

State of Hawaii



Public Utilities Commission

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SHARON M. SUZUKI
President

October 28, 2015

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanaoa Building, First Floor
465 South King Street
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Maui Electric Energy Cost Adjustment Factor for November 2015

Maui Electric Company, Limited's ("Maui Electric" or "Company") November 2015 energy cost adjustment factor for our Maui Division is -8.651 cents per kilowatt-hour ("kWh"), a decrease of 1.180 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$141.57, a decrease of \$7.31 compared to rates effective October 1, 2015. The decrease in the typical residential bill is due to the decrease in the energy cost adjustment factor (-\$5.90) and the decrease in the Purchased Power Adjustment Clause rate (-\$1.41).

The Company's Maui Division fuel composite cost of generation, central station and other decreased 87.69 cents per million BTU to 1,168.17 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy decreased 0.565 cents per kWh to 17.427 cents per kWh.

The energy cost adjustment factor for our Lāna'i Division for November 2015 is -12.177 cents per kWh, an increase of 0.082 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$138.86, an increase of \$0.33 compared to rates effective October 1, 2015.

The Company's Lāna'i Division fuel composite cost of generation, central station and other increased 10.67 cents per million BTU to 1,593.56 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 27.000 cents per kWh.

The energy cost adjustment factor for our Moloka'i Division for November 2015 is -10.149 cents per kWh, a decrease of 0.253 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$132.73, a decrease of \$1.02 compared to rates effective October 1, 2015.

The Company's Moloka'i Division fuel composite cost of generation, central station and other decreased 13.50 cents per million BTU to 1,322.33 cents per million BTU. The composite

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
October 28, 2015
Page 2

cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 21.80 cents per kWh.

The attached sheets set forth the fuel adjustment in cents per kWh for each rate schedule that is applicable for pro rata use beginning November 1, 2015.

Sincerely,

/s/ Sharon M. Suzuki

Sharon M. Suzuki
President

Attachments

cc: Division of Consumer Advocacy

**MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION**

ENERGY COST ADJUSTMENT FACTOR

	EFFECTIVE DATES		<u>Change</u>
	<u>10-01-15</u>	<u>11-01-15</u>	
<u>COMPOSITE COSTS</u>			
Generation, Central Station & Other, ¢/mbtu	1,582.89	1,593.56	10.67
DG Energy, ¢/kWh	0.00	0.00	0.00
Purchased Energy, ¢/kWh	27.00	27.00	0.00
<u>Residential Schedule "R"</u>			
Energy Cost Adjustment, ¢/kWh	(12.259)	(12.177)	0.082
<u>Others - "G,P,F"</u>			
Energy Cost Adjustment, ¢/kWh	(12.259)	(12.177)	0.082
<u>Residential Customer with</u>			
400 KWH Consumption, \$/Bill	138.53	138.86	0.33
500 KWH Consumption, \$/Bill	172.23	172.64	0.41

Supersedes Sheet Effective:

October 1, 2015

MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION

ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - November 1, 2015 (page 1 of 2)

Line

1 Effective Date November 1, 2015
2 Supercedes Factors of October 1, 2015

GENERATION COMPONENT

<u>CENTRAL STATION</u>					
FUEL PRICES, ¢/mmbtu					
3	Industrial			0.00	
4	Diesel - Miki Basin			1,593.56	
5	Diesel - Manele Bay			0.00	
6	Other			0.00	
BTU MIX, %					
7	Industrial			0.00%	
8	Diesel - Miki Basin			100.00%	
9	Diesel - Manele Bay ¹			0.00%	
10	Other			0.00%	
				<u>100.00%</u>	
11	COMPOSITE COST OF GENERATION, CENTRAL STATION + OTHER ¢/mmbtu			1,593.56	
	(Lines (3 x 7) + (4 x 8) + (5 x 9) + (6 x 10))				
12	% Input to System kWh Mix			94.07%	
EFFICIENCY FACTOR, mmbtu/kWh					
	(A)	(B)	(C)	(D)	
			Percent of		
			Centrl Stn +	Weighted	
	<u>Fuel Type</u>	<u>Eff Factor</u>	<u>Other</u>	<u>Eff Factor</u>	
		<u>mmbtu/kwh</u>			
13	Industrial	0.000000	0.00	0.000000	
14	Diesel	0.011151	100.00	0.011151	
15	Other	0.011151	0.00	0.000000	
	(Lines 13, 14, 15): Col(B) x Col(C) = Col(D)				
16	Weighted Efficiency Factor, mmbtu/kWh			0.011151	
	[lines 13(D) + 14(D) + 15(D)]				
17	WEIGHTED COMPOSITE CENTRAL STATION + OTHER GEN COST, ¢/kWh			16.71604	
	(lines (11 x 12 x 16))				
18	BASE CENTRAL STATION + OTHER GENERATION COST, ¢/mmbtu			2,647.15	
19	Base % Input to Sys kWh Mix			89.65%	
20	Efficiency Factor, mmbtu/kwh			0.011151	
21	WEIGHTED BASE CENTRAL STATION + OTHER GENERATION COST ¢/kWh			26.46322	
	(lines (18 x 19 x 20))				
22	COST LESS BASE (line(17 - 21))			(9.74718)	
23	Revenue Tax Req Multiplier			1.0975	
24	CENTRAL STATION + OTHER GENERATION FACTOR, ¢/kWh (line (22 x 23))			-10.69753	
				<u>DG ENERGY COMPONENT</u>	
				25	COMPOSITE COST OF DG ENERGY, ¢/kWh
					0.000
				26	% Input to System kWh Mix
					0.00%
				27	WEIGHTED COMPOSITE DG ENERGY COST, ¢/kWh (Lines 25 x 26)
					0.00000
				28	BASE DG ENERGY COMP COST
					0.000
				29	Base % Input to System kWh Mix
					0.00%
				30	WEIGHTED BASE DG ENERGY COST, ¢/kWh (Line 28 x 29)
					0.00000
				31	Cost Less Base (Line 27 - 30)
					0.00000
				32	Loss Factor
					1.0510
				33	Revenue Tax Req Multiplier
					1.0975
				34	DG FACTOR, ¢/kWh (Line 31 x 32 x 33)
					0.00000
				SUMMARY OF	
				TOTAL GENERATION FACTOR, ¢/kWh	
				35	CNTRL STN + OTHER (line 24)
					(10.69753)
				36	DG (line 34)
					-
				37	TOTAL GENERATION FACTOR, ¢/kWh (lines 35 + 36)
					(10.69753)

¹ The Manele CHP experienced a catastrophic fire on March 6, 2015. Its return to service is undetermined at this time.

MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION

ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - November 1, 2015 (page 2 of 2)

Line

- 1 Effective Date November 1, 2015
- 2 Supercedes Factors of October 1, 2015

<u>Line</u>	<u>PURCHASED ENERGY COMPONENT</u>	
	PURCHASED ENERGY PRICE, ¢/kWh	
38	LANAI SOLAR RESEARCH - On Peak	27.000
39	- Off Peak	27.000
40	Sch Q	0.000
	PURCHASED ENERGY KWH MIX, %	
41	LANAI SOLAR RESEARCH - On Peak	100.00%
42	- Off Peak	0.00%
43	Sch Q	0.00%
44	COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh (Lines (38 x 41) + (39 x 42) + (40 x 43))	27.000
45	% Input to System kWh Mix	5.93%
46	WEIGHTED COMP. PURCH. ENERGY COST, ¢/kWh (lines (44 x 45))	1.60110
47	BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh	27.000
48	Base % Input to Sys kWh Mix	10.35
49	WEIGHTED BASE PURCHASED ENERGY COST, ¢/kWh (lines (47 x 48))	2.79450
50	COST LESS BASE(lines (46 - 49))	(1.19340)
51	Loss Factor	1.051
52	Revenue Tax Req Multiplier	1.0975
53	PURCHASED ENERGY FACTOR, ¢/kWh (lines (50 x 51 x 52))	(1.37655)

Line **SYSTEM COMPOSITE CALCULATIONS**

54	GENERATION AND PURCHASED ENERGY FACTOR, ¢/kWh (lines (37 + 53))	(12.07408)
55	Adjustment, ¢/kWh	0.000
56	ECA Reconciliation Adjustment	(0.103)
57	ECA FACTOR, ¢/kWh (lines (54 + 55 + 56))	(12.177)

**Maui Electric Company, Ltd.
Lanai Division**

MONTH END FUEL OIL ESTIMATE

<u>Miki Basin - ULSD</u>	<u>Barrels</u>	<u>MBTU</u>	<u>\$</u>
10/22/2015	3,279.00	18,788.61	295,137.26
Estimated Use	1,145.95	6,566.29	103,937.20
Estimated Received	-	-	-
Estimated Additional	1,369.05	7,844.68	128,580.58
Estimated End	3,502.10	20,067.00	319,780.64

Next Month's Combined Miki Expense (\$/bbl) = \$ 91.3111 /bbl

<u>Manele CHP</u>	<u>Barrels</u>	<u>MBTU</u>	<u>\$</u>
10/22/2015	-	-	0.00
Estimated Use	-	-	-
Estimated Received	-	-	-
Estimated Additional	-	-	-
Estimated End	-	-	0.00

Next Month's Manele Expense (\$/bbl) = -

FUEL OIL INVENTORY PRICE USED FOR FILING

<u>Type of Oil Burned</u>	<u>Price</u>	<u>Conversion Factor</u>	<u>Prices ¢/MBTU</u>
Diesel - Miki Basin	\$ 91.3111	5.73 BTU/BBL	1,593.56
Diesel - Manele Bay	\$ -	5.73 BTU/BBL	-

**MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION**

Contract Prices effective October 1, 2015

<u>TYPE OF OIL BURNED</u>	<u>\$/BBL</u>	<u>¢/MBTU</u>
---------------------------	---------------	---------------

MIKI BASIN - ULTRA LOW SULFUR DIESEL (DYED)

Tax *	1.9320	33.72
Ocean Transportation	0.0000	0.00
Storage	0.0000	0.00
Wharfage	0.0000	0.00

MIKI BASIN - ULTRA LOW SULFUR DIESEL

Tax *	1.9320	33.72
Ocean Transportation	0.0000	0.00
Storage	0.0000	0.00
Wharfage	0.0000	0.00

MANELE BAY - ULTRA LOW SULFUR DIESEL

Tax *	5.7185	99.80
Ocean Transportation	0.0000	0.00
Storage	0.0000	0.00
Wharfage	0.0000	0.00

* Tax includes HGET, Hawaii Use Tax, Liquid Fuel Tax, LUST tax and Environmental Response Tax.

Note: Since these components are not accounted for separately in inventory, contract prices for the current month are being provided. Contract prices are considered accurate pending actual delivery of the fuel.

Reference: Decision and Order No. 16134, Docket No. 96-0040.

MAUI ELECTRIC COMPANY, LTD.
Lanai Division
ECA Reconciliation Adjustment

November 2015

1. Amount to be refunded	(\$6,200)
2. Monthly amount (1 / 3 X Line 1)	(\$2,067)
3. Revenue Tax Divisor	0.91115
4. Total (Line 2 / Line 3)	(\$2,269)
5. Estimated Sales (November 2015)	2,194 mwh
6. Adjustment (Line 4 ÷ Line 5)	-0.103 ¢/kwh

**MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION
2015 FUEL OIL ADJUSTMENT RECONCILIATION SUMMARY
(Thousand \$)**

<u>Line</u>	Without Deadband 3rd Quarter <u>YTD Total</u>	collectn by <u>company*</u>	Basis for Recon With Deadband 3rd Quarter <u>YTD Total</u>	collectn by <u>company*</u>
ACTUAL COSTS:				
1	Generation	\$3,728.6	\$3,728.6	
2	Distributed Generation	\$0.0	\$0.0	
3	Purch Power	<u>\$442.3</u>	<u>\$442.3</u>	
4	TOTAL	\$4,170.9	\$4,170.9	
FUEL FILING COST (1)				
5	Generation	\$3,740.4	\$3,729.0	
6	Distributed Generation	\$0.0	\$0.0	
7	Purch Power	<u>\$442.3</u>	<u>\$442.3</u>	
8	TOTAL	\$4,182.7	\$4,171.3	
BASE FUEL COST				
9	Generation	\$5,146.0	\$5,146.0	
10	Distributed Generation	\$0.0	\$0.0	
11	Purch Power	<u>\$460.5</u>	<u>\$460.5</u>	
12	TOTAL	\$5,606.5	\$5,606.5	
13	FUEL-BASE COST (Line 8-12)	-\$1,423.8	-\$1,435.2	
14	ACTUAL FOA LESS TAX	-\$1,405.3	-\$1,405.3	
15	FOA reconciliation adj for prior year	<u>\$20.6</u>	<u>\$20.6</u>	
16	ADJUSTED FOA LESS TAX	-\$1,425.9	-\$1,425.9	
17	FOA-(FUEL-BASE) (Line 16-13)	-\$2.1 Under	\$9.3 Over	
ADJUSTMENTS				
18	Current year FOA accrual reversal	\$20.1	\$20.1	
19	Other prior year FOA	\$0.0	\$0.0	
20	Other	<u>\$0.0</u>	<u>\$0.0</u>	
21	3rd QUARTERLY FOA RECONCILIATION (Lines 17+18+19+20)	\$18.0 Over	\$29.4 Over	
22	2nd QUARTERLY YTD 2015 YTD FOA Reconciliation Recognized in FOA Rates		<u>\$23.2</u> Over	
23	FOA Reconciliation to be Refunded November 2015 to January 2016 (Line 22- 21)		<u><u>-\$6.2</u></u> Refunded	

* Over means an over-collection by the company.
Under means an under-collection by the company.

**MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION
DEADBAND CALCULATION**

Determination of Efficiency Factor to use for Cost-Recovery Purposes

Period: January 1, 2015 through September 30, 2015

	<u>Notes</u>	<u>Jan 1 - Sep 30</u>
<u>Diesel</u>		
Diesel Efficiency Factor (TY2009), BTU/kWh	f	11,151
Diesel Deadband Definition, +/- BTU/kWh	d	50
Diesel Portion of Recorded Sales, MWh	a	17,503
Diesel Consumption (Recorded), MMBTU	b	194,584
Diesel Efficiency Factor (Recorded), BTU/kWh	c = (b/a)*1000	11,117
Lower limit of Diesel Deadband, BTU/kWh	e = f-d	11,101
Higher limit of Diesel Deadband, BTU/kWh	g = f+d	11,201
Diesel Efficiency Factor for cost-recovery, BTU/kWh	h = c, e, or g	11,117

**MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION
GENERATION FUEL FILING COST AND GENERATION BASE FUEL COST, WITHOUT and WITH DEADBAND
2015**

	<u>Without Deadband</u>	<u>With Deadband - AS FILED</u>
	<u>Jan 1 - Sep 30</u>	<u>Jan 1 - Sep 30</u>
Diesel Portion of Recorded Sales, MWH	17,503	17,503
Diesel Sales Efficiency Factor (mmbtu/kwh)	0.011151	0.011117
Mmbtu adjusted for Sales Efficiency Factor	195,180	194,584
\$/mmbtu	<u>\$19.1640</u>	<u>\$19.1640</u>
TOTAL DIESEL \$000s TO BE RECOVERED	\$3,740.4	\$3,729.0
TOTAL GENERATION FUEL FILING COST, \$000s	\$3,740.4	\$3,729.0
TOTAL GENERATION BASE FUEL COST , \$000s YTD	\$5,146.0	\$5,146.0
TOTAL GENERATION FUEL FILING COST, \$000s YTD	\$3,740.4	\$3,729.0
TOTAL GENERATION BASE FUEL COST, \$000s YTD	\$5,146.0	\$5,146.0

**MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION
2015 Cumulative Reconciliation Balance**

<u>Month</u>	<u>(1)</u> YTD FOA Reconciliation	<u>Qtr</u>	<u>(2)</u> FOA Rec Adjust Variance	<u>(3)</u> FOA Rec Less Variance	<u>(4)</u> Try to Collect	<u>(5)</u> Actual Collect	<u>(6)</u> Month-end Cumulative Balance
December '14					(2,500)	(2,753)	1,349
January '15					(2,500)	(2,402)	(1,053)
February	(23,000)	(4)	(1,149)	(21,851)	7,667	7,298	(15,606)
March					7,667	7,286	(8,320)
April					7,667	7,591	(729)
May	13,400	(1)	(652)	14,052	(4,467)	(4,312)	9,011
June					(4,467)	(4,077)	4,934
July					(4,467)	(4,382)	552
August	9,800	(2)	469	9,331	(3,267)	(3,156)	6,727
September					(3,267)	(3,340)	3,387
October					(3,267)		
November	6,200	(3)	123	6,077	(2,067)		

NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 13)
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.
(Col(5) - Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1) - Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) * 1/3)
- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

Maui Electric Company, Ltd.
Lanai Division
Calculations of the Average Residential Customer Bill

	Rate		Charge (\$) at 400 Kwh			
	10-01-15	11-01-15	10-01-15	11-01-15	Difference	
Base Rates	effective date:	08/01/13	08/01/13			
Base Fuel/Energy Charge	¢/kWh	32.2668	32.2668	129.07	129.07	0.00
Non-fuel Fuel Energy Charge						
First 250 kWhr per month	¢/kWh	9.1240	9.1240	22.81	22.81	0.00
Next 500 kWhr per month	¢/kWh	11.6240	11.6240	17.44	17.44	0.00
Customer Charge	\$	8.50	8.50	8.50	8.50	0.00
Total Base Charges				177.82	177.82	0.00
IRP Refund	% on base	0.0000	0.0000	0.00	0.00	0.00
Revenue Balancing Rate Adjustment	¢/kWh	1.5987	1.5987	6.39	6.39	0.00
PBF Surcharge	¢/kWh	0.4749	0.4749	1.90	1.90	0.00
Renewable Energy Infrastructure Cost						
Recovery Provision	¢/kWh	0.0103	0.0103	0.04	0.04	0.00
SolarSaver Adjustment	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Energy Cost Adjustment	¢/kWh	-12.259	-12.177	-49.04	-48.71	0.33
Green Infrastructure Fee	\$	1.42	1.42	1.42	1.42	0.00
Avg Residential Bill at 400 kwh				138.53	138.86	

Increase (Decrease -)	0.33
% Change	0.24%

	Rate		Charge (\$) at 500 Kwh			
	10-01-15	11-01-15	10-01-15	11-01-15	Difference	
Base Rates	effective date:	08/01/13	08/01/13			
Base Fuel/Energy Charge	¢/kWh	32.2668	32.2668	161.33	161.33	0.00
Non-fuel Fuel Energy Charge						
First 250 kWhr per month	¢/kWh	9.1240	9.1240	22.81	22.81	0.00
Next 500 kWhr per month	¢/kWh	11.6240	11.6240	29.06	29.06	0.00
Customer Charge	\$	8.50	8.50	8.50	8.50	0.00
Total Base Charges				221.70	221.70	0.00
IRP Refund	% on base	0.0000	0.0000	0.00	0.00	0.00
Revenue Balancing Rate Adjustment	¢/kWh	1.5987	1.5987	7.99	7.99	0.00
PBF Surcharge	¢/kWh	0.4749	0.4749	2.37	2.37	0.00
Renewable Energy Infrastructure Cost						
Recovery Provision	¢/kWh	0.0103	0.0103	0.05	0.05	0.00
SolarSaver Adjustment	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Energy Cost Adjustment	¢/kWh	-12.259	-12.177	-61.30	-60.89	0.41
Green Infrastructure Fee	\$	1.420	1.420	1.42	1.42	0.00
Avg Residential Bill at 500 kwh				172.23	172.64	

Increase (Decrease -)	0.41
% Change	0.24%

**MAUI ELECTRIC COMPANY, LTD. -- Lanai Division
FUEL OIL ADJUSTMENT FACTOR DATA**

<u>EFFECTIVE DATE</u>	<u>FUEL FACTOR</u> <u>CENTS / KWH</u>		
	<u>COMMERCIAL</u>	<u>@ 400 KWH</u>	<u>RESIDENTIAL BILL (\$)</u> <u>@ 500 KWH</u>
January 1, 2012	9.260	182.11	226.46
February 1, 2012	9.134	181.61	225.83
March 1, 2012	9.355	182.49	226.94
April 1, 2012	10.438	185.86	231.15
May 1, 2012	11.637	191.62	238.35
May 4, 2012	12.284	190.23	237.21
June 1, 2012	11.897	194.24	242.21
July 1, 2012	11.230	191.57	238.87
August 1, 2012	8.352	180.06	224.48
September 1, 2012	9.038	182.80	227.91
October 1, 2012	10.621	189.13	235.83
November 1, 2012	12.828	197.96	246.86
December 1, 2012	12.174	195.35	243.59
January 1, 2013	10.379	188.60	235.17
February 1, 2013	8.902	182.69	227.78
March 1, 2013	12.189	195.84	244.22
April 1, 2013	12.132	194.79	242.90
May 1, 2013	10.815	190.34	237.35
June 1, 2013	10.222	191.20	238.42
July 1, 2013	9.996	190.47	237.52
August 1, 2013	0.662	187.02	233.21
September 1, 2013	1.722	191.26	238.51
October 1, 2013	1.784	191.51	238.82
November 1, 2013	2.188	193.12	240.84
December 1, 2013	1.934	192.11	239.57
January 1, 2014	0.693	187.14	233.37
February 1, 2014	1.420	190.05	237.00
March 1, 2014	1.370	189.85	236.75
April 1, 2014	1.854	190.81	237.94
May 1, 2014	-1.036	180.23	224.72
June 1, 2014	0.013	187.69	234.05
July 1, 2014	0.208	189.21	235.94
August 1, 2014	-0.179	187.66	234.00
September 1, 2014	-0.244	187.40	233.68
October 1, 2014	-3.591	174.02	216.94
November 1, 2014	-1.766	181.32	226.07
December 1, 2014	-3.365	175.18	218.07
January 1, 2015	-4.698	169.85	211.41
February 1, 2015	-7.361	159.20	198.09
March 1, 2015	-8.793	153.47	190.93
April 1, 2015	-6.831	160.22	199.37
May 1, 2015	-9.750	149.64	186.15
June 8, 2015	-8.842	153.16	190.56
July 1, 2015	-7.314	158.27	196.91
August 1, 2015	-8.457	153.70	191.19
September 1, 2015	-10.465	145.71	181.20
October 1, 2015	-12.259	138.53	172.23
November 1, 2015	-12.177	138.86	172.64

**MAUI ELECTRIC COMPANY, LTD. -- Lanai Division
RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
01/01/11 - 12/31/11	RESID. PBF SURCHARGE ADJUSTMENT	0.5944 CENTS/KWH
01/12/11 - 05/03/12	FINAL RATE INCREASE (3.65%), DOCKET NO. 2006-0387 (2007 TEST YEAR)	
01/12/11 - 05/03/12	INTERIM RATE INCREASE 2010 TEST YEAR	2.68 PERCENT ON BASE
02/01/11 - 02/28/11	IRP RECOVERY REFUND	-4.332 PERCENT ON BASE
03/01/11 - 04/30/11	IRP RECOVERY REFUND	0.000 PERCENT ON BASE
04/01/11 - 04/30/11	SOLARSAVER ADJUSTMENT	-0.0888 CENTS/KWH
05/01/11 - 03/31/12	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
05/01/11 - 05/31/11	IRP RECOVERY REFUND	-0.356 PERCENT ON BASE
06/01/11	IRP RECOVERY REFUND	0.000 PERCENT ON BASE
01/01/12 - 12/31/12	RESID. PBF SURCHARGE ADJUSTMENT	0.6766 CENTS/KWH
04/01/12 - 04/30/12	SOLARSAVER ADJUSTMENT	-0.2392 CENTS/KWH
05/01/12 - 03/31/13	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
5/4/2012 - 07/31/13	FINAL RATE INCREASE (1.51%), DOCKET NO. 2009-0163 (2010 TEST YEAR)	
6/1/2012 - 07/31/13	INTERIM RATE INCREASE 2012 TEST YEAR	4.02 PERCENT ON BASE
01/01/13 - 06/30/13	RESID. PBF SURCHARGE ADJUSTMENT	0.7850 CENTS/KWH
04/01/13 - 04/30/13	SOLARSAVER ADJUSTMENT	-0.2053 CENTS/KWH
05/01/13 - 03/31/14	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/13 - 05/31/14	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.8071 CENTS/KWH
07/01/13 - 06/30/14	RESID. PBF SURCHARGE ADJUSTMENT	0.8312 CENTS/KWH
08/01/13	FINAL RATE INCREASE (1.25%), DOCKET NO. 2011-0092 (2012 TEST YEAR)	
04/01/14 - 04/30/14	SOLARSAVER ADJUSTMENT	-0.2453 CENTS/KWH
05/01/14 - 03/31/15	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/14 - 05/31/15	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.6239 CENTS/KWH
07/01/14 - 11/30/14	RESID. PBF SURCHARGE ADJUSTMENT	1.0157 CENTS/KWH
12/01/14 - 06/30/15	RESID. PBF SURCHARGE ADJUSTMENT	0.7583 CENTS/KWH
12/01/14 - 06/30/15	GREEN INFRASTRUCTURE FEE	1.29 DOLLARS/MONTH
04/01/15 - 04/30/15	SOLARSAVER ADJUSTMENT	-0.2744 CENTS/KWH
05/01/15	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/15 - 06/07/15	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.0000 CENTS/KWH
06/08/15	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.5987 CENTS/KWH
07/01/15	RESID. PBF SURCHARGE ADJUSTMENT	0.4749 CENTS/KWH
07/01/15	GREEN INFRASTRUCTURE FEE	1.42 DOLLARS/MONTH
08/17/15	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0103 CENTS/KWH

~ Surcharges currently in effect are in bold.

~ Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.