



July 27, 2022

The Honorable Chair and Members  
of the Hawai'i Public Utilities Commission  
Kekuanao'a Building, First Floor  
465 South King Street  
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Maui Electric Energy Cost Recovery Factor for August 2022

Maui Electric Company, Limited's ("Maui Electric" or "Company") August 2022 Energy Cost Recovery factor for our Maui Division is 30.202 cents per kilowatt-hour ("kWh"), an increase of 2.249 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$239.45, an increase of \$10.43 compared to rates effective July 1, 2022. The increase in the typical residential bill is due to the increase in the Energy Cost Recovery factor (+\$11.24) and increase in the residential DSM Adjustment (+\$1.43), partially offset by a decrease in the Purchase Power Adjustment (-\$2.24).

The Company's Maui Division fuel composite cost of generation, central station and other increased 311.450 cents per million BTU to 2,943.37 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy increased 0.259 cents per kWh to 20.564 cents per kWh.

The Energy Cost Recovery factor for our Lāna'i Division for August 2022 is 43.083 cents per kWh, a decrease of 0.023 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$247.08, a decrease of \$0.09 compared to rates effective July 1, 2022. The decrease in the typical residential bill is due to the decrease in the Energy Cost Recovery factor.

The Company's Lāna'i Division fuel composite cost of generation, central station and other decreased 28.59 cents per million BTU to 3,720.03 cents per million BTU. The composite cost DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 30.00 cents per kWh.

The Energy Cost Recovery factor for our Moloka'i Division for August 2022 is 40.687 cents per kWh, an increase of 0.787 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$244.65, an increase of \$3.15 compared to rates effective July 1, 2022. The increase in the typical residential bill is due to the increase in the Energy Cost Recovery factor.

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The Honorable Chair and Members  
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The Company's Moloka'i Division fuel composite cost of generation, central station and other increased 95.20 cents per million BTU to 3,412.76 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 21.80 cents per kWh.

The attached sheets set forth the fuel adjustment in cents per kWh for each rate schedule that is applicable for pro rata use beginning August 1, 2022.

Sincerely,

/s/ Dean K. Matsuura  
Dean K. Matsuura  
Director, Regulatory Rate Proceedings  
Hawaiian Electric Company, Inc.

Attachments

cc: Division of Consumer Advocacy

**MAUI ELECTRIC COMPANY, LTD.  
LANAI DIVISION**

**ENERGY COST RECOVERY FACTOR**

	EFFECTIVE DATES		<u>Change</u>
	<u>07/01/2022</u>	<u>08/01/2022</u>	
<u>COMPOSITE COSTS</u>			
Generation, Central Station & Other, ¢/mbtu	3,748.62	3,720.03	(28.59)
DG Energy, ¢/kWh	0.00	0.00	0.00
Purchased Energy, ¢/kWh	30.00	30.00	0.00
<u>Residential Schedule "R"</u>			
Energy Cost Recovery, ¢/kWh	43.106	43.083	(0.023)
<u>Others - "G,J,P,F"</u>			
Energy Cost Recovery, ¢/kWh	43.106	43.083	(0.023)
<u>Residential Customer with</u>			
400 KWH Consumption, \$/Bill	247.17	247.08	(0.09)
500 KWH Consumption, \$/Bill	307.35	307.24	(0.11)

Supersedes Sheet Effective: 07/01/2022



MAUI ELECTRIC COMPANY, LTD.  
LANAI DIVISION

ENERGY COST RECOVERY (ECR) FILING

ENERGY COST RECOVERY (ECR) FILING - August 1, 2022 (page 2 of 2)

Line

1 Effective Date August 1, 2022  
2 Supercedes Factors of July 1, 2022

<u>Line</u>	<u>PURCHASED ENERGY COMPONENT</u>	
	PURCHASED ENERGY PRICE, ¢/kWh - FOSSIL	
	PURCHASED ENERGY PRICE, ¢/kWh - RENEWABLE	
38	LANAI SOLAR RESEARCH - On Peak	30.000
39	- Off Peak	30.000
40	Sch Q	0.000
	PURCHASED ENERGY KWH MIX, %, FOSSIL	
	PURCHASED ENERGY KWH MIX, %, RENEWABLE	
41	LANAI SOLAR RESEARCH - On Peak	100.00%
42	- Off Peak	0.00%
43	Sch Q	0.00%
43A	Total Fossil %	0.00%
43B	Total Renewable %	100.00%
43C	Comp. cost of purch. energy, fossil ¢/kWh	N/A
43D	Comp. cost of purch. energy, renewable ¢/kWh	30.00
44	COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh (Lines (38 x 41) + (39 x 42) + (40 x 43))	30.000
45	% Input to System kWh Mix	1.82%
46	WEIGHTED COMP. PURCH. ENERGY COST, ¢/kWh (lines (44 x 45))	0.54600
47	BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh	0.000
48	Base % Input to Sys kWh Mix	0.00
49	WEIGHTED BASE PURCHASED ENERGY COST, ¢/kWh (lines (47 x 48))	0.00000
50	COST LESS BASE (lines (46 - 49))	0.54600
51	Loss Factor	1.050
52	Revenue Tax Req Multiplier	1.0975
53	PURCHASED ENERGY FACTOR, ¢/kWh (lines (50 x 51 x 52))	0.62920

Calculation of Monthly Fossil Fuel Cost Risk Sharing Component

<u>Baseline Diesel</u>		
54	Diesel \$, baseline month	\$708,879
55	Diesel mmbtu, baseline	29,161
56	Baseline Diesel, ¢/mmbtu	2,430.88
<u>Month Diesel</u>		
57	Diesel mmbtu, budget	33,007
58	Diesel Cost, ¢/mmbtu	3,720.03
59	Diesel ECRC Fossil Cost	\$1,227,881
60	Diesel Base ECRC Recovery Target	\$802,369
61	Diesel differential	\$425,512
62	Total Fossil	\$425,512
63	2% of above	\$8,510
64	Total Monthly Fossil Fuel Cost Risk Sharing, Prior Months in Year	\$24,801
65	Maximum Annual Cap (bi-directional)	\$31,500
66	Number of Days in year from implementation	365
67	Fossil Risk % Proration (based on 365 day year)	100.00%
68	Maximum Annual Cap (bi-directional) prorated	\$31,500
69	Applicable Monthly Fossil Fuel Cost Risk Sharing	\$6,699
70	Total Monthly Fossil Fuel Cost Risk Sharing, Including This Month	\$31,500
71	Fossil Cost Risk Sharing before taxes	\$6,699
72	Revenue Tax Adjustment	1.097514
73	Fossil Cost Risk Sharing w/revenue tax	\$7,352
74	Forecasted Month MWh Sales	3,160
75	Fossil Fuel Cost Risk Sharing Component, ¢/kWh	-0.2327

Line SYSTEM COMPOSITE CALCULATIONS

76	GENERATION AND PURCHASED ENERGY FACTOR, ¢/kWh (lines (37 + 53))	43.95629
77	Adjustment, ¢/kWh	0.000
78	Fossil Fuel Cost Risk Sharing Component	(0.233)
79	ECR Reconciliation Adjustment	(0.640)
80	ECR FACTOR, ¢/kWh (lines (76 + 77 + 78 + 79))	43.083

**Maui Electric Company, Ltd.  
Lanai Division**

**MONTH END FUEL OIL ESTIMATE**

<b><u>Miki Basin - ULSD</u></b>	<u>Barrels</u>	<u>MBTU</u>	<u>\$</u>
7/20/2022	4,024.21	23,058.72	913,282.69
Estimated Use	1,982.07	11,357.26	425,740.56
Estimated Received	1,428.57	8,185.71	322,194.39
Estimated Additional	2,288.80	13,114.83	417,947.34
Estimated End	5,759.51	33,002.00	1,227,683.86

Next Month's Combined Miki Expense (\$/bbl) = \$ 213.1577 /bbl

**FUEL OIL INVENTORY PRICE USED FOR FILING**

<u>Type of Oil Burned</u>	<u>Price</u>	<u>Conversion Factor</u>	<u>Prices ¢/MBTU</u>
Diesel - Miki Basin	\$ 213.1577	5.73 BTU/BBL	3,720.03

**MAUI ELECTRIC COMPANY, LTD.**  
**Lanai Division**  
**ECR Reconciliation Adjustment**

**August 2022**

1. Amount to be refunded	(\$55,300)
2. Monthly amount (1 / 3 X Line 1)	(\$18,433)
3. Revenue Tax Divisor	0.91115
4. Total (Line 2 / Line 3)	(\$20,230)
5. Estimated Sales (August 2022)	3,160 mwh
6. Adjustment (Line 4 ÷ Line 5)	-0.640 ¢/kwh

**MAUI ELECTRIC COMPANY, LTD.  
LANAI DIVISION  
2022 FUEL OIL ADJUSTMENT RECONCILIATION SUMMARY  
(Thousand \$)**

<u>Line</u>	Without Deadband 2nd Quarter <u>YTD Total</u>	collection by <u>company*</u>	Basis for Recon With Deadband 2nd Quarter <u>YTD Total</u>	collection by <u>company*</u>
ACTUAL COSTS:				
1	Generation	\$5,147.4	\$5,147.4	
2	Distributed Generation	\$0.0	\$0.0	
3	Purch Power	<u>-\$32.9</u>	<u>-\$32.9</u>	
4	TOTAL	\$5,114.5	\$5,114.5	
FUEL FILING COST				
5	Generation	\$5,287.4	\$5,263.0	
6	Distributed Generation	\$0.0	\$0.0	
7	Purch Power	<u>-\$32.9</u>	<u>-\$32.9</u>	
8	TOTAL	\$5,254.6	\$5,230.1	
BASE FUEL COST				
9	Generation	\$0.0	\$0.0	
10	Distributed Generation	\$0.0	\$0.0	
11	Purch Power	<u>\$0.0</u>	<u>\$0.0</u>	
12	TOTAL	\$0.0	\$0.0	
13	FUEL-BASE COST (Line 8-12)	\$5,254.6	\$5,230.1	
14	ACTUAL FOA LESS TAX	\$5,213.8	\$5,213.8	
15	FOA reconciliation adj for prior year	<u>-\$77.9</u>	<u>-\$77.9</u>	
16	ADJUSTED FOA LESS TAX	\$5,291.7	\$5,291.7	
17	FOA-(FUEL-BASE) (Line 16-13)	\$37.1 Over	\$61.6 Over	
ADJUSTMENTS				
18	Current year FOA accrual reversal	\$45.6	\$45.6	
19	Other prior year FOA	\$0.0	\$0.0	
20	Other	<u>\$0.0</u>	<u>\$0.0</u>	
21	2nd QUARTER FOA RECONCILIATION (Lines 17+18+19+20)	\$82.7 Over	\$107.2 Over	
21A	YTD Fossil Fuel Cost Risk Sharing Adjustment	<u>\$16.6</u>	<u>\$16.6</u>	
21B	Quarterly FOA Recon w/Fossil Risk Adj (Line 21 + Line 21A)	<u><u>\$99.3</u></u>	<u><u>\$123.8</u></u>	
22	1st Quarter FOA Reconciliation YTD		<u>\$68.5</u> Over	
23	FOA Reconciliation to be Refunded August 2022 to October 2022 (Line 22- 21B)		<u><u>-\$55.3</u></u> Refunded	

\* Over means an over-collection by the company.  
Under means an under-collection by the company.



**MAUI ELECTRIC COMPANY, LTD.  
LANAI DIVISION  
DEADBAND CALCULATION**

Determination of Efficiency Factor to use for Cost-Recovery Purposes

Period: January 1, 2022 Through June 30, 2022

	<u>Notes</u>	<u>YTD</u>
<b><u>Diesel</u></b>		
Diesel Efficiency Factor, BTU/kWh	f	10,809
Diesel Deadband Definition, +/- BTU/kWh	d	<b>50</b>
Diesel Portion of Recorded Sales, MWh	a	16,860
Diesel Consumption (Recorded), MMBTU	b	177,518
Diesel Efficiency Factor (Recorded), BTU/kWh	c = (b/a)*1000	10,529
Lower limit of Diesel Deadband, BTU/kWh	e = f-d	10,759
Higher limit of Diesel Deadband, BTU/kWh	g = f+d	10,859
Diesel Efficiency Factor for cost-recovery, BTU/kWh	h = c, e, or g	<b>10,759</b>

**MAUI ELECTRIC COMPANY, LTD.  
LANAI DIVISION  
GENERATION FUEL FILING COST AND GENERATION BASE FUEL COST, WITHOUT and WITH DEADBAND  
2022**

	<b>Without Deadband</b>	<b>With Deadband AS FILED</b>
	<u>Jan 1 - Jun 30</u>	<u>Jan 1 - Jun 30</u>
Diesel Portion of Recorded Sales, MWH	16,860	16,860
Diesel Sales Efficiency Factor (mmbtu/kwh)	0.010809	0.010759
Mmbtu adjusted for Sales Efficiency Factor	182,238	181,395
\$/mmbtu	<u>\$29.0140</u>	<u>\$29.0140</u>
TOTAL DIESEL \$000s TO BE RECOVERED	\$5,287.4	\$5,263.0
TOTAL GENERATION FUEL FILING COST, \$000s	\$5,287.4	\$5,263.0
TOTAL GENERATION BASE FUEL COST , \$000s	\$0.0	\$0.0
TOTAL GENERATION FUEL FILING COST, \$000s YTD	\$5,287.4	\$5,263.0
TOTAL GENERATION BASE FUEL COST, \$000s YTD	\$0.0	\$0.0

**Fossil Fuel Cost Risk Sharing Mechanism, June 2022, Lanai**

Jan-22, Baseline    YTD Subject to Fossil Risk

<b>Diesel Fossil Fuel Cost Risk Sharing</b>			
AA	MMBtu	29,161	177,518
BB	\$ cost, actuals	\$708,879	\$5,147,359
CC = BB / AA (Baseline Column)	Jan 2022 baseline \$/mmbtu	24.3088441	24.3088441
DD	Diesel Gen kWh		17,631,538
EE	Total kWh, Gen, Purch Pwr, DG		17,833,360
FF	Sales kWh		17,052,685
GG = (DD / EE) x FF	Diesel kWh-sales		16,859,698
HH	Target Heat Rate		10,809
II1	Upper limit w/deadband		10,859
II2	Lower limit w/deadband		10,759
II3	Calculated Heat Rate (YTD subject to fossil risk, before deadband)		10,529
II	Recovery Heat Rate (YTD subject to fossil risk, after deadband)		10,759
JJ = BB/AA (YTD Column)	Actual Cost \$/MMbtu		28.9963412
KK = CC x HH x GG / 1,000,000	Base Cost Recovery w/Target Heat Rate		\$4,429,958
LL = II x JJ x GG / 1,000,000	Fuel Filing Cost Recovery		\$5,259,748
<b>MM = 2% x (LL-KK)</b>	<b>Diesel Cost Risk Sharing</b>		\$16,596
NN	Annual Cap (non-prorated)		\$31,500
OO	# Days		365
PP	Annual Cap (pro-rated)		\$31,500
QQ = MM, up to cap	Total Fossil Fuel Cost Risk Sharing Adjustment, subject to ±\$31500 cap		\$16,596

**MAUI ELECTRIC COMPANY, LTD.  
LANAI DIVISION  
2022 Cumulative Reconciliation Balance**

<u>Month</u>	(1) <u>YTD FOA Reconciliation</u>	<u>Qtr</u>	(2) <u>Adjust Variance</u>	(3) <u>FOA Rec Less Variance</u>	(4) <u>Try to Collect</u>	(5) <u>Actual Collect</u>	(6) <u>Month-end Cumulative Balance</u>
December '20					(28,400)	(28,503)	32,466
January '21					(28,400)	(25,647)	6,819
February	70,000	(4)	4,076	65,924	(23,333)	(20,929)	51,814
March					(23,333)	(21,960)	29,854
April					(23,333)	(21,452)	8,402
May	80,200	(1)	6,530	73,670	(26,733)	(25,485)	56,587
June					(26,733)	(25,141)	31,446
July					(26,733)	(25,403)	6,043
August	69,700	(2)	4,721	64,979	(23,233)	(22,228)	48,794
September					(23,233)	(20,522)	28,272
October					(23,233)	(21,136)	7,136
November	67,100	(3)	5,046	62,054	(22,367)	(20,580)	48,610
December					(22,367)	(20,800)	27,810
January '22					(22,367)	(20,722)	7,088
February	55,600	(4)	5,451	50,149	(18,533)	(16,329)	40,908
March					(18,533)	(18,196)	22,712
April					(18,533)	(17,076)	5,636
May	68,500	(1)	4,186	64,314	(22,833)	(23,687)	46,263
June					(22,833)	(22,948)	23,315
July					(22,833)		
August	55,300	(2)	488	54,812	(18,433)		

## NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 13)  
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.  
(Col(5) - Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1) - Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) \* 1/3)
- Col(5): Actual collected amount. (recorded sales \* \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

**Maui Electric Company, Ltd.  
Lanai Division  
Calculations of the Average Residential Customer Bill**

	Rate		Charge (\$) at 400 Kwh		
	07/01/22	08/01/22	07/01/22	08/01/22	Difference
<b>Base Rates</b>	effective date:	09/01/19	09/01/19		
Base Fuel/Energy Charge	¢/kWh	0.0000	0.0000	0.00	0.00
Non-fuel Energy Charge					
First 250 kWh per month	¢/kWh	12.3123	12.3123	30.78	30.78
Next 500 kWh per month	¢/kWh	14.8123	14.8123	22.22	22.22
Customer Charge	\$	11.50	11.50	11.50	11.50
<b>Total Base Charges</b>			64.50	64.50	0.00
<b>IRP Refund</b>	% on base	0.0000	0.0000	0.00	0.00
<b>Revenue Balancing Rate Adjustment</b>	¢/kWh	1.6175	1.6175	6.47	6.47
<b>PBF Surcharge</b>	¢/kWh	0.6488	0.6488	2.60	2.60
<b>Renewable Energy Infrastructure Cost Recovery Provision</b>	¢/kWh	0.0000	0.0000	0.00	0.00
<b>SolarSaver Adjustment</b>	¢/kWh	0.0000	0.0000	0.00	0.00
<b>Energy Cost Recovery</b>	¢/kWh	43.106	43.083	172.42	172.33
<b>Green Infrastructure Fee</b>	\$	1.18	1.18	1.18	1.18
<b>Avg Residential Bill at 400 kwh</b>			247.17	247.08	

Increase (Decrease -)	-0.09
% Change	-0.04%

	Rate		Charge (\$) at 500 Kwh		
	07/01/22	08/01/22	07/01/22	08/01/22	Difference
<b>Base Rates</b>	effective date:	09/01/19	09/01/19		
Base Fuel/Energy Charge	¢/kWh	0.0000	0.0000	0.00	0.00
Non-fuel Energy Charge					
First 250 kWh per month	¢/kWh	12.3123	12.3123	30.78	30.78
Next 500 kWh per month	¢/kWh	14.8123	14.8123	37.03	37.03
Customer Charge	\$	11.50	11.50	11.50	11.50
<b>Total Base Charges</b>			79.31	79.31	0.00
<b>IRP Refund</b>	% on base	0.0000	0.0000	0.00	0.00
<b>Revenue Balancing Rate Adjustment</b>	¢/kWh	1.6175	1.6175	8.09	8.09
<b>PBF Surcharge</b>	¢/kWh	0.6488	0.6488	3.24	3.24
<b>Renewable Energy Infrastructure Cost Recovery Provision</b>	¢/kWh	0.0000	0.0000	0.00	0.00
<b>SolarSaver Adjustment</b>	¢/kWh	0.0000	0.0000	0.00	0.00
<b>Energy Cost Recovery</b>	¢/kWh	43.106	43.083	215.53	215.42
<b>Green Infrastructure Fee</b>	\$	1.18	1.18	1.18	1.18
<b>Avg Residential Bill at 500 kwh</b>			307.35	307.24	

Increase (Decrease -)	-0.11
% Change	-0.04%

**MAUI ELECTRIC COMPANY, LTD. -- Lanai Division  
FUEL OIL ADJUSTMENT FACTOR DATA**

<u>EFFECTIVE DATE</u>	<u>FUEL FACTOR CENTS / KWH</u>		
	<u>RESIDENTIAL &amp; COMMERCIAL</u>	<u>RESIDENTIAL BILL (\$) @ 400 KWH</u>	<u>RESIDENTIAL BILL (\$) @ 500 KWH</u>
January 1, 2020	25.369	173.69	215.49
February 1, 2020	24.109	168.65	209.19
March 1, 2020	23.379	165.73	205.54
April 1, 2020	19.794	151.15	187.31
May 1, 2020	18.958	148.04	183.43
June 1, 2020	15.429	131.79	163.12
July 1, 2020	16.335	134.73	166.81
August 1, 2020	17.755	140.41	173.91
September 1, 2020	18.135	141.93	175.81
October 1, 2020	18.076	141.69	175.51
November 1, 2020	17.881	140.91	174.54
December 1, 2020	17.874	140.89	174.50
January 1, 2021	19.498	147.44	182.68
February 1, 2021	20.640	152.01	188.39
March 1, 2021	22.103	157.86	195.71
April 1, 2021	24.018	165.34	205.06
May 1, 2021	24.354	166.87	206.96
June 1, 2021	23.796	167.38	207.60
July 1, 2021	24.680	171.10	212.26
August 1, 2021	25.269	173.46	215.21
September 1, 2021	25.345	173.76	215.59
October 1, 2021	24.342	169.75	210.57
November 1, 2021	29.191	189.14	234.82
December 1, 2021	29.254	189.40	235.13
January 1, 2022	28.241	189.19	234.87
February 1, 2022	28.361	189.67	235.47
March 1, 2022	31.445	202.01	250.89
April 1, 2022	33.341	209.46	260.21
May 1, 2022	37.529	226.35	281.31
June 1, 2022	41.508	240.84	299.43
July 1, 2022	43.106	247.17	307.35
August 1, 2022	43.083	247.08	307.24

**MAUI ELECTRIC COMPANY, LTD. -- Lanai Division  
RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
<b>06/01/11</b>	<b>IRP RECOVERY REFUND</b>	<b>0.000 PERCENT ON BASE</b>
<b>08/17/17</b>	<b>RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION</b>	<b>0.0000 CENTS/KWH</b>
<b>06/01/19</b>	<b>FINAL RATE INCREASE (3.74%), DOCKET NO. 2017-0150 (2018 TEST YEAR)</b>	
06/01/19 - 06/30/19	REFUND OF INTERIM RATE INCREASE 2018 TEST YEAR	-2.03 PERCENT ON BASE
06/01/19 - 05/31/20	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.8716 CENTS/KWH
07/01/19 - 12/31/19	RESID. PBF SURCHARGE ADJUSTMENT	0.4775 CENTS/KWH
07/01/19 - 12/31/19	GREEN INFRASTRUCTURE FEE	1.17 DOLLARS/MONTH
01/01/20 - 06/30/20	RESID. PBF SURCHARGE ADJUSTMENT	0.7437 CENTS/KWH
01/01/20 - 06/30/20	GREEN INFRASTRUCTURE FEE	1.2500 DOLLARS/MONTH
04/01/20 - 04/30/20	SOLARSAVER ADJUSTMENT	-0.0592 CENTS/KWH
05/01/20 - 03/31/21	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/20 - 05/31/21	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.3383 CENTS/KWH
07/01/20 - 06/30/21	RESID. PBF SURCHARGE ADJUSTMENT	0.5882 CENTS/KWH
07/01/20 - 12/31/20	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
01/01/21 - 06/30/21	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
04/01/21 - 04/30/21	SOLARSAVER ADJUSTMENT	-0.0445 CENTS/KWH
05/01/21 - 03/31/22	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/21 - 12/31/21	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.0242 CENTS/KWH
07/01/21 - 12/31/21	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
07/01/21 - 06/30/22	RESID. PBF SURCHARGE ADJUSTMENT	0.6478 CENTS/KWH
01/01/22 - 05/31/22	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.9714 CENTS/KWH
01/01/22 - 06/30/22	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
04/01/22 - 04/30/22	SOLARSAVER ADJUSTMENT	-0.0315 CENTS/KWH
<b>05/01/22</b>	<b>SOLARSAVER ADJUSTMENT</b>	<b>0.0000 CENTS/KWH</b>
<b>06/01/22</b>	<b>REVENUE BALANCING ACCOUNT RATE ADJUSTMENT</b>	<b>1.6175 CENTS/KWH</b>
<b>07/01/22</b>	<b>RESID. PBF SURCHARGE ADJUSTMENT</b>	<b>0.6488 CENTS/KWH</b>
<b>07/01/22</b>	<b>GREEN INFRASTRUCTURE FEE</b>	<b>1.18 DOLLARS/MONTH</b>

~ Surcharges currently in effect are in bold.

~ Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.