State of Hawaii



Public Utilities Commission

The Hawaii Public Utilities Commission Acknowledges Receipt of Your Submittal.

Form: Hawaii PUC eFile Non-Docketed

Entity: Maui Electric Company, Limited

Confirmation Number:

LYND15115145564

Date and Time

Received:

May 27 2015 11:51 AM

Date Filed: May 27 2015

NOTICE OF ELECTRONIC FILING: Your electronic filing has been accepted. Submittals received after 4:30 p.m. shall be deemed filed the next business day. The mere fact of filing shall not waive any failure to comply with Hawaii Administrative Rules Chapter 6-61, Rules of Practice and Procedure Before the Public Utilities Commission, or any other application requirements, and the Hawaii PUC may entertain timely motions in connection with your filing or require you to amend your filing.

PUC Home Filing DMS Home



SHARON M. SUZUKI President

May 27, 2015

The Honorable Chair and Members of the Hawai'i Public Utilities Commission Kekuanaoa Building, First Floor 465 South King Street Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Maui Electric Energy Cost Adjustment Factor for June 2015

Maui Electric Company, Limited's ("Maui Electric" or "Company") June 2015 energy cost adjustment factor for our Maui Division is -4.794 cents per kilowatt-hour ("kWh"), an increase of 1.298 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will realize an increase of \$6.49 for the increase in the energy cost adjustment factor.

The Company's Maui Division fuel composite cost of generation, central station and other increased 59.86 cents per million BTU to 1,366.23 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy decreased 0.690 cents per kWh to 18.525 cents per kWh.

The energy cost adjustment factor for our Lāna'i Division for June 2015 is -8.842 cents per kWh, an increase of 0.908 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will realize an increase of \$3.63 for the increase in the energy cost adjustment factor.

The Company's Lāna'i Division fuel composite cost of generation, central station and other increased 70.72 cents per million BTU to 1,885.22 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 27.000 cents per kWh.

The energy cost adjustment factor for our Moloka'i Division for June 2015 is -7.453 cents per kWh, a decrease of 0.726 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will realize a decrease of \$2.90 for the decrease in the energy cost adjustment factor.

The Company's Moloka'i Division fuel composite cost of generation, central station and other decreased 59.04 cents per million BTU to 1,542.07 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 21.80 cents per kWh.

The Honorable Chair and Members of the Hawai'i Public Utilities Commission May 27, 2015 Page 2

Since the Company's Revenue Balancing Account rate adjustment proposal with an effective date of June 1, 2015 in Transmittal No. 15-05 is pending review by the Commission, the Company will file revised versions of Attachments 1, 7, 8A, 8B, 9, 10, 15, 16A, 16B, 17, 22, 23A, and 23B reflecting the impact of the Commission's decision on Transmittal No. 15-05, once such decision is made.

The attached sheets set forth the fuel adjustment in cents per kWh for each rate schedule that is applicable for prorata use beginning June 1, 2015.

Sincerely,

/s/ Sharon M. Suzuki

Sharon M. Suzuki President

Attachments

cc: Division of Consumer Advocacy

MAUI ELECTRIC COMPANY, LTD. MOLOKAI DIVISION

ENERGY COST ADJUSTMENT FACTOR

	EFFECTIVE DATES		
	<u>05-01-15</u>	<u>06-01-15</u>	<u>Change</u>
COMPOSITE COSTS Generation, Central Station & Other, ¢/mbtu DG Energy, ¢/kWh Purchased Energy, ¢/kWh	1,601.11 0.00 21.80	1,542.07 0.00 21.80	(59.04) 0.00 0.00
Residential Schedule "R"			
Energy Cost Adjustment, ¢/kWh	(6.727)	(7.453)	(0.726)
Others - "G,P,F"			
Energy Cost Adjustment, ¢/kWh	(6.727)	(7.453)	(0.726)
Residential Customer with			
400 KWH Consumption, \$/Bill 500 KWH Consumption, \$/Bill	147.49 183.55	TBD TBD	TBD TBD

TBD - To Be Determined

Supersedes Sheet Effective: May 1, 2015

MAUI ELECTRIC COMPANY, LTD. MOLOKAI DIVISION ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - June 1, 2015 (page 1 of 2)

Line

1 Effective Date June 1, 2015 2 Supercedes Factors May 1, 2015

GENERATION COMPONENT

	CENTRAL STATION		
	FUEL PRICES, ¢/mmbtu		
3	Industrial	0.00	
-	Diesel	1,542.07	
5	Other	0.00	
	BTU MIX, %		DG ENERGY COMPONENT
6	Industrial	0.00	23 COMPOSITE COST OF DG
_	Diesel	100.00	ENERGY, ¢/kWh 0.000
	Other	0.00	24 % Input to System kWh Mix 0.000
Ĭ		100.00	21 % inpacts System KVII Mix
			25 WEIGHTED COMPOSITE DG ENERGY COST.
9	COMPOSITE COST OF GENERATION.		¢/kWh (Lines 23 x 24) 0.00000
_	CENTRAL STATION + OTHER ¢/mmbtu	1,542.07	γ, (== -,)
	(Lines (3 x 6) + (4 x 7) + (5 x 8))	,	
10	% Input to System kWh Mix	99.77	26 BASE DG ENERGY COMP COST 0.000
	•		27 Base % Input to System kWh Mix 0.00
	EFFICIENCY FACTOR, mmbtu/kWh		28 WEIGHTED BASE DG ENERGY COST,
	(A) (B) (C)	(D)	¢/kWh (Line 26 x 27) 0.00000
	Percent of		
	Eff Factor Centrl Stn +	Weighted	29 Cost Less Base (Line 25 - 28) 0.00000
	Fuel Type mmbtu/kwh Other	Eff Factor	30 Loss Factor 1.095
11		0.000000	31 Revenue Tax Req Multiplier 1.0975
12		0.011194	32 DG FACTOR,
13		0.000000	¢/kWh (Line 29 x 30 x 31) 0.00000
	(Lines 11, 12, 13): Col(B) x Col(C) = Col(D)		
14	Weighted Efficiency Factor, mmbtu/kWh	0.044404	
	[lines 11(D) + 12(D) + 13(D)]	0.011194	
15	WEIGHTED COMPOSITE CENTRAL STATION	1+	
	OTHER GENERATION COST, ¢/kWh		
	(lines (9 x 10 x 14))	17.22269	
40	DAGE CENTRAL CTATION : OTHER		
16	BASE CENTRAL STATION + OTHER	0.444.57	
17	GENERATION COST, ¢/mmbtu Base % Input to Sys kWh Mix	2,144.57 99.91	
	Efficiency Factor, mmbtu/kwh	0.011194	
	WEIGHTED BASE CENTRAL STATION + OTH		
	GENERATION COST ¢/kWh		
	(lines (16 x 17 x 18))	23.98471	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		SUMMARY OF
20	COST LESS BASE (line(15 - 19))	(6.76202)	TOTAL GENERATION FACTOR, ¢/kWh
21	Revenue Tax Req Multiplier	1.0975	33 CNTRL STN + OTHER (line 22) -7.42132
22	CENTRAL STATION + OTHER GENERATION		34 DG (line 32) 0.00000
	FACTOR, ¢/kWh (line (20 x 21))	(7.42132)	· ·
			¢/kWh (lines 33 + 34) -7.42132

MAUI ELECTRIC COMPANY, LTD. MOLOKAI DIVISION ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - June 1, 2015 (page 2 of 2)

Line

Effective Date
 Supercedes Factors
 June 1, 2015
 May 1, 2015

	DUDOUAGED ENERGY COMPONENT	
<u>Line</u>	PURCHASED ENERGY COMPONENT	
26	PURCHASED ENERGY PRICE, ¢/kWh	21.800
37	FII	0.000
38	Sch Q	0.000
	PURCHASED ENERGY KWH MIX, %	
39	FIT	100.00
40		0.00
41	Sch Q	0.000
42	COMPOSITE COST OF PURCHASED	
	ENERGY, ¢/kWh (Lines (36 x 39) + (37 x 40) + (38 x 41))	21.800
	% Input to System kWh Mix	0.23
44	WEIGHTED COMPOSITE PURCHASED ENER	
	COST, ¢/kWh (lines (42 x 43))	0.04956
45	BASE PURCHASED ENERGY	
	COMPOSITE COST, ¢/kWh	21.800
	Base % Input to Sys kWh Mix	0.09
47	WEIGHTED BASE PURCHASED ENERGY	0.01962
	COST, ¢/kWh (lines (45 x 46))	0.01962
	COST LESS BASE (lines (44 - 47))	0.02994
	Loss Factor	1.095
	Revenue Tax Req Multiplier	1.0975
51	PURCHASED ENERGY FACTOR, ¢/kWh (lines (48 x 49 x 50))	0.03598

<u>Line</u> <u>SYSTEM COMPOSITE CALCULATIONS</u>

52 GENERATION AND PURCHASED ENERGY
FACTOR, ¢/kWh
(lines (35 + 51))
53 Adjustment, ¢/kWh
54 ECA Reconciliation Adjustment
55 ECA FACTOR, ¢/kWh
(lines (52 + 53 + 54))
56 GENERATION AND PURCHASED ENERGY
(7.38534)
(0.000)
(0.000)
(0.000)
(0.000)
(0.000)
(0.000)
(0.000)
(0.000)
(0.000)

Maui Electric Company, Ltd. **Molokai Division**

MONTH END FUEL OIL ESTIMATE

	Barrels	MBTU	\$
5/20/2015	3,948.973	22,627.61	366,606.08
Estimated Use	1,630.905	9,345.09	149,625.26
Estimated Received	5,500.00	31,515.00	473,827.54
Estimated Additional		<u> </u>	
Estimated End	7,818.068	44,797.53	690,808.36
	Next Months Expense =	\$ 88.3605 /bbl	

June 2015

MBTU Forecast 25,533

FUEL OIL INVENTORY PRICE USED FOR FILING

Type of Oil Burned		<u>Price</u>		Prices ¢/MBTU
Diesel	\$	88.3605	5.73 BTU/BBL	1542.07

MAUI ELECTRIC COMPANY, LTD. MOLOKAI DIVISION

Contract Prices effective May 1, 2015

TYPE OF OIL BURNED	\$/BBL	¢/MBTU
ULTRA LOW SULFUR DIES	SEL	
Tax *	1.8900	32.98
Ocean Transportation	1.7573	30.67
Storage	5.0579	88.27
Wharfage	0.2300	4.01

Note: Since these components are not accounted for separately in inventory, contract prices for the current month are being provided.

Contract prices are considered accurate pending actual delivery of the fuel.

Reference: Decision and Order No. 16134, Docket No. 96-0040.

^{*} Tax includes HGET, Hawaii Use Tax, Liquid Fuel Tax, LUST tax and Environmental Response Tax.

MAUI ELECTRIC COMPANY, LTD. Molokai Division ECA Reconciliation Adjustment

June 2015

Amount to be refunded	(\$4,200)
2. Monthly amount (1/3 x Line 1)	(\$1,400)
3. Revenue Tax Divisor	0.91115
4. Total (Line 2 / Line 3)	(\$1,537)
5. Estimated Sales (June 2015)	2,264 mwh
6. Adjustment (Line 4 ÷ Line 5)	-0.068 ¢/kwh

MAUI ELECTRIC COMPANY, LTD. MOLOKAI DIVISION 2015 Cumulative Reconciliation Balance

	(1)		(2) FOA Rec	(3) FOA Rec	(4)	(5)	(6) Month-end
	YTD FOA		Adjust	Less	Try to	Actual	Cumulative
<u>Month</u>	Reconciliation	<u>Qtr</u>	<u>Variance</u>	<u>Variance</u>	<u>Collect</u>	<u>Collect</u>	<u>Balance</u>
December '14 January '15					6,300 6,300	6,339 5,861	(6,413) (552)
February	26,100	(4)	(105)	26,205	(8,700)	(9,018)	16,635
March					(8,700)	(8,772)	7,863
April					(8,700)	(8,968)	(1,105)
May	4,200	(1)	(829)	5,029	(1,400)		
June					(1,400)		
NOTES:							
Col(1):	Quarterly FOA re A positive number			•	•	n under-colle	ection.
Col(2):	FOA reconciliation starting with the sales used to de (Col(5) - Col(4))	on adju fourth p	stment variar orior month; t	nce accumulat he difference l	ed during the l	ast three mostimated rec	onths,
Col(3):	FOA reconciliation	•		•		OA reconcilia	ation
Col(4):	Amount that the		•	` ,	` '	t. (Col(1) * 1	/3)
Col(5):	Actual collected			•		` ',	•
Col(6):	Cumulative bala						Col(5))
• •				•		` ,	

Maui Electric Company, Ltd. Molokai Division Calculations of the Average Residential Customer Bill

Base Fuel/Energy Charge Non-fuel Fuel Energy Charge First 250 kWhr per month Next 500 kWhr per month Customer Charge Total Base Charges

IRP Refund

Revenue Balancing Rate Adjustment PBF Adjustment SolarSaver Adjustment

Energy Cost Adjustment Green Infrastructure Fee

Avg Residential Bill at 400 kwh

Rate					
	05-01-15	06-01-15			
effective date:	08/01/13	08/01/13			
¢/kWh	26.3468	26.3468			
¢/kWh	11.4278	11.4278			
¢/kWh	14.0778	14.0778			
\$	8.50	8.50			
% on base	0.000	0.000			
¢/kWh	1.6239	TBD			
¢/kWh	0.7583	0.7583			
¢/kWh	0.0000	0.0000			
¢/kWh	-6.727	-7.453			
\$	1.29	1.29			

Charge (\$) at 400 Kwh					
05-01-15	Difference				
105.39	105.39	0.00			
28.57	28.57	0.00			
21.12	21.12	0.00			
8.50	8.50	0.00			
163.58	163.58	0.00			
0.00	0.00	0.00			
6.50	TBD	TBD			
3.03	3.03	0.00			
0.00	0.00	0.00			
-26.91	-29.81	- 2.90			
1.29	1.29	0.00			
147.49	TBD				

Increase (Decrease -)
% Change

TBD TBD

Base Fuel/Energy Charge Non-fuel Fuel Energy Charge First 250 kWhr per month Next 500 kWhr per month Customer Charge Total Base Charges

IRP Refund

Revenue Balancing Rate Adjustment PBF Adjustment SolarSaver Adjustment

Energy Cost Adjustment Green Infrastructure Fee

Avg Residential Bill at 500 kwh

TBD - To Be Determined

Rate							
	05-01-15	06-01-15					
effective date:	08/01/13	08/01/13					
¢/kWh	26.3468	26.3468					
¢/kWh	11.4278	11.4278					
¢/kWh	14.0778	14.0778					
\$	8.50	8.50					
% on base	0.000	0.000					
¢/kWh	1.6239	TBD					
¢/kWh	0.7583	0.7583					
¢/kWh	0.0000	0.0000					
¢/kWh	-6.727	-7.453					
\$	1.29	1.29					

Charge (\$) at 500 Kwh							
05-01-15	06-01-15	Difference					
131.73	131.73	0.00					
28.57	28.57	0.00					
35.19	35.19	0.00					
8.50	8.50	0.00					
203.99	203.99	0.00					
0.00	0.00	0.00					
8.12	TBD	TBD					
3.79	3.79	0.00					
0.00	0.00	0.00					
-33.64 1.29	-37.27 1.29	-3.63 0.00					
183.55	TBD						

Increase (Decrease -) % Change

TBD TBD

MAUI ELECTRIC COMPANY, LTD. -- Molokai Division FUEL OIL ADJUSTMENT FACTOR DATA

EFFECTIVE DATE	FUEL FACTOR CENTS / KWH RESIDENTIAL & COMMERCIAL	RESIDENTI @ 400 KWH	` '
January 1, 2012	8.153	182.75	227.25
February 1, 2012	6.862	177.59	220.79
March 1, 2012	7.181	178.86	222.39
April 1, 2012	7.814	180.44	224.35
May 1, 2012	9.578	188.45	234.37
May 4, 2012	14.363	187.96	234.46
June 1, 2012	14.494	193.74	241.66
July 1, 2012 August 1, 2012	13.474 11.811	189.66 183.00	236.56 228.25
September 1, 2012	9.791	174.92	218.15
October 1, 2012	11.195	180.54	225.17
November 1, 2012	12.697	186.55	232.68
December 1, 2012	13.411	189.40	236.25
January 1, 2013	12.142	184.76	230.45
February 1, 2013	8.830	171.51	213.89
March 1, 2013	13.912	191.84	239.30
April 1, 2013	15.452	197.18	245.97
May 1, 2013	14.226	193.09	240.87
June 1, 2013	13.243	192.39	240.00
July 1, 2013	11.691	186.36	232.47
August 1, 2013	4.036	186.27	232.37
September 1, 2013	4.010	186.17	232.24
October 1, 2013	4.206 5.770	186.95	233.22
November 1, 2013 December 1, 2013	5.770 4.928	193.21 189.84	241.04 236.83
December 1, 2010	4.020	103.04	200.00
January 1, 2014	3.885	185.67	231.62
February 1, 2014	4.590	188.49	235.14
March 1, 2014	4.652	188.74	235.45
April 1, 2014	4.585	187.49	233.89
May 1, 2014	4.690	188.89	235.64
June 1, 2014	4.779	192.52	240.17
July 1, 2014	5.145	194.72	242.92
August 1, 2014	4.697	192.93	240.68
September 1, 2014	-2.835	162.80	203.01
October 1, 2014	1.864	181.60	226.51
November 1, 2014	2.683	184.87	230.61
December 1, 2014	1.266	179.46	223.52
January 1, 2015	-0.141	173.84	216.48
February 1, 2015	-3.412	160.75	200.13
March 1, 2015	-6.056	150.18	186.91
April 1, 2015	-6.122	148.81	185.21
·	-6.727	147.49	
May 1, 2015			183.55
June 1, 2015	-7.453	TBD	TBD

TBD - To Be Determined

MAUI ELECTRIC COMPANY, LTD. -- Molokai Division RESIDENTIAL SURCHARGE DATA

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE		RATE
01/01/11 - 12/31/11	RESID. PBF SURCHARGE ADJUSTMENT	0.5944	CENTS/KWH
01/12/11 - 05/03/12	EINIAL DATE INICDEASE (2 66%), DOCKET NO 2006 0207	2007 TEST	
01/12/11 - 05/03/12	INTERIM RATE INCREASE 2010 TEST YEAR	2.38	PERCENT ON BASE
02/01/11 - 02/28/11	IRP RECOVERY REFUND	-3.472	PERCENT ON BASE
03/01/11 - 04/30/11	IRP RECOVERY REFUND	0.000	PERCENT ON BASE
04/01/11 - 04/30/11	SOLARSAVER ADJUSTMENT	-0.0888	CENTS/KWH
05/01/11 - 03/31/12	SOLARSAVER ADJUSTMENT	0.0000	CENTS/KWH
05/01/11 - 05/31/11	IRP RECOVERY REFUND	-0.204	PERCENT ON BASE
06/01/11	INTERIM RATE INCREASE (3.00%), DOCKET NO. 2000-0367 (INTERIM RATE INCREASE 2010 TEST YEAR IRP RECOVERY REFUND IRP RECOVERY REFUND SOLARSAVER ADJUSTMENT SOLARSAVER ADJUSTMENT IRP RECOVERY REFUND IRP RECOVERY REFUND RESID. PBF SURCHARGE ADJUSTMENT SOLARSAVER ADJUSTMENT SOLARSAVER ADJUSTMENT	0.000	PERCENT ON BASE
01/01/12 - 12/31/12	RESID. PBF SURCHARGE ADJUSTMENT	0.6766	CENTS/KWH
04/01/12 - 04/30/12	SOLARSAVER ADJUSTMENT	-0.2392	CENTS/KWH
05/01/12 - 03/31/13	SOLARSAVER ADJUSTMENT	0.0000	CENTS/KWH
5/4/2012 - 7/31/13	FINAL RATE INCREASE (1.51%), DOCKET NO. 2009-0163 (2010 TEST	YEAR)
6/1/2012- 7/31/13	INTERIM RATE INCREASE 2012 TEST YEAR		PERCENT ON BASE
01/01/13 - 06/30/13	RESID. PBF SURCHARGE ADJUSTMENT	0.7850	CENTS/KWH
04/01/13 - 04/30/13	SOLARSAVER ADJUSTMENT	-0.205	CENTS/KWH
05/01/13 - 03/31/14	SOLARSAVER ADJUSTMENT	0.000	CENTS/KWH
06/01/13 - 05/31/14	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.8071	CENTS/KWH
07/01/13 - 06/30/14	RESID. PBF SURCHARGE ADJUSTMENT	0.8312	CENTS/KWH
08/01/13	FINAL RATE INCREASE (1.25%), DOCKET NO. 2011-0092	(2012 TEST	ΓYEAR)
04/01/14 - 04/30/14	SOLARSAVER ADJUSTMENT	-0.2453	CENTS/KWH
05/01/14 - 03/31/15	SOLARSAVER ADJUSTMENT	0.0000	CENTS/KWH
06/01/14	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.6239	CENTS/KWH
07/01/14 -11/30/14	RESID. PBF SURCHARGE ADJUSTMENT	1.0157	CENTS/KWH
12/01/14	RESID. PBF SURCHARGE ADJUSTMENT	0.7583	CENTS/KWH
12/01/14	GREEN INFRASTRUCTURE FEE	1.29	DOLLARS/MONTH
04/01/15 - 04/30/15	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT RESID. PBF SURCHARGE ADJUSTMENT RESID. PBF SURCHARGE ADJUSTMENT GREEN INFRASTRUCTURE FEE SOLARSAVER ADJUSTMENT SOLARSAVER ADJUSTMENT REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	-0.2744	CENTS/KWH
05/01/15	SOLARSAVER ADJUSTMENT	0.0000	CENTS/KWH
TBD	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	TBD	CENTS/KWH

TBD - To Be Determined

- ~ Surcharges currently in effect are in bold.
- ~ Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.