0 0	352,481.56 0.00 0.00	2,889.41 0.00 0.00	89.6509		
Fuel Balance @ 09/30/2021	3,931.7	165,132	352,481.56	2,889.41	89.6509		
Reverse Fuel Balance Fuel Balance @ Avg Price		xxxxxxxxxxxxxxxxxx xxxxxxxxxxxxxx	(352,481.56) 365,848.90	xxxxxxxxxxxx xxxxxxxxxxx			
Total @ 10/01/2021 Avg Price	3,931.7	165,132	365,848.90	2,889.41	93.0507		
Weighted Avg Cost/BBL by Location			89.6509	0.7349			
Weighted Avg Cost/BBL @ Avg Cost			93.0507	0.7349			

		TOTAL HILO	HS-DIESEL				
			COST	LAND	COST PER	BARREL	
HS Diesel	BBL	GALLONS	EXCLUDE LT	TRANSP	EXCL LT	LT	TOTAL
Balance at 08/31/2021	352.7	14,815	40,977	525			
Less: Est'd Inven Addition	0.0	0	0	0			
Purchases: Estimate		****	****	****			
Actual		****	****	****			
Transfers out: Estimate		****	****	xxxxxxxxxxx			
Actual		xxxxxxxxxx	xxxxxxxxxx	XXXXXXXXXXXX			
Transfers in: Estimate	-2067.1						
Actual	2815.1	118234.0	270285.0	3204.1			
Consumed: Estimate	3311.3	139073.0	303754.8	3525.9			
Actual	-3033.4	-127403.0	-285487.8	-3315.6			
Balance Per G/L 08/31/2021	1378.6	57,901	130,845.49	1,586.37	94.9122		
Purchases	****	xxxxxxxxxx	****	****			
Transfer out	****	****	****	****			
Transfer in	1127.1	47339.0	104373.4	1282.9	91.8915		
Consumed	-740.8	-31114.0	-70393.7	-1102.0	95.0226	1.4875	96.5101
Balance @ 09/30/2021	1,764.9	74,126	164,825.21	1,767.30	93.3904		
Inven From Offsite/Transfers	0.0						
Est'd Inventory Addition	0.0	0.0	0.0	0.0			
Fuel Balance @ Avg Price	1,764.9	74,126	164,825.21	1,767.30	93.3904		
Reverse Fuel Balance	****	****	-164,825.21	xxxxxxxxxx			
Fuel Balance @ Avg Price	****	*****	164,225.68	xxxxxxxxxx			
Total @ 10/01/2021 Avg Price	1,764.9	74,126	164,225.68	1,767.30	93.0507		
Weighted Avg Cost/BBL by Location			93.3904	1.0014			
Weighted Avg Cost/BBL @ Avg Cost			93.0507	1.0014			

	KEAHOLE ULS	D				
		COST	LAND	COST PER BARREL		
BBL	GALLONS	EXCLUDE LT	TRANSP	EXCLUD LT	LT	TOTAL
2,131.9	89,539	172,580.12	7,647.26			
0.0						
188.3	7,907	18,102.69	0.00			
	xxxxxxxxxxx	****	****			
	XXXXXXXXXXXXX	*****	XXXXXXXXXXXX			
	18	0.00	1.42			
	112	0.00	623.86			
353.0	14,826	28,054.95	1,168.30			
(333.6)	(14,010)	(23,753.52)	(160.57)	71.2097		
2,154.4	90,485	176,881.56	8,656.41	82.1023		
0.0	0	0.00	0.00	0.0000		
190.0	7,980	17,635.80	629.62			
3.2	136	0.00	10.73	0.00		
(138.6)	(5,820)	(11,348.52)	(497.07)	81.8965	3.5871	85.4836
2,209.1	92,781	183,168.84	8,799.69	82.9167		
0.0	0	0.00	0.00			
0.0	0	0.00	0.00			
2,209.1	92,781	183,168.84	8,799.69	82.9167		
xxxxxxxxxx	xxxxxxxxxxx	(183,168.84)	xxxxxxxxxx			
****	****	. , ,				
2,209.1	92,781	183,396.63	8,799.69	83.0198		
		82.9167	3.9834			
	2,131.9 0.0 (188.3) 188.3 353.0 (333.6) 2,154.4 0.0 190.0 3.2 (138.6) 2,209.1 0.0 0.0 2,209.1 xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	BBL GALLONS 2,131.9 89,539 0.0 (188.3) (188.3) (7,907) 188.3 7,907 XXXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXXX 18 112 353.0 353.0 14,826 (333.6) (14,010) 2,154.4 90,485 0.0 0 190.0 7,980 3.2 136 (138.6) (5,820) 2,209.1 92,781 0.0 0 0.0 0 2,209.1 92,781 0.0 0 2,209.1 92,781 XXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	BBL GALLONS EXCLUDE LT 2,131.9 89,539 172,580.12 0.0 (188.3) (7,907) (18,102.69) 188.3 7,907 18,102.69 188.3 7,907 18,102.69 XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	BBL GALLONS EXCLUDE LT TRANSP 2,131.9 89,539 172,580.12 7,647.26 0.0 (188.3) (7,907) (18,102.69) (623.86) 188.3 7,907 18,102.69 0.00 XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	COST LAND COST PER BARREL BBL GALLONS EXCLUDE LT TRANSP EXCLUD LT 2,131.9 89,539 172,580.12 7,647.26 0.0 (188.3) (7,907) (18,102.69) (623.86) 0.00 XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	BBL GALLONS EXCLUDE LT TRANSP COST LAND COST PER BARREL 2,131.9 89,539 172,580.12 7,647.26 EXCLUD LT LT 2,131.9 89,539 172,580.12 7,647.26

HAWAII ELECTRIC LIGHT CO., INC.

Estimated Weighted Average October 2021

ULSD Balance at 08/31/2021 Less: Est'd Inven Addition	BBL	GALLONS	COST	LAND	COST PER BARREL		
Balance at 08/31/2021	BBL	GALLONS					
		UALLON3	EXCLUDE LT	TRANSP		LT	TOTAL
Less: Est'd Inven Addition	779.2	32,726.0	65,291.1	2,133.14			
	0.0	0.0	0.00	0.00			
Purchases: Estimate		(7,980)	(18,274.20)	(524.29)			
Actual		7,909.0	18,107.3	0.00			
Transfers out: Estimate		****	****	xxxxxxxxxxx			
Actual		*****	*****	*****			
Transfers in: Estimate	2.5	106	0.00	0.00			
Actual	2.5	103	0.00	519.62			
Consumed: Estimate	257.0	10,796	20,429.06	704.53			
Actual	(209.0)	(8,776)	(17,361.41)	(517.53)			
Balance Per G/L 08/31/2021	830.6	34,884	68,191.81	2,315.47	82.1023		
ULSD Purchases	0.0	0	0.00	0.00	#DIV/0!		
Estimated Purchases	-	0	0.00	0.00			
Transfer in	****	9	0.00	0.00	#DIV/0!		
Consumed	(131.8)	(5,537)	(10,796.69)	(360.91)	81.8965	2.7376	84.6341
Balance @ 09/30/2021	699.0	29,356	57,395.12	1,954.56	82.1159		
Inven From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ Avg Price	699.0	29,356	57,395.12	1,954.56	82.1159		
Reverse Fuel Balance	****	****	(57,395.12)	xxxxxxxxxxx			
Fuel Balance @ Avg Price		****		****			
Total @ 10/01/2021 Avg Price	699.0	29,356	58,026.87	1,954.56	83.0198		
Weighted Avg Cost/BBL by Location			82.1159	2.7964			
Weighted Avg Cost/BBL @ Avg Cost			83.0198	2.7964			

	KANOELEHUA DIESEL				
			COST	LAND	
ULSD	BBL	GALLONS	EXCLUDE LT	TRANSP	
Balance at 08/31/2021	1,159.6	48,705.0	95,297.8	1249.3	
Less: Est'd Inventory Addition	0.0	0	0.00	0.00	
Purchases: Estimate	(188.5)	(7,917)	(18,125.60)	(214.55)	
Actual	188.5	7,917	18,125.60	0.00	
Transfers out: Estimate		x	x	x	
Actual		х	х	х	
Transfers in: Estimate		2	0.00	0.05	
Actual		(2)	0.00	214.55	
Consumed: Estimate	201.0	8,442	15,974.63	211.47	
Actual	(166.7)	(7,001)		(86.93)	
Balance Per G/L 08/31/2021	1,194.0	50,146	98,026.22	1,373.90	
ULSD Purchases	0	0	0.00	0.00	
Estimated Purchases	190	-	-	-	
Transfer in	0	0	0.00	0.00	
Consumed	(97.9)	(4,110)	(8,014.16)	(105.42)	
Balance @ 09/30/2021	1,286.1	54,016	107,647.86	1,484.73	
Inventory From Offsite/Transfers	0.0	0	0.00	0.00	
Est'd Inventory Addition	0.0	0	0.00	0.00	
Fuel Balance @ Avg Price	1,286.1	54,016	107,647.86	1,484.73	
Reverse Fuel Balance	х	х	(107,647.86)	x	
Fuel Balance @ Avg Price	x	x	106,771.35	x	
Total @ 10/01/2021 Avg Price	1,286.1	54,016	106,771.35	1,484.73	
Weighted Avg Cost/BBL by Location			83.7013	1.1544	
Weighted Avg Cost/BBL @ Avg Cost			83.0198	1.1544	

DISPERSED GENERATION

F

	BBL	GALLONS	COST	COST/BBL
Balance at 08/31/2021	125.7	5,281	10,505.78	
Less: Est'd Inven Addition	0.0	xxxxxxxx	xxxxxxxxx	
Purchases: Estimate Actual	· · ·	(1,295) 1,286	· · ·	
Consumed: Estimate Actual		2,190 (2,215)	•	
		xxxxxxxxxxx xxxxxxxxxx		
		xxxxxxxxxxx xxxxxxxxxx		
Balance Per G/L 08/31/2021	124.93	5,247	10,256.92	82.1023
Purchases	9.4	395	871.39	92.6541
Transfer out	****	****	xxxxxxxxxx	
Transfer in	****	****	xxxxxxxxxx	
Consumed	(6.3)	(263)	(512.83)	81.8965
Balance @ 09/30/2021	128.1	5,379	10,615.48	82.8872
Est'd Inventory Addition	0.0	0	0.00	
Fuel Balance @ 09/30/2021	128.1	5,379	10,615.48	
Reverse Fuel Balance Fuel Balance @ Avg Price		xxxxxxxxxxxx xxxxxxxxxxxx	(10,615.48) xx 10,632.46 xx	
Total @ 10/01/2021 Avg Price	128.1	5,379	10,632.46	83.0198

Hawaii Electric Light Company, Inc. PURCHASED POWER PRICES FOR October 1, 2021

		October 1, 2021 (¢/kWh)	Floor Rates (¢/kWh)
PGV (25 MW) PGV (22 MW)	- on peak - off peak	15.919 15.317	6.560 5.430
WAILUKU HYDRO	- on peak off peak	15.919 15.317	7.240 5.970
Other: (<100 KW)	Sch Q Rate	15.250	
		October 1, 2021 (¢/kWh)	Floor Rates (¢/kWh)
HEP		18.780	
PGV Addtl 5 MW	- on peak - off peak	13.450 13.450	0.0000 0.0000
PGV Addtl 8 MW	- on peak	6.840	0.0000

Hawaii Electric Light Company, Inc. Energy Cost Reconciliation Adjustment October 1, 2021

<u>Line No.</u>	Description	<u>Amount</u>	
1	Amount to be (returned) or collected	\$80,900	
2	Monthly Amount $(^{1}/_{3} \times \text{Line 1})$	\$26,967	
3	Revenue Tax Divisor	0.91115	
4	Total (Line 2 / Line 3)	\$29,596	
5	Estimated MWh Sales (October 1, 2021)	86,146	mwh
6	Adjustment (Line 4 / Line 5)	0.034	¢/kwh

HAWAII ELECTRIC LIGHT COMPANY, INC.

2021 Cumulative Reconciliation Balance

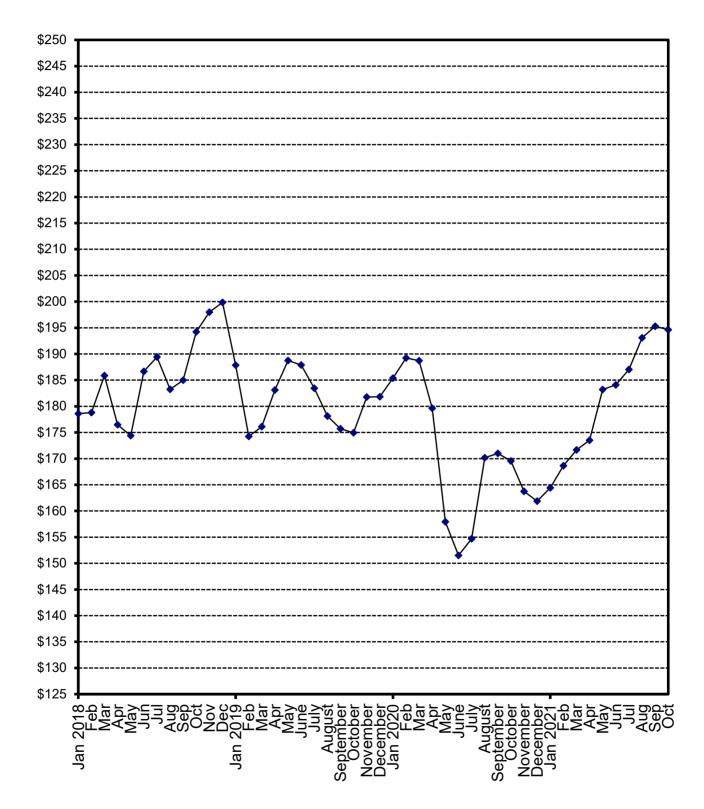
	(1)		(2) FOA Rec	(3) FOA Rec	(4)	(5)	(6) Month-end
	YTD FOA		Adjust	Less	Try to	Actual	Cumulative
<u>Month</u>	Reconciliation	<u>Qtr</u>	Variance	<u>Variance</u>	Collect	<u>Collect</u>	Balance
January 20					(642,633)	(673,144)	(5,060)
February	141,300	[4]	(9,952)	151,252	(47,100)	(45,511)	100,681
March					(47,100)	(46,650)	54,031
April					(47,100)	(40,115)	13,916
May	2,567,100	(1)	(28,472)	2,595,572	(855,700)	(882,167)	1,727,321
June					(855,700)	(879,772)	847,549
July					(855,700)	(862,349)	(14,800)
August	(359,300)	[2]	(43,554)	(315,746)	119,767	114,005	(216,541)
September					119,767	115,511	(101,030)
October					119,767	117,423	16,393
November	784,000	[3]	(16,667)	800,667	(261,333)	(266,872)	550,188
December					(261,333)	(262,859)	287,329
January 21					(261,333)	(275,071)	12,258
February 21	374,300	[4]	(9,409)	383,709	(124,767)	(125,584)	270,383
March					(124,767)	(134,386)	135,997
April					(124,767)	(131,121)	4,876
May	(707,400)	(1)	(24,174)	(683,226)	235,800	261,182	(417,168)
June					235,800	262,654	(154,514)
July					235,800	253,310	98,796
August	(80,900)	[2]	45,882	(126,782)	26,967	29,218	1,232
September					26,967		
October					26,967		

NOTES:

 Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 6) A positive number is an over-collection. A negative number is an under-collection.
 Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales. (Col(5)-Col(4))
 Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1)-Col(2)
 Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) * 1/3)
 Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)

Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

Hawaii Electric Light Company, Inc. Residential Bill at 500 KWH/Month Consumption



HAWAII ELECTRIC LIGHT COMPANY, INC. FUEL OIL ADJUSTMENT FACTOR DATA

EFFECTIVE DATE	FUEL FACTOR CENTS / KWH RESIDENTIAL & <u>COMMERCIAL</u>	RESIDENTI @ 500 KWH	
January 1, 2018	-0.723	178.59	213.95
February 1, 2018	-0.579	178.81	214.22
March 1, 2018	0.816	185.87	222.68
April 1, 2018	-0.912	176.46	211.39
May 1, 2018	-0.452	174.38	208.90
June 1, 2018	2.301	186.65	223.63
July 1, 2018	2.831	189.43	226.97
August 1, 2018	1.665	183.25	219.55
September 1, 2018	2.027	184.98	221.62
October 1, 2018	8.359	194.21	232.50
November 1, 2018	8.913	197.99	237.04
December 1, 2018	9.292	199.86	239.29
January 1, 2019	6.867	187.86	224.86
February 1, 2019	14.631	174.25	208.53
March 1, 2019	14.976	176.1	210.75
April 1, 2019	16.469	183.12	219.17
May 1, 2019	17.396	188.74	225.93
June 1, 2019	17.318	187.89	224.90
July 1, 2019	16.450	183.46	219.63
August 1, 2019	15.331	178.14	213.25
September 1, 2019	14.845	175.70	210.32
October 1, 2019	14.692	174.93	209.40
November 1, 2019	16.302	181.76	217.59
December 1, 2019	16.288	181.82	217.67
January 1, 2020 February 1, 2020 March 1, 2020 April 1, 2020 May 1, 2020 June 1, 2020 July 1, 2020 August 1, 2020 September 1, 2020 November 1, 2020 December 1, 2020	16.768 17.547 17.424 15.644 11.215 10.575 11.359 14.389 14.569 14.274 13.426 13.032	185.37 189.22 188.72 179.61 157.94 151.51 154.68 170.16 171.01 169.56 163.74 161.87	221.88 226.49 225.90 214.96 188.96 181.25 185.07 203.65 204.67 202.93 195.96 193.70
January 1, 2021	13.543	164.41	196.74
February 1, 2021	14.523	168.63	201.81
March 1, 2021	15.091	171.67	205.45
April 1, 2021	15.486	173.51	207.68
May 1, 2021	16.982	183.19	219.28
June 1, 2021	16.726	184.08	220.35
July 1, 2021	17.040	187.04	223.92
August 1, 2021	18.134	193.08	231.16
September 1, 2021	18.588	195.30	233.83
October 1, 2021	18.447	194.63	233.01

HAWAII ELECTRIC LIGHT COMPANY, INC. RESIDENTIAL SURCHARGE DATA

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
1/1/2020-10/31/2020	INTERIM RATE ADJUSTMENT 2019	4.0900 PERCENT ON BASE
1/1/2020-6/30/2020	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.7437 CENTS/KWH
2/1/2020- 2/29/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7631 CENTS/KWH
3/1/2020- 3/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7883 CENTS/KWH
4/1/2020- 4/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7717 CENTS/KWH
4/1/2020- 4/30/2020	SOLARSAVER ADJUSTMENT	-0.0267 CENTS/KWH
05/01/2020-5/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8396 CENTS/KWH
5/1/2020 -3/31/2021	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/2020-6/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8413 CENTS/KWH
6/1/2020-5/31/2021	RBA RATE ADJUSTMENT	-0.4623 CENTS/KWH
07/01/2020-7/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8592 CENTS/KWH
7/1/2020- 6/30/2021	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.5882 CENTS/KWH
7/1/2020	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
8/1/2020-8/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9261 CENTS/KWH
9/1/2020-9/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9161 CENTS/KWH
10/1/2020-10/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9222 CENTS/KWH
11/1/2020-11/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9106 CENTS/KWH
11/1/2020	Final Rates (TY2019), Docket No. 2018-0368, Order No.	o. 37395
12/1/2020-12/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9291 CENTS/KWH
1/1/2021-1/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.9133 CENTS/KWH
1/1/2021-6/30/2021	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
2/1/2021-2/28/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.7782 CENTS/KWH
3/1/2021-3/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.8172 CENTS/KWH
4/1/2021-4/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.7966 CENTS/KWH
4/1/2021-4/30/2021	SOLARSAVER ADJUSTMENT	-0.0033 CENTS/KWH
5/1/2021-5/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.2319 CENTS/KWH
5/1/2021	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
6/1/2021-6/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.2333 CENTS/KWH
6/1/2021	RBA RATE ADJUSTMENT	-0.0299 CENTS/KWH
7/1/2021	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
7/1/2021-7/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.4649 CENTS/KWH
7/1/2021	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.6478 CENTS/KWH
8/1/2021-8/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.4876 CENTS/KWH
8/1/2021	RESIDENTIAL DSM ADJUSTMENT	0.0893 CENTS/KWH
9/1/2021-9/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.4776 CENTS/KWH
10/1/2021-10/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.4838 CENTS/KWH

**Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount, and minimum charge.

	Rate			Charge (\$) at 500 Kwh		
		9/01/21	10/01/21	9/01/21	10/01/21	Difference
Base Rates	effective date:	11/01/2020	11/01/2020			
Base Fuel Energy Charge	¢/kwh	-	-	\$0.00	\$0.00	\$0.00
Non-Fuel Energy Charge	¢/kwh			\$73.74	\$73.74	\$0.00
First 300 kWh per month	¢/kwh	13.4059	13.4059	\$40.22	\$40.22	\$0.00
Next 700 kWh per month	¢/kwh	16.7577	16.7577	\$33.52	\$33.52	\$0.00
Customer Charge	\$	11.50	11.50	\$11.50	\$11.50	\$0.00
Total Base Charges				\$85.24	\$85.24	\$0.00
Interim Rate Adjustment 2019 TY	% on base	0.0000%	0.0000%	\$0.00	\$0.00	\$0.00
RBA Rate Adjustment	¢/kwh	(0.0299)	(0.0299)	-\$0.15	-\$0.15	\$0.00
Purchased Power Adj. Clause	¢/kwh	2.4776	2.4838	\$12.39	\$12.42	\$0.03
PBF Surcharge	¢/kwh	0.6478	0.6478	\$3.24	\$3.24	\$0.00
DSM Adjustment	¢/kwh	0.0893	0.0893	\$0.45	\$0.45	\$0.00
SolarSaver Adjustment	¢/kwh	0.0000	0.0000	\$0.00	\$0.00	\$0.00
Energy Cost Recovery	¢/kwh	18.5880	18.4470	\$92.94	\$92.24	-\$0.70
Green Infrastructure Fee	\$	1.19	1.19	\$1.19	\$1.19	\$0.00

Calculations of the Average Residential Customer Bill

Avg Residential Bill at 500 kwh

Increase (Delecrease -) % Change % Change

\$195.30

\$194.63

-\$0.67 -0.34%

	Rate			Charge (\$) at 600 Kwh		
		9/01/21	10/01/21	9/01/21	10/01/21	Difference
Base Rates	effective date:	11/01/2020	11/01/2020			
Base Fuel/Energy Charge	¢/kwh	-	-	\$0.00	\$0.00	\$0.00
Non-Fuel Energy Charge	¢/kwh			\$90.49	\$90.49	\$0.00
First 300 kWh per month	¢/kwh	13.4059	13.4059	\$40.22	\$40.22	\$0.00
Next 700 kWh per month	¢/kwh	16.7577	16.7577	\$50.27	\$50.27	\$0.00
Customer Charge	\$	11.50	11.50	\$11.50	\$11.50	\$0.00
Total Base Charges				\$101.99	\$101.99	\$0.00
Interim Rate Adjustment 2019 TY	% on base	0.0000%	0.0000%	\$0.00	\$0.00	\$0.00
RBA Rate Adjustment	¢/kwh	(0.0299)	(0.0299)	-\$0.18	-\$0.18	\$0.00
Purchased Power Adj. Clause	¢/kwh	2.4776	2.4838	\$14.87	\$14.90	\$0.03
PBF Surcharge	¢/kwh	0.6478	0.6478	\$3.89	\$3.89	\$0.00
DSM Adjustment	¢/kwh	0.0893	0.0893	\$0.54	\$0.54	\$0.00
SolarSaver Adjustment	¢/kwh	0.0000	0.0000	\$0.00	\$0.00	\$0.00
Energy Cost Recovery	¢/kwh	18.5880	18.4470	\$111.53	\$110.68	-\$0.85
Green Infrastructure Fee	\$	1.19	1.19	\$1.19	\$1.19	\$0.00
Avg Residential Bill at 600 kwh				\$233.83	\$233.01	

Increase (Decrease -) % Change

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