

June 28, 2022

The Honorable Chair and Members of the Hawai'i Public Utilities Commission Kekuanao'a Building, First Floor 465 South King Street Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: <u>Hawai'i Electric Light Energy Cost Recovery Factor for July 2022</u>

Hawai'i Electric Light Company, Inc.'s ("Hawai'i Electric Light" or "Company") Energy Cost Recovery factor for July 2022 is 30.355 cents per kilowatt-hour ("kWh"), a decrease of 0.810 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$259.50, a decrease of \$3.98 compared to rates effective June 1, 2022. The decrease in the residential bill is due to the decrease in the Energy Cost Recovery Factor (-\$4.05) and the decrease in the Green Infrastructure Fee (-\$0.07), partially offset by the increase in the Purchased Power Adjustment Clause rate (+\$0.14).

Hawai'i Electric Light's fuel composite cost of generation increased 27.59 cents per million BTU to 2,405.26 cents per million BTU. The composite cost of distributed generation increased 1.138 cents per kWh to 21.462 cents per kWh. The composite cost of purchased energy decreased 1.867 cents per kWh to 21.383 cents per kWh.

The attached sheets set forth the energy cost recovery factor in cents per kWh for each rate schedule that is applicable for pro rata use beginning July 1, 2022.

Very truly yours,

/s/ Dean K. Matsuura

Dean K. Matsuura Director, Regulatory Rate Proceedings

Attachments

cc: Division of Consumer Advocacy

ENERGY COST RECOVERY FACTOR

EFFECTIVE DATES

	<u>6/01/22</u>	<u>7/01/22</u>	<u>Change</u>
Composite Cost			
Generation, ¢/mmbtu Dispersed Generation Energy, ¢/kWh Purchased Energy, ¢/kWh	2,377.67 20.324 23.250	2,405.26 21.462 21.383	27.59 1.138 (1.867)
Residential Schedule "R"			
Energy Cost Recovery - ¢/kWh	31.165	30.355	(0.810)
Others - "G,J,P,F"			
Energy Cost Recovery - ¢/kWh	31.165	30.355	(0.810)
Residential Customer with:			
500 KWH Consumption - \$/Bill 600 KWH Consumption - \$/Bill	263.48 315.62	\$259.50 \$310.86	(\$3.98) (\$4.76)

HAWAII ELECTRIC LIGHT COMPANY, INC. ENERGY COST RECOVERY (ECR) FILING

ENERGY COST RECOVERY (ECR) FILING - July 1, 2022 (Page 1 of 2)

- Line 1 Effective Date 2 Supercedes Factors of July 1, 2022 June 1, 2022

GENERATION COMPONENT

<u>(</u>	CENTRAL STATI	ON WITH WIND	HYDRO COMPON	ENT			
	FUEL PRICES,	¢/mmbtu					
3							
4	Hill Industrial			1,791.52			
5	Puna Industrial			1,816.77			
6	Keahole Diesel			2,963.75			
	Keahole ULSD Waimea ULSD [2,149.19 2,139.57			
8	Hilo Diesel	Jiesei		2,926.69			
	Hilo (Kanoelehua			2,320.03			
0a 9	Puna Diesel	a) OLOD Diesei		2,910.20		DG ENERGY COMPONENT	1
10	Wind			2,310.20	35	COMPOSITE COST OF DG	
10	Hydro			0.00	55	ENERGY, ¢/kWh	21.462
	нушо			0.00	36	% Input to System kWh Mix	0.471
	BTU MIX, %				00		0.471
12					37	WEIGHTED COMPOSITE DG ENERGY COST,	
13	Hill Industrial			32.143		¢/kWh (Lines 35 x 36)	0.10109
14	Puna Industrial			13.872			
15	Keahole Diesel			45.452	38	BASE DG ENERGY COMPOSITE COST	0.000
	Keahole ULSD			0.361			
16	Waimea ULSD	Diesel		1.128		Base % Input to System kWh Mix	0.00
17	Hilo Diesel			0.426	40	WEIGHTED BASE DG ENERGY COST,	
	Hilo (Kanoelehua	a) ULSD Diesel'		0.176		¢/kWh (Line 38 x 39)	0.00000
18 19	Puna Diesel Wind			6.263	44	Cast Lass Bass (Line 27, 40)	0 10100
20				0.000 0.180		Cost Less Base (Line 37 - 40) Loss Factor	0.10109 1.062
20	Hydro			100.00000		Revenue Tax Req Multiplier	1.0975
21	COMPOSITE CO	OST OF GENER		100.00000		DG FACTOR, ¢/kWh	1.0070
21		TION + WIND/H		2,405.26		(Line 41 x 42 x 43)	0.11782
22	% Input to System		- /·	51.786			
		ACTOR, mmbtu/k					
	(A)	(B)	(C)	(D)			
			Percent of				
	Fuel Ture	Eff Factor	Centrl Stn +	Weighted			
23	<u>Fuel Type</u> Industrial	<u>mmbtu/kwh</u> 0.014970	Wind/Hydro 46.015	Eff Factor 0.006888			
23	Diesel	0.010915	53.805	0.005873			
25	Other	0.012426	0.180	0.000022			
(L	ines 23, 24, 25): Col(B) x		100.0000				
	Weighted Efficie		tu/kWh				
	[Lines 23(D) + 2	24(D) + 25(D)]		0.0127830			
27	WEIGHTED CO						
		GENERATION (COST, ¢/kWh	45 00005			
	(Lines (21 x 22	x 26))		15.92235			
28	BASE CENTRA	I STATION + WI					
20		ON COST, ¢/mmb		0.00			
29	Base % Input to			0.00			
	Efficiency Factor			0.000000			
	WEIGHTED BAS		ATION +				
	WIND/HYDRO	GENERATION (COST ¢/kWh				
	(Lines (28 x 29	9 x 30))		0.00000			
_						SUMMARY OF	
	COST LESS BA			15.92235	. –	TOTAL GENERATION FACTOR, ¢/kWh	
	Revenue Tax Re			1.0975		Cntrl Stn+Wind/Hydro (line 34)	17.47478
34	CENTRAL STAT		DKO				0.11782
	GENERATION F			17.47478	47	TOTAL GENERATION FACTOR, ¢/kWh (lines 45 + 46)	17.59260
	¢/kWh (Line (3	2 A 30//		11.41410	I	φ/(vvi) (iiiico 40 · 40)	17.09200

¹ Hilo ULSD same location as Kanoelehua ULSD

HAWAII ELECTRIC LIGHT COMPANY, INC. ENERGY COST RECOVERY (ECR) FILING

ENERGY COST RECOVERY (ECR) FILING - July 1, 2022 (Page 2 of 2)

Line	PURCHASED EI	NERGY COMPONE	NT	Line	Calculation of Monthly Fossil Fuel Cost Risk Sharing Compone	nt
			_			_
	PURCHASED ENERGY PRI	CE, ¢/kWh Fossil			Baseline IFO	** *** ***
48	HEP		36.316	94	IFO \$, baseline month	\$2,858,536
				95	IFO mmbtu, baseline	208,648
40	PURCHASED ENERGY PRI			96	Baseline IFO, ¢/mmbtu	1370.03
	PGV	On Peak	28.563		Deseline Dissel	
	PGV	Off Peak	29.464	07	Baseline Diesel	** • • • • • • • • • • • • • • • • • •
	PGV - Add'I 5 MW	On Peak	13.650	97	Diesel \$, baseline month	\$6,258,505
	PGV - Add'l 5 MW PGV - Add'l 8 MW	Off Peak On Peak	13.650 6.940	98 99	Diesel mmbtu, baseline	329,377
	PGV - Add'l 8 MW	Off Peak	6.940	99	Baseline Diesel, c/mmbtu	1,900.10
	Wailuku Hydro	On Peak	28.563		Month IFO	
	Wailuku Hydro	Off Peak	28.303	100	IFO mmbtu, budget	269,752
	Hawi Renewable Dev.	On Peak	29.464	100	IFO Cost, ¢/mmbtu	1,799.13
	Hawi Renewable Dev.	Off Peak	20.303	101	IFO ECRC Fossil Cost	\$4,853,193
	Tawhiri (Pakini Nui)	On Peak	15.630	102	IFO Base ECRC Recovery Target	\$3,695,676
	Tawhiri (Pakini Nui)	Off Peak	15.130	103	IFO differential	\$1,157,517
	HEP Biodiesel	Onreak	36.316	104		ψ1,107,017
	Small Hydro (>100 KW)	On Peak	28.563		Month Diesel	
	Small Hydro (>100 KW)	Off Peak	29.464	105	Diesel mmbtu, budget	315,424
	CBRE	on roun	15.000	106	Diesel Cost, ¢/mmbtu	2,931.69
	Sch Q Hydro (<100 KW)		28.490	100	Diesel ECRC Fossil Cost	\$9,247,239
	FIT		23.800	108	Diesel Base ECRC Recovery Target	\$5,993,379
00			20.000	109	Diesel differential	\$3,253,860
	PURCHASED ENERGY KW	HMIX %		110	Total Fossil	\$4,411,378
66	HEP, Fossil		1.339	111	2% of above	\$88,228
						+,
	PURCHASED ENERGY KW	H MIX, %, Renewable		112	Total Monthly Fossil Fuel Cost Risk Sharing, Prior Months in Year	\$150,210
67	PGV	On Peak	23.232	113	Maximum Annual Cap (bi-directional)	\$600,000
	PGV	Off Peak	14.603	114	Number of Days in year from implementation	365
69	PGV - Addt'l	On Peak	4.646	115	Fossil Risk % Proration (based on 365 day year)	100.00%
	PGV - Addt'l	Off Peak	3.319	116	Maximum Annual Cap (bi-directional) prorated	\$600,000
71	PGV - Add'l 8 MW	On Peak	7.168	117	Applicable Monthly Fossil Fuel Cost Risk Sharing	\$88,228
72	PGV - Add'l 8 MW	Off Peak	7.095	118	Total Monthly Fossil Fuel Cost Risk Sharing, Including This Month	\$238,438
73	Wailuku Hydro	On Peak	2.244			
	Wailuku Hydro	Off Peak	1.647	119	Fossil Cost Risk Sharing before taxes	\$88,228
75	Hawi Renewable Dev.	On Peak	5.534	120	Revenue Tax Adjustment	1.097514
76	Hawi Renewable Dev.	Off Peak	2.693	121	Fossil Cost Risk Sharing w/revenue tax	\$96,831
77	Tawhiri (Pakini Nui)	On Peak	15.003	122	Forecasted Month MWh Sales	89,055
78	Tawhiri (Pakini Nui)	Off Peak	9.311	123	Fossil Fuel Cost Risk Sharing Component, ¢/kWh	-0.1087
79	HEP Biodiesel		1.062			
80	Small Hydro (>100 KW)	On Peak	0.000	Derivation o	f Non-Adjustable Component:	
81	Small Hydro (>100 KW)	Off Peak	0.000			
81a	CBRE		0.244			
82	Sch Q Hydro (<100 KW)		0.000	93A	Ocean Cargo Insurance Exp, \$000	\$13.1
83	FIT		0.860		HELCO-603, page 1, line 4	
			100.000	93B	Revenue Tax Adjustment	1.097514
				93C	Non-Adj Revenues, \$000	\$14.4
83a	Comp. Cost Purchased Energy	gy Fossil, ¢/kWh	36.3160	93D	2019 TY Sales, MWh	1,061,718
83b	Comp. Cost Purchased Energy	y Renewable, ¢/kWh	21.1801		HELCO-301	
	COMPOSITE COST OF PUR			93E	Non-Adj Revenues, ¢/kWh	0.00135
	ENERGY, ¢/kWh		21.383			
85	% Input to System kWh Mix		47.743			
86	WEIGHTED COMPOSITE PL	JRCHASED ENERGY				
	COST, ¢/kWh (Lines (84 x 8	5))	10.20889			
87	BASE PURCHASED ENERG	βY				
	COMPOSITE COST, ¢/kWh		0.000	Line	SYSTEM COMPOSITE	
	Base % Input to Sys kWh Mix		0.00			
89	WEIGHTED BASE PURCHA	SED ENERGY		· ·	124 GENERATION AND PURCHASED ENERGY	
	COST, ¢/kWh (Lines (87 x 8	8))	0.00000		FACTOR, ¢/kWh (Lines (47 + 93))	29.49152
				l ·	125 Fossil Fuel Cost Risk Sharing Component (Line 123)	(0.109)
90	COST LESS BASE (Lines (86	6 - 89))	10.20889	· ·	126 Non-Adjustable Component (Line 93E)	0.00135
91	Loss Factor		1.062	l ·	127 ECA Reconciliation Adjustment	0.971
92	Revenue Tax I*		1.0975	l ·	128 ECA FACTOR, ¢/kWh	30.355
93	PURCHASED ENERGY FAC	CTOR, ¢/kWh	11.89892		(Lines (124 + 125 + 126 + 127))	
	(Lines (90 x 91 x 92))			I		

Hawaii Electric Light Company, Inc.

FUEL OIL INVENTORY PRICES FOR July 1, 2022

INDUSTRIAL FUEL COSTS: Average Industrial Fuel Cost - \$/BBL Land Transportation Cost - \$/BBL	<u>HILO</u> 112.8655 	<u>PUNA</u> 112.8655 1.5909		
Industrial Costs For Filing - \$/BBL Conversion Factors - mmbtu/BBL	112.8655 6.30	114.4564 6.30		
Industrial Costs For Filing - ¢/mmbtu	1,791.52	1,816.77		
DIESEL FUEL COSTS: Average Diesel Fuel Cost - \$/BBL Land Transportation Cost - \$/BBL	KEAHOLE 170.2401 3.4358	PUNA CT-3 170.2401 0.2978	HILO 170.2401 1.2636	
Diesel Costs For Filing - \$/BBL Conversion Factors - mmbtu/BBL	173.6759 5.86	170.5379 5.86	171.5038 5.86	
Diesel Costs For Filing - ¢/mmbtu	2,963.75	2,910.20	2,926.69	
ULSD FUEL COSTS: Average ULSD Fuel Cost - \$/BBL Land Transportation Cost - \$/BBL	KEAHOLE 119.5792 3.5694	WAIMEA 119.5792 3.0180	HILO 119.5792 1.2660	DISPERSED GENERATION 119.5792 -
ULSD Costs For Filing - \$/BBL Conversion Factors - mmbtu/BBL	123.1485 5.73	122.5971 5.73	120.8451 5.73	119.5792 5.73
ULSD Costs For Filing - ¢/mmbtu	2,149.19	2,139.57	2,108.99	2,086.90

Dispersed Generation, cents per kWh

	COMPOSITE COST
	OF DISP. GEN.
BBIs Fuel:	805.8607
\$/BBI Inv Cost:	119.5792
Fuel \$ (Prod Sim Consumption x Unit Cost)	96,364.14
Net kWh (from Prod Sim)	449,000
cents/kWh:	21.462

Estimated Weighted Average June 2022

	SHIPMAN	INDUSTRIAL	HILL INDUS	TRIAL			
					COST PER BARREL		
	BBL	COST	BBL	COST	EXCL LT	LT Total	
Balance at 05/31/2022	0	0.00	34,718	4,361,762.66			
Less: Est'd Inventory Addn			0	0.00			
Purchases: Estimate	xxxxxx xx	****	xxxxxxxxxx	****			
Actual	XXXXXX XX	xxxxxxxxxxxxxx	XXXXXXXXXXXX	****			
Transfers out: Estimate	xxxxxx xx	****	xxxxxxxxxx	****			
Actual	XXXXXX XX	****	XXXXXXXXXXX	*****			
Transfers in: Estimate	0	0.00	(34,091)	(4,177,998.01)			
Actual	0	0.00	30,384	3,086,813.83			
Consumed: Estimate	0	0.00	34,028	3,651,885.79			
Actual	0	0.00	(26,383)	(2,562,411.85)			
Balance Per G/L 05/31/2022	0	0.00	38,656	4,360,052.42			
Purchases	XXXXXX XX	xxxxxxxxxxxxx	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	****			
Transfer out	xxxxxx xx	xxxxxxxxxxxxx	*****				
Transfer in	0	0.00	13,793	1,574,462.12			
Consumed	0	0.00	(14,705)	(1,817,954.15)	106.5901	0.0000	106.5901
Balance @ 06/30/2022	0	0.00	37,744	4,116,560.39			
Inv From Offsite/Transfers	0	0.00	0	0.00			
Est'd Inventory Addition	0	0.00	0	0.00			
Fuel Balance @ 06/30/2022	0	0.00	37,744	4,116,560.39			
Reverse Fuel Balance	xxxxxx	0.00	xxxxxxxxxx	(4,116,560.39)			
Fuel Bal @ Avg Price	xxxxxx	0.00	xxxxxxxxxx	4,259,994.47			
Total @ 07/01/2022 Avg Price	0	0.00	37,744	4,259,994.47			
Weighted Avg Cost/BBL by Location		#DIV/0!		109.0653			
Weighted Avg Cost/BBL @ Avg Cost		#DIV/0!		112.8655			

Estimated Weighted Average

	PUNA INDUST	RIAL				
			LAND	COST PER BA		
	BBL	COST	TRANSP	EXCLUDE LT	LT	TOTAL
Balance at 05/31/2022	9,553	1,057,335.70	15,197.79			
Less: Est'd Inventory Addition	0	0.00	0.00			
Purchases: Estimate Actual			xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx			
Transfers out: Estimate Actual			xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx			
Transfers in: Estimate Actual	0 0	0.00 0.00	0.00 0.00			
Consumed: Estimate Actual	0	0.00 20,157.60	0.00			
Balance Per G/L 05/31/2022	9,553	1,077,493.30	15,197.79	-		
Purchases	xxxxxxxxxx >		*****			
Transfer out	*****		****			
Transfer in	0	0	0.00			
Consumed	0	0.00	0.00	123.6283	1.5909	125.2192
Balance @ 06/30/2022	9,553	1,077,493.30	15,197.79			
Inventory From Offsite/Transfers	0	0.00	0.00			
Est'd Inventory Addition	0	0.00	0.00			
Fuel Bal @ Avg Price	9,553	1,077,493.30	15,197.79		1.5909	
Reverse Fuel Balance Fuel Balance @ Avg Price	xxxxxxxxxxxx xxxxxxxxxxxx		xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx			
Total @ 07/01/2022 Avg Price	9,553	1,078,203.88	15,197.79	-		
Weighted Avg Cost/BBL by Location		112.7911	1.5909			
Weighted Avg Cost/BBL @ Avg Cost		112.8655	1.5909			

Estimated Weighted Average

		KEAHOLE DIESEL					
			COST	LAND	COST PER E	BARREL	
HS Diesel	BBL	GALLONS	EXCLUDE LT	TRANSP	EXCLUD LT	LT	TOTAL
Balance at 05/31/2022	47,004.3	1,974,182.0	7,494,945.6	176,834.3			
Less: Est'd Inventory Addition	0.0	0.0	0.0	0.0			
Purchases: Estimate	0.0	0.0	0.0	0.0			
Actual	0.0	0.0	0.0	0.0			
Transfers out: Estimate		****	****	****			
Actual		*****	*****	*****			
Transfers in: Estimate	(50,564.8)						
Actual	48,883.8	2,053,118.0	7,516,946.6	173,282.48			
Consumed: Estimate	48,185.5	2,023,790.0	6,852,694.0	165,008.25			
Actual	(45,842.7)				138.4687		
Balance Per G/L 05/31/2022	47,666.0	2,001,972	7,565,809.75	169,733.55	158.7255		
Purchases	****	****	****	****			
Transfer out	****	****	****	****			
Transfer in	39,335.5	1,652,091.0	6,536,955.3	143,385.8	166.1846		
Consumed	(43,517.7)	(1,827,745.0)	(6,872,060.1)	(163,718.08)	157.9140	3.7621	161.6761
Balance @ 06/30/2022	43,483.8	1,826,318	7,230,704.96	149,401.23	166.2852		
Inventory From Offsite/Transfers	0.0	0.0	0.0	0.00			
Est'd Inventory Addition	0.0	0	0.0	0.00			
Fuel Balance @ Avg Price	43,483.8	1,826,318	7,230,704.96	149,401.23	166.2852		
Reverse Fuel Balance	****	****	(7,230,705.0)	****			
Fuel Balance @ Avg Price		****		*****			
Total @ 07/01/2022 Avg Price	43,483.8	1,826,318	7,402,680.83	149,401.23	170.2401		
Weighted Avg Cost/BBL by Location			166.2852	3.4358			
Weighted Avg Cost/BBL @ Avg Cost			170.2401	3.4358			

Estimated Weighted Average

	F	PUNA CT-3					
			COST	LAND	COST PER B	ARREL	
HS Diesel	BBL	GALLONS	EXCLUD LT	TRANSP	EXCL LT	LT	TOTAL
Balance at 05/31/2022	5,471.4	229,797.0	909,093.2	8,545.6			
Less: Est'd Inven Addition	0.0	0.0	0.0	0.0			
Purchases: Estimate Actual		<pre></pre>					
Transfers out: Estimate Actual		<pre></pre>					
Transfers in: Estimate Actual	(8,996.0) 10,468.7		(1,403,539.7) 1,569,586.3	(12,759.0) 13,359.2			
Consumed: Estimate Actual	9,562.5 (12,704.0)		1,359,923.5 (1,831,498.2)	12,692.9 (16,762.3)			
Balance Per G/L 05/31/2022	3,802.6	159,708	603,565.06	5,076.35			
Purchases	*****	****	****	****			
Transfer out	*****	****	****	****			
Transfer in	19,605.2	823,417.0	3,356,545.8	27,806.0	171.2072		
Consumed	(22,170.2)	(931,149)	(3,500,987.2)	(34,627.66)	157.9140	1.5619	########
Balance @ 06/30/2022	3,124.1	131,212	786,407.80	930.42	251.7234		
Inven From Offsite/Transfers Est'd Inventory Addition	0.0 0.0	0 0	0.00 0.00	0.00 0.00			
Fuel Balance @ 06/30/2022	3,124.1	131,212	786,407.80	930.42	251.7234		
Reverse Fuel Balance Fuel Balance @ Avg Price		<pre>xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx</pre>		xxxxxxxxxxxx xxxxxxxxxxx			
Total @ 07/01/2022 Avg Price	3,124.1	131,212	531,846.35	930.42	170.2401		
Weighted Avg Cost/BBL by Location			251.7234	0.2978			
Weighted Avg Cost/BBL @ Avg Cost			170.2401	0.2978			

Estimated Weighted Average

		TOTAL HILO I	HS-DIESEL				
			COST	LAND	COST PER	BARREL	
HS Diesel	BBL	GALLONS	EXCLUDE LT	TRANSP	EXCL LT	LT	TOTAL
Balance at 05/31/2022	1300.7	54,629	206,484	1,641			
Less: Est'd Inven Addition	0.0	0	0	0			
Purchases: Estimate	:	****	****	xxxxxxxxxxx			
Actual	:	*****	*****	*****			
Transfers out: Estimate	:	****	****	****			
Actual	:	*****	*****	*****			
Transfers in: Estimate	-756.0	-31750.0					
Actual	755.9	31748.0	125747.8	944.8			
Consumed: Estimate	618.9	25992.0	88010.7	784.6			
Actual	-486.5	-20435.0	-65094.2	-609.4			
Balance Per G/L 05/31/2022	1433.0	60,184	227,446.09	1,814.17	158.7255		
Purchases	XXXXXXXXXXXXXXXXX	xxxxxxxxxxx	****	****			
Transfer out	XXXXXXXXXXXXXXXXX	xxxxxxxxxxx	****	****			
Transfer in	378.0	15878.0	64984.7	473.3	#DIV/0!		
Consumed	-430.0	-18060.0	-67903.0	-542.4	157.9140	1.2614	159.1754
Balance @ 06/30/2022	1,381.0	58,002	224,527.78	1,745.08	162.5835		
Inven From Offsite/Transfers	0.0	0.0	0.0	0.0			
Est'd Inventory Addition	0.0	0.0	0.0	0.0			
Fuel Balance @ Avg Price	1,381.0	58,002	224,527.78	1,745.08	162.5835		
Reverse Fuel Balance	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	xxxxxxxxxxx	-224,527.78	xxxxxxxxxxx			
Fuel Balance @ Avg Price	XXXXXXXXXXXXXX	****	235,101.61	****			
Total @ 07/01/2022 Avg Price	1,381.0	58,002	235,101.61	1,745.08	170.2401		
Weighted Avg Cost/BBL by Location			162.5835	1.2636			
Weighted Avg Cost/BBL @ Avg Cost			170.2401	1.2636			

Estimated Weighted Average June 2022

		KEAHOLE ULS	D				
			COST	LAND	COST PER BARREL		
ULSD	BBL	GALLONS	EXCLUDE LT	TRANSP	EXCLUD LT	LT	TOTAL
Balance at 05/31/2022	2,326.0	97,690	258,114.88	8,224.02			
Less: Est'd Inventory Addition	0.0						
Purchases: Estimate	(190.0)	(7,980)	(30,643.20)	(692.59)			
Actual	188.8	7,929	31,833.27	0.00			
Transfers out: Estimate		****	****	****			
Actual		XXXXXXXXXXXXXX	*****	XXXXXXXXXXXXX			
Transfers in: Estimate		189	0.00	16.40			
Actual		(446)	0.00	688.16			
Consumed: Estimate	135.2	5,678	14,409.59	485.06			
Actual	(119.3)	(5,012)	(6,065.23)	(408.23)	50.8259		
Balance Per G/L 05/31/2022	2,334.5	98,048	267,649.31	8,312.82	114.6507		
Purchases	0.0	0	0.00	0.00	0.0000		
Estimated Purchases	190.0	7,980	32,957.40	692.59			
Transfer in	(4.3)	(182)	0.00	(15.80)	0.00		
Consumed	(170.0)	(7,140)	(19,250.92)	(601.09)	113.2407	3.5358	116.7765
Balance @ 06/30/2022	2,350.1	98,706	281,355.79	8,388.53	119.7186		
Inventory From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ Avg Price	2,350.1	98,706	281,355.79	8,388.53	119.7186		
Reverse Fuel Balance	****	****	(281,355.79)	xxxxxxxxxxx			
Fuel Balance @ Avg Price	*****			****			
Total @ 07/01/2022 Avg Price	2,350.1	98,706	281,028.10	8,388.53	119.5792		
Weighted Avg Cost/BBL by Location			119.7186	3.5694			
Weighted Avg Cost/BBL @ Avg Cost			119.5792	3.5694			

Estimated Weighted Average June 2022

		WAIMEA DIES	EL				
			COST	LAND	COST PER BARREL		
ULSD	BBL	GALLONS	EXCLUDE LT	TRANSP		LT	TOTAL
Balance at 05/31/2022	794.7	33,377.0	94,632.1	2,380.81			
Less: Est'd Inven Addition	0.0	0.0	0.00	0.00			
Purchases: Estimate		(7,980)	(30,643.20)	(576.71)			
Actual		7,920.0	31,797.1	0.00			
Transfers out: Estimate		****	****	****			
Actual		*****	*****	xxxxxxxxxxxx			
Transfers in: Estimate	(2.0)	(85)		0.00			
Actual	3.4	141	0.00	572.37			
Consumed: Estimate	234.5	9,851	24,999.81	702.17			
Actual	(198.6)	(8,340)		(573.14)			
Balance Per G/L 05/31/2022	830.6	34,884	95,225.59	2,505.50	114.6507		
ULSD Purchases	0.0	0	0.00	0.00	#DIV/0!		
Estimated Purchases	190.0	7,980	32,957.40	576.71			
Transfer in	****	59	0.00	0.00	#DIV/0!		
Consumed	(95.0)	(3,990)	(10,757.87)	(284.61)	113.2407	2.9959	116.2366
Balance @ 06/30/2022	927.0	38,933	117,425.12	2,797.60	126.6754		
Inven From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ Avg Price	927.0	38,933	117,425.12	2,797.60	126.6754		
Reverse Fuel Balance	****	xxxxxxxxxxxx	(117,425.12)	****			
Fuel Balance @ Avg Price	<u> </u>	****		****			
Total @ 07/01/2022 Avg Price	927.0	38,933	110,847.03	2,797.60	119.5792		
Weighted Avg Cost/BBL by Location			126.6754	3.0180			
Weighted Avg Cost/BBL @ Avg Cost			119.5792	3.0180			

HAWAII ELECTRIC LIGHT CO., INC. Estimated Weighted Average June 2022

	k	ANOELEHUA I	DIESEL	
			COST	LAND
ULSD	BBL	GALLONS	EXCLUDE LT	TRANSP
Balance at 05/31/2022	1,305.8	54,844.0	149,219.7	1656.0
Less: Est'd Inventory Addition	0.0	0	0.00	0.00
Purchases: Estimate Actual	(190.0) 188.6		(30,643.20) 31,809.20	(237.88) 0.00
Transfers out: Estimate Actual		x x	x x	x x
Transfers in: Estimate Actual		0 (7)	0.00 0.00	0.00 236.18
Consumed: Estimate Actual	82.8 (72.5)		8,823.91 (8,490.31)	105.14 (95.08)
Balance Per G/L 05/31/2022	1,314.6	55,213	150,719.26	1,664.33
ULSD Purchases	0	0	0.00	0.00
Estimated Purchases	0	-	-	-
Transfer in	0	0	0.00	0.00
Consumed	(43.5)	(1,827)	(4,925.97)	(55.17)
Balance @ 06/30/2022 Inventory From Offsite/Transfers Est'd Inventory Addition	1,271.1 0.0 0.0	53,386 0 0		
Fuel Balance @ Avg Price	1,271.1	53,386	145,793.29	1,609.16
Reverse Fuel Balance Fuel Balance @ Avg Price	x x	x x	(145,793.29) 151,996.50	x
Total @ 07/01/2022 Avg Price	1,271.1	53,386	151,996.50	1,609.16
Weighted Avg Cost/BBL by Location			114.6990	1.2660
Weighted Avg Cost/BBL @ Avg Cost			119.5792	1.2660

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HAWAII ELECTRIC LIGHT CO., INC. Estimated Weighted Average June 2022

DISPERSED GENERATION

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	BBL	GALLONS	COST	COST/BBL
Balance at 05/31/2022	101.7	4,273	10,808.72	
Less: Est'd Inven Addition	0.0	xxxxxxxx	xxxxxxxx	
Purchases: Estimate Actual	0.0 44.2	0 1,856	0.00 7,451.50	
Consumed: Estimate Actual	17.5 (13.0)		1,860.20 (2,884.60)	
		xxxxxxxxxxx xxxxxxxxxx		
		xxxxxxxxxxx xxxxxxxxxx		
Balance Per G/L 05/31/2022	150.33	6,314	17,235.82	114.6507
Purchases	0.0	0	0.00	0.0000
Transfer out	****	****	xxxxxxxxxx	
Transfer in	****	****	xxxxxxxxxx	
Consumed	(6.0)	(254)	(684.84)	113.2407
Balance @ 06/30/2022	144.3	6,060	16,550.98	114.7098
Est'd Inventory Addition	0.0	0	0.00	
Fuel Balance @ 06/30/2022	144.3	6,060	16,550.98	
Reverse Fuel Balance Fuel Balance @ Avg Price		xxxxxxxxxxxx xxxxxxxxxxx	(16,550.98) x 17,253.56 x	
Total @ 07/01/2022 Avg Price	144.3	6,060	17,253.56	119.5792

Hawaii Electric Light Company, Inc. PURCHASED POWER PRICES FOR July 1, 2022

		July 1, 2022 (¢/kWh)	Floor Rates (¢/kWh)
PGV (25 MW)	- on peak	28.563	6.560
PGV (22 MW)	- off peak	29.464	5.430
WAILUKU HYDRO	- on peak	28.563	7.240
	off peak	29.464	5.970
Other: (<100 KW)	Sch Q Rate	28.490	
		July 1, 2022 (¢/kWh)	Floor Rates (¢/kWh)
HEP		36.316	
PGV Addtl 5 MW	- on peak	13.650	0.0000
	- off peak	13.650	0.0000
PGV Addtl 8 MW	- on peak	6.940	0.0000
	- off peak	6.940	0.0000

Hawaii Electric Light Company, Inc. Energy Cost Reconciliation Adjustment July 1, 2022

<u>Line No.</u>	Description	<u>Amount</u>	
1	Amount to be (returned) or collected	\$2,364,200	
2	Monthly Amount $(^{1}/_{3} \times \text{Line 1})$	\$788,067	
3	Revenue Tax Divisor	0.91115	
4	Total (Line 2 / Line 3)	\$864,914	
5	Estimated MWh Sales (July 1, 2022)	89,055	mwh
6	Adjustment (Line 4 / Line 5)	0.971	¢/kwh

2022 Cumulative Reconciliation Balance

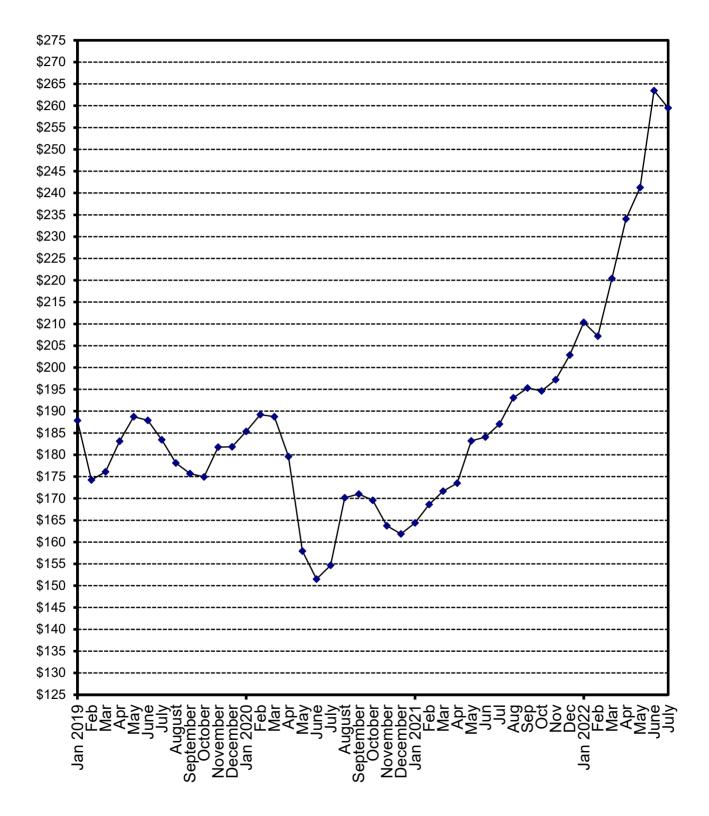
	(1)		(2) FOA Rec	(3) FOA Rec	(4)	(5)	(6) Month-end
<u>Month</u>	YTD FOA Reconciliation	<u>Qtr</u>	Adjust <u>Variance</u>	Less <u>Variance</u>	Try to <u>Collect</u>	Actual <u>Collect</u>	Cumulative <u>Balance</u>
January 21 February 21 March April	374,300	[4]	(9,409)	383,709	(261,333) (124,767) (124,767) (124,767)	(275,071) (125,584) (134,386) (131,121)	12,258 270,383 135,997 4,876
May June July	(707,400)	(1)	(24,174)	(683,226)	235,800 235,800 235,800	261,182 262,654 253,310	(417,168) (154,514) 98,796
August September October	(80,900)	[2]	45,882	(126,782)	26,967 26,967 26,967	29,218 28,336 27,747	1,232 29,568 57,315
November December January 22	(794,600)	[3]	21,130	(815,730)	264,867 264,867 264,867	280,992 292,531 270,827	(477,423) (184,892) 85,935
February 22 March April	(849,900)	[4]	44,569	(894,469)	283,300 283,300 283,300	291,654 304,924 310,129	(516,880) (211,956) 98,173
May June July	(2,364,200)	[1]	35,938	(2,400,138)	788,067 788,067 788,067	865,010	(1,436,955)

NOTES:

Col(1):	Quarterly FOA reconciliation amounts. (Refer to Attachment 6) A positive number is an over-collection. A negative number is an under-collection.
Col(2):	FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales. (Col(5)-Col(4))
Col(3):	FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1)-Col(2)
Col(4):	Amount that the FOA reconciliation adjustment is trying to collect. $(Col(1) * 1/3)$

- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

Hawaii Electric Light Company, Inc. Residential Bill at 500 KWH/Month Consumption



HAWAII ELECTRIC LIGHT COMPANY, INC. FUEL OIL ADJUSTMENT FACTOR DATA

EFFECTIVE DATE	FUEL FACTOR CENTS / KWH RESIDENTIAL & <u>COMMERCIAL</u>		
January 1, 2019 February 1, 2019 March 1, 2019 April 1, 2019 May 1, 2019 June 1, 2019 July 1, 2019 August 1, 2019 September 1, 2019 October 1, 2019 November 1, 2019	6.867 14.631 14.976 16.469 17.396 17.318 16.450 15.331 14.845 14.692 16.302 16.288	187.86 174.25 176.1 183.12 188.74 187.89 183.46 178.14 175.70 174.93 181.76 181.82	224.86 208.53 210.75 219.17 225.93 224.90 219.63 213.25 210.32 209.40 217.59 217.67
January 1, 2020 February 1, 2020 March 1, 2020 April 1, 2020 May 1, 2020 June 1, 2020 July 1, 2020 August 1, 2020 September 1, 2020 November 1, 2020 December 1, 2020	16.768 17.547 17.424 15.644 11.215 10.575 11.359 14.389 14.569 14.274 13.426 13.032	185.37 189.22 188.72 179.61 157.94 151.51 154.68 170.16 171.01 169.56 163.74 161.87	221.88 226.49 225.90 214.96 188.96 181.25 185.07 203.65 204.67 202.93 195.96 193.70
January 1, 2021 February 1, 2021 March 1, 2021 April 1, 2021 May 1, 2021 June 1, 2021 July 1, 2021 August 1, 2021 September 1, 2021 October 1, 2021 November 1, 2021	13.543 14.523 15.091 15.486 16.982 16.726 17.040 18.134 18.588 18.447 19.470 20.549	164.41 168.63 171.67 173.51 183.19 184.08 187.04 193.08 195.30 194.63 197.22 202.87	196.74 201.81 205.45 207.68 219.28 220.35 223.92 231.16 233.83 233.01 236.14 242.91
January 1, 2022 February 1, 2022 March 1, 2022 April 1, 2022 May 1, 2022 June 1, 2022 July 1, 2022	20.942 20.361 22.943 25.717 27.068 31.165 30.355	210.36 207.20 220.40 234.05 241.26 263.48 259.50	251.90 248.09 263.93 280.30 288.97 315.62 310.86

HAWAII ELECTRIC LIGHT COMPANY, INC. RESIDENTIAL SURCHARGE DATA

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
1/1/2020-10/31/2020	INTERIM RATE ADJUSTMENT 2019	4.0900 PERCENT ON BASE
1/1/2020-6/30/2020	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.7437 CENTS/KWH
2/1/2020- 2/29/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7631 CENTS/KWH
3/1/2020- 3/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7883 CENTS/KWH
4/1/2020- 4/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7717 CENTS/KWH
4/1/2020- 4/30/2020	SOLARSAVER ADJUSTMENT	-0.0267 CENTS/KWH
05/01/2020-5/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8396 CENTS/KWH
5/1/2020 -3/31/2021	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/2020-6/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8413 CENTS/KWH
6/1/2020-5/31/2021	RBA RATE ADJUSTMENT	-0.4623 CENTS/KWH
07/01/2020-7/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8592 CENTS/KWH
7/1/2020- 6/30/2021	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.5882 CENTS/KWH
7/1/2020	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
8/1/2020-8/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9261 CENTS/KWH
9/1/2020-9/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9161 CENTS/KWH
10/1/2020-10/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9222 CENTS/KWH
11/1/2020-11/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9106 CENTS/KWH
11/1/2020	Final Rates (TY2019), Docket No. 2018-0368, Order No	. 37395
12/1/2020-12/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9291 CENTS/KWH
1/1/2021-1/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.9133 CENTS/KWH
1/1/2021-6/30/2021	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
2/1/2021-2/28/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.7782 CENTS/KWH
3/1/2021-3/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.8172 CENTS/KWH
4/1/2021-4/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.7966 CENTS/KWH
4/1/2021-4/30/2021	SOLARSAVER ADJUSTMENT	-0.0033 CENTS/KWH
5/1/2021-5/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.2319 CENTS/KWH
5/1/2021-3/31/2022	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
6/1/2021-6/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.2333 CENTS/KWH
6/1/2021-12/31/2021	RBA RATE ADJUSTMENT	-0.0299 CENTS/KWH
7/1/2021-12/31/2021	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
7/1/2021-7/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.4649 CENTS/KWH
7/1/2021-06/30/2022	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.6478 CENTS/KWH
8/1/2021-8/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.4876 CENTS/KWH
8/1/2021-10/31/2021	RESIDENTIAL DSM ADJUSTMENT	0.0893 CENTS/KWH
9/1/2021-9/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.4776 CENTS/KWH
10/1/2021-10/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.4838 CENTS/KWH
11/1/2021-11/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.0761 CENTS/KWH
11/1/2021	RESIDENTIAL DSM ADJUSTMENT	-0.0051 CENTS/KWH
12/1/2021-12/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.1263 CENTS/KWH
1/1/2022-06/30/2022	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
1/1/2022-5/31/2022		1.0380 CENTS/KWH
1/1/2022-1/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.1529 CENTS/KWH
2/1/2022-2/28/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.0987 CENTS/KWH
2/1/2022- 4/30/2022	RESIDENTIAL DSM ADJUSTMENT	-0.0043 CENTS/KWH
3/1/2022-3/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.1564 CENTS/KWH
4/1/2022-4/30/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.1141 CENTS/KWH
4/1/2022-4/30/2022	SOLARSAVER ADJUSTMENT	-0.0011 CENTS/KWH
5/1/2022-5/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.2917 CENTS/KWH
5/1/2022		0.0000 CENTS/KWH
5/1/2022		-0.0912 CENTS/KWH
6/1/2022-6/30/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.3052 CENTS/KWH
6/1/2022	RBA RATE ADJUSTMENT	1.3708 CENTS/KWH
7/1/2022-7/31/2022 7/1/2022-12/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE GREEN INFRASTRUCTURE FEE	2.3333 CENTS/KWH 1.18 DOLLARS/MONTH
7/1/2022-12/31/2022	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.6488 CENTS/KWH
	RECIDENTIAL I DI CONCHANGE ADJUGTMENT	

**Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount, and minimum charge.

	Rate			Γ	Charge (\$) at 500 Kwh		
		6/01/22	7/01/22	Γ	6/01/22	7/01/22	Difference
				Γ			
Base Rates	effective date:	11/01/2020	11/01/2020				
Base Fuel Energy Charge	¢/kwh	-	-		\$0.00	\$0.00	\$0.00
Non-Fuel Energy Charge	¢/kwh				\$73.74	\$73.74	\$0.00
First 300 kWh per month	¢/kwh	13.4059	13.4059		\$40.22	\$40.22	\$0.00
Next 700 kWh per month	¢/kwh	16.7577	16.7577		\$33.52	\$33.52	\$0.00
Customer Charge	\$	11.50	11.50		\$11.50	\$11.50	\$0.00
Total Base Charges					\$85.24	\$85.24	\$0.00
Interim Rate Adjustment 2019 TY	% on base	0.0000%	0.0000%		\$0.00	\$0.00	\$0.00
RBA Rate Adjustment	¢/kwh	1.3708	1.3708		\$6.85	\$6.85	\$0.00
Purchased Power Adj. Clause	¢/kwh	2.3052	2.3333		\$11.53	\$11.67	\$0.14
PBF Surcharge	¢/kwh	0.6478	0.6488		\$3.24	\$3.24	\$0.00
DSM Adjustment	¢/kwh	(0.0912)	(0.0912)		-\$0.46	-\$0.46	\$0.00
SolarSaver Adjustment	¢/kwh	0.0000	0.0000		\$0.00	\$0.00	\$0.00
Energy Cost Recovery	¢/kwh	31.1650	30.3550		\$155.83	\$151.78	-\$4.05
Green Infrastructure Fee	\$	1.25	1.18		\$1.25	\$1.18	-\$0.07
		•	I	-			

Calculations of the Average Residential Customer Bill

Avg Residential Bill at 500 kwh

\$259.50

\$263.48

-\$3.98 -1.51%

Increase (Decrease -) % Change

	Rate			Charge (\$) at 600 Kwh			Kwh
		6/01/22	7/01/22	6/01/2	2	7/01/22	Difference
Base Rates	effective date:	11/01/2020	11/01/2020				
Base Fuel/Energy Charge	¢/kwh	-	-	\$	0.00	\$0.00	\$0.00
Non-Fuel Energy Charge	¢/kwh			\$9	0.49	\$90.49	\$0.00
First 300 kWh per month	¢/kwh	13.4059	13.4059	\$4	0.22	\$40.22	\$0.00
Next 700 kWh per month	¢/kwh	16.7577	16.7577	\$5	0.27	\$50.27	\$0.00
Customer Charge	\$	11.50	11.50	\$1	1.50	\$11.50	\$0.00
Total Base Charges				\$10	1.99	\$101.99	\$0.00
Interim Rate Adjustment 2019 TY	% on base	0.0000%	0.0000%	\$	0.00	\$0.00	\$0.00
RBA Rate Adjustment	¢/kwh	1.3708	1.3708	\$	8.22	\$8.22	\$0.00
Purchased Power Adj. Clause	¢/kwh	2.3052	2.3333	\$1	3.83	\$14.00	\$0.17
PBF Surcharge	¢/kwh	0.6478	0.6488	\$	3.89	\$3.89	\$0.00
DSM Adjustment	¢/kwh	(0.0912)	(0.0912)	-\$	0.55	-\$0.55	\$0.00
SolarSaver Adjustment	¢/kwh	0.0000	0.0000	\$	0.00	\$0.00	\$0.00
Energy Cost Recovery	¢/kwh	31.1650	30.3550	\$18	6.99	\$182.13	-\$4.86
Green Infrastructure Fee	\$	1.25	1.18	\$	1.25	\$1.18	-\$0.07
	I						
Avg Residential Bill at 600 kwh				\$315.6	62	\$310.86	

Increase (Decrease -) % Change

-\$4.76 -1.51%

Phillipson, Yvonne

From:	puc@hawaii.gov
Sent:	Tuesday, June 28, 2022 8:20 AM
То:	Phillipson, Yvonne
Subject:	Hawaii PUC eFiling Confirmation of Filing

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