### State of Hawaii



## **Public Utilities Commission**

### The Hawaii Public Utilities Commission Acknowledges Receipt of Your Submittal.

Form: Hawaii PUC eFile Non-Docketed

Entity: Maui Electric Company, Limited

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SHARON M. SUZUKI President

June 9, 2015

The Honorable Chair and Members of the Hawai'i Public Utilities Commission Kekuanaoa Building, First Floor 465 South King Street Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Maui Electric Energy Cost Adjustment Factor for June 2015
Revised Attachments Reflecting RBA Rate Adjustment

Enclosed for filing are revised Attachments 1, 7, 8A, 8B, 9, 10, 15, 16A, 16B, 17, 22, 23A, and 23B of Maui Electric Company, Limited's ("Maui Electric" or "Company") June 2015 energy cost adjustment factor filing, reflecting the impact of the Company's Revenue Balancing Account ("RBA") rate adjustment, as approved by the Commission.

On May 27, 2015, Maui Electric filed its energy cost adjustment factors for June 2015 and indicated that it would file the enclosed revised attachments after the Commission issued its decision on the Company's RBA rate adjustment proposal submitted in Transmittal No. 15-05 and incorporate the impact in the customer bill analysis. There is no change to the energy cost adjustment factors as filed on May 27, 2015.

For our Maui Division, a residential customer consuming 500 kWh of electricity will be paying \$163.43, an increase of \$6.37 compared to rates effective May 1, 2015. The increase in the typical Maui Division residential bill is due to the increase in the energy cost adjustment factor (+\$6.49), the increase in the Purchased Power Adjustment Clause rate (+\$0.01), and the decrease in the RBA rate adjustment (-\$0.13).

For our Lāna'i Division, a residential customer consuming 400 kWh of electricity will be paying \$153.16, an increase of \$3.52 compared to rates effective May 1, 2015. The increase in the typical Lāna'i Division residential bill is due to the increase in the energy cost adjustment factor (+\$3.63) and the decrease in the RBA rate adjustment (-\$0.11).

For our Moloka'i Division, a residential customer consuming 400 kWh of electricity will be paying \$144.48, a decrease of \$3.01 compared to rates effective May 1, 2015. The decrease in the typical Moloka'i Division residential bill is due to the decrease in the energy cost adjustment factor (-\$2.90) and the decrease in the RBA rate adjustment (-\$0.11).

The Honorable Chair and Members of the Hawai'i Public Utilities Commission June 9, 2015 Page 2

For the Commission's convenience, Maui Electric is refiling all of the attachments included in the May 27, 2015 filing. The revised attachments are notated with "Revised 6/9/15" in the headers; the other attachments are unchanged.

Sincerely,

/s/ Sharon M. Suzuki

Sharon M. Suzuki President

Attachments

cc: Division of Consumer Advocacy

## MAUI ELECTRIC COMPANY, LTD. MOLOKAI DIVISION

#### **ENERGY COST ADJUSTMENT FACTOR**

	EFFECTIV 05-01-15	E DATES 06-08-15	<u>Change</u>
COMPOSITE COSTS Generation, Central Station & Other, ¢/mbtu DG Energy, ¢/kWh Purchased Energy, ¢/kWh	1,601.11 0.00 21.80	1,542.07 0.00 21.80	(59.04) 0.00 0.00
Residential Schedule "R"			
Energy Cost Adjustment, ¢/kWh	(6.727)	(7.453)	(0.726)
Others - "G,P,F"			
Energy Cost Adjustment, ¢/kWh	(6.727)	(7.453)	(0.726)
Residential Customer with			
400 KWH Consumption, \$/Bill 500 KWH Consumption, \$/Bill	147.49 183.55	144.48 179.79	(3.01) (3.76)

Supersedes Sheet Effective: May 1, 2015

# MAUI ELECTRIC COMPANY, LTD. MOLOKAI DIVISION ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - June 1, 2015 (page 1 of 2)

Line

1 Effective Date June 1, 2015 2 Supercedes Factors May 1, 2015

#### **GENERATION COMPONENT**

	CENTRAL STATION		
	FUEL PRICES, ¢/mmbtu		
3	Industrial	0.00	
	Diesel	1,542.07	
5	Other	0.00	
	BTU MIX, %		DG ENERGY COMPONENT
6	Industrial	0.00	23 COMPOSITE COST OF DG
_	Diesel	100.00	ENERGY, ¢/kWh 0.000
	Other	0.00	24 % Input to System kWh Mix 0.00
	Other	100.00	24 /6 input to Gyotem KWII WIX
		100.00	25 WEIGHTED COMPOSITE DG ENERGY COST.
9	COMPOSITE COST OF GENERATION.		¢/kWh (Lines 23 x 24) 0.00000
	CENTRAL STATION + OTHER ¢/mmbtu	1,542.07	<i>y</i> (265 25 × 2.1)
	(Lines (3 x 6) + (4 x 7) + (5 x 8))	,-	
10	% Input to System kWh Mix	99.77	26 BASE DG ENERGY COMP COST 0.000
	•		27 Base % Input to System kWh Mix 0.00
	EFFICIENCY FACTOR, mmbtu/kWh		28 WEIGHTED BASE DG ENERGY COST,
	(A) (B) (C)	(D)	¢/kWh (Line 26 x 27) 0.00000
	Percent of		
	Eff Factor Centrl Stn +	Weighted	29 Cost Less Base (Line 25 - 28) 0.00000
	Fuel Type mmbtu/kwh Other	Eff Factor	30 Loss Factor 1.095
11		0.000000	31 Revenue Tax Req Multiplier 1.0975
12		0.011194	32 DG FACTOR,
13		0.000000	¢/kWh (Line 29 x 30 x 31) 0.00000
	(Lines 11, 12, 13): Col(B) x Col(C) = Col(D)		
14	Weighted Efficiency Factor, mmbtu/kWh	0.044404	
	[lines 11(D) + 12(D) + 13(D)]	0.011194	
15	WEIGHTED COMPOSITE CENTRAL STATION	1+	
	OTHER GENERATION COST, ¢/kWh		
	(lines (9 x 10 x 14))	17.22269	
16	BASE CENTRAL STATION + OTHER	0.444.57	
17	GENERATION COST, ¢/mmbtu	2,144.57	
	Base % Input to Sys kWh Mix Efficiency Factor, mmbtu/kwh	99.91 0.011194	
	WEIGHTED BASE CENTRAL STATION + OTH		
13	GENERATION COST ¢/kWh	ILIX	
	(lines (16 x 17 x 18))	23.98471	
	(		SUMMARY OF
20	COST LESS BASE (line(15 - 19))	(6.76202)	TOTAL GENERATION FACTOR, ¢/kWh
21	Revenue Tax Req Multiplier	1.0975	33 CNTRL STN + OTHER (line 22) -7.42132
22	CENTRAL STATION + OTHER GENERATION		34 DG (line 32) 0.00000
	FACTOR, ¢/kWh (line (20 x 21))	(7.42132)	35 TOTAL GENERATION FACTOR,
			¢/kWh (lines 33 + 34) -7.42132
	· · · · · · · · · · · · · · · · · · ·		

# MAUI ELECTRIC COMPANY, LTD. MOLOKAI DIVISION ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - June 1, 2015 (page 2 of 2)

Line

Effective Date
 Supercedes Factors
 June 1, 2015
 May 1, 2015

Line	PURCHASED ENERGY COMPONENT	
36 37	PURCHASED ENERGY PRICE, ¢/kWh FIT	21.800 0.000
38	Sch Q	0.000
39 40	PURCHASED ENERGY KWH MIX, % FIT	100.00 0.00
41	Sch Q	0.000
43	COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh (Lines (36 x 39) + (37 x 40) + (38 x 41)) % Input to System kWh Mix	21.800
44	WEIGHTED COMPOSITE PURCHASED ENERG COST, ¢/kWh (lines (42 x 43))	0.04956
46	BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh Base % Input to Sys kWh Mix WEIGHTED BASE PURCHASED ENERGY	21.800 0.09
47	COST, ¢/kWh (lines (45 x 46))	0.01962
49 50	COST LESS BASE (lines (44 - 47)) Loss Factor Revenue Tax Req Multiplier PURCHASED ENERGY FACTOR, ¢/kWh (lines (48 x 49 x 50))	0.02994 1.095 1.0975 0.03598

#### <u>Line SYSTEM COMPOSITE CALCULATIONS</u>

52 GENERATION AND PURCHASED ENERGY
FACTOR, ¢/kWh
(lines (35 + 51))
53 Adjustment, ¢/kWh
54 ECA Reconciliation Adjustment
55 ECA FACTOR, ¢/kWh
(lines (52 + 53 + 54))
56 GENERATION AND PURCHASED ENERGY
(7.38534)
(0.000)
(0.000)
(0.000)
(0.000)
(0.000)
(0.000)
(0.000)
(0.000)
(0.000)

#### Maui Electric Company, Ltd. Molokai Division

#### MONTH END FUEL OIL ESTIMATE

Barrels	<u> </u>	\$
3,948.973	22,627.61	366,606.08
1,630.905	9,345.09	149,625.26
5,500.00	31,515.00	473,827.54
-	-	-
7,818.068	44,797.53	690,808.36
Next Months Expense =	\$ 88.3605 /bbl	·
	3,948.973 1,630.905 5,500.00 - 7,818.068	3,948.973       22,627.61         1,630.905       9,345.09         5,500.00       31,515.00         -       -         7,818.068       44,797.53

June 2015

MBTU Forecast 25,533

#### **FUEL OIL INVENTORY PRICE USED FOR FILING**

Type of Oil Burned	<u>Price</u>		Prices ¢/MBTU
Diesel	\$ 88.3605	5.73 BTU/BBL	1542.07

## MAUI ELECTRIC COMPANY, LTD. MOLOKAI DIVISION

#### **Contract Prices effective May 1, 2015**

TYPE OF OIL BURNED	\$/BBL	¢/MBTU
ULTRA LOW SULFUR DIES	SEL	
Tax *	1.8900	32.98
Ocean Transportation	1.7573	30.67
Storage	5.0579	88.27
Wharfage	0.2300	4.01

Note: Since these components are not accounted for separately in inventory, contract prices for the current month are being provided.

Contract prices are considered accurate pending actual delivery of the fuel.

Reference: Decision and Order No. 16134, Docket No. 96-0040.

<sup>\*</sup> Tax includes HGET, Hawaii Use Tax, Liquid Fuel Tax, LUST tax and Environmental Response Tax.

# MAUI ELECTRIC COMPANY, LTD. Molokai Division ECA Reconciliation Adjustment

#### June 2015

Amount to be refunded	(\$4,200)
2. Monthly amount (1/3 x Line 1)	(\$1,400)
3. Revenue Tax Divisor	0.91115
4. Total (Line 2 / Line 3)	(\$1,537)
5. Estimated Sales (June 2015)	2,264 mwh
6. Adjustment (Line 4 ÷ Line 5)	-0.068 ¢/kwh

# MAUI ELECTRIC COMPANY, LTD. MOLOKAI DIVISION 2015 Cumulative Reconciliation Balance

<u>Month</u>	(1) YTD FOA Reconciliation	<u>Qtr</u>	(2) FOA Rec Adjust <u>Variance</u>	(3) FOA Rec Less <u>Variance</u>	(4) Try to Collect	(5) Actual Collect	(6) Month-end Cumulative Balance
December '14 January '15 February March April	26,100	(4)	(105)	26,205	6,300 6,300 (8,700) (8,700) (8,700)	6,339 5,861 (9,018) (8,772) (8,968)	(6,413) (552) 16,635 7,863 (1,105)
May June	4,200	(1)	(829)	5,029	(1,400) (1,400)		
NOTES:							
Col(1):	Quarterly FOA re			-	•	n under-colle	ection
Col(2):	FOA reconciliation starting with the sales used to de (Col(5) - Col(4))	on adju: fourth p	stment variar prior month; t	nce accumulat he difference l	ed during the libetween the e	last three mostimated rec	onths,
Col(3):	FOA reconciliation difference minus	•		-		OA reconcilia	ation
Col(4): Col(5):	Amount that the Actual collected	FOA re	conciliation a t. (recorded s	adjustment is t ales * \$/kwh a	rying to collect adjustment/1.0	9751)	·
Col(6):	Cumulative bala	nce of t	he FOA reco	nciliation (Pre	evious balance	+ Col(3) + (	Col(5))

## Maui Electric Company, Ltd. Molokai Division Calculations of the Average Residential Customer Bill

Base Fuel/Energy Charge
Non-fuel Fuel Energy Charge
First 250 kWhr per month
Next 500 kWhr per month
Customer Charge
Total Base Charges
IRP Refund
Revenue Balancing Rate Adjust

Revenue Balancing Rate Adjustment PBF Adjustment SolarSaver Adjustment

**Energy Cost Adjustment Green Infrastructure Fee** 

Avg Residential Bill at 400 kwh

Rate			
	05-01-15	06-08-15	
effective date:	08/01/13	08/01/13	
¢/kWh	26.3468	26.3468	
¢/kWh	11.4278	11.4278	
¢/kWh	14.0778	14.0778	
\$	8.50	8.50	
% on base	0.000	0.000	
¢/kWh	1.6239	1.5987	
¢/kWh	0.7583	0.7583	
¢/kWh	0.0000	0.0000	
¢/kWh	-6.727	-7.453	
\$	1.29	1.29	

Charge (\$) at 400 Kwh			
05-01-15	06-08-15	Difference	
105.39	105.39	0.00	
28.57	28.57	0.00	
21.12	21.12	0.00	
8.50	8.50	0.00	
163.58	163.58	0.00	
0.00	0.00	0.00	
6.50	6.39	-0.11	
3.03	3.03	0.00	
0.00	0.00	0.00	
-26.91	-29.81	-2.90	
1.29	1.29	0.00	
147.49	144.48		

Increase (Decrease -) % Change

-3.01 -2.04%

Base Fuel/Energy Charge Non-fuel Fuel Energy Charge First 250 kWhr per month Next 500 kWhr per month Customer Charge Total Base Charges

**IRP Refund** 

Revenue Balancing Rate Adjustment PBF Adjustment SolarSaver Adjustment

**Energy Cost Adjustment Green Infrastructure Fee** 

Avg Residential Bill at 500 kwh

Rate				
	05-01-15	06-08-15		
effective date:	08/01/13	08/01/13		
¢/kWh	26.3468	26.3468		
¢/kWh	11.4278	11.4278		
¢/kWh	14.0778	14.0778		
\$	8.50	8.50		
% on base	0.000	0.000		
¢/kWh	1.6239	1.5987		
¢/kWh	0.7583	0.7583		
¢/kWh	0.0000	0.0000		
¢/kWh	-6.727	-7.453		
\$	1.29	1.29		

Charge (\$) at 500 Kwh			
05-01-15	06-08-15	Difference	
131.73	131.73	0.00	
00.55	00.55	0.00	
28.57	28.57	0.00	
35.19	35.19	0.00	
8.50	8.50	0.00	
203.99	203.99	0.00	
0.00	0.00	0.00	
8.12	7.99	-0.13	
3.79	3.79	0.00	
0.00	0.00	0.00	
-33.64	-37.27	-3.63	
1.29	1.29	0.00	
183.55	179.79		

Increase (Decrease -) % Change

-3.76 -2.05%

## MAUI ELECTRIC COMPANY, LTD. -- Molokai Division FUEL OIL ADJUSTMENT FACTOR DATA

EFFECTIVE DATE	FUEL FACTOR CENTS / KWH RESIDENTIAL & COMMERCIAL		IAL BILL (\$) <u>@ 500 KWH</u>
January 1, 2012 February 1, 2012 March 1, 2012 April 1, 2012 May 1, 2012 May 4, 2012 June 1, 2012 July 1, 2012 August 1, 2012 September 1, 2012 October 1, 2012	8.153	182.75	227.25
	6.862	177.59	220.79
	7.181	178.86	222.39
	7.814	180.44	224.35
	9.578	188.45	234.37
	14.363	187.96	234.46
	14.494	193.74	241.66
	13.474	189.66	236.56
	11.811	183.00	228.25
	9.791	174.92	218.15
	11.195	180.54	225.17
November 1, 2012	12.697	186.55	232.68
December 1, 2012	13.411	189.40	236.25
January 1, 2013	12.142	184.76	230.45
February 1, 2013	8.830	171.51	213.89
March 1, 2013	13.912	191.84	239.30
April 1, 2013	15.452	197.18	245.97
May 1, 2013	14.226	193.09	240.87
June 1, 2013	13.243	192.39	240.00
July 1, 2013	11.691	186.36	232.47
August 1, 2013	4.036	186.27	232.37
September 1, 2013	4.010	186.17	232.24
October 1, 2013	4.206	186.95	233.22
November 1, 2013	5.770	193.21	241.04
December 1, 2013	4.928	189.84	236.83
January 1, 2014 February 1, 2014 March 1, 2014 April 1, 2014 May 1, 2014 June 1, 2014	3.885	185.67	231.62
	4.590	188.49	235.14
	4.652	188.74	235.45
	4.585	187.49	233.89
	4.690	188.89	235.64
	4.779	192.52	240.17
July 1, 2014 August 1, 2014 September 1, 2014 October 1, 2014 November 1, 2014 December 1, 2014	5.145 4.697 -2.835 1.864 2.683 1.266	192.32 194.72 192.93 162.80 181.60 184.87 179.46	242.92 240.68 203.01 226.51 230.61 223.52
January 1, 2015	-0.141	173.84	216.48
February 1, 2015	-3.412	160.75	200.13
March 1, 2015	-6.056	150.18	186.91
April 1, 2015	-6.122	148.81	185.21
May 1, 2015	-6.727	147.49	183.55
June 8, 2015	-7.453	144.48	179.79

#### MAUI ELECTRIC COMPANY, LTD. -- Molokai Division **RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE		RATE
01/01/11 - 12/31/11	RESID. PBF SURCHARGE ADJUSTMENT	0.5944	CENTS/KWH
01/12/11 - 05/03/12	FINAL DATE INODEACE (0.000/) DOCKET NO.0000.0007	(0007 TEOT	· \/□ \ D\
01/12/11 - 05/03/12	INTERIM RATE INCREASE (3.66%), DOCKET NO. 2006-0387 ( INTERIM RATE INCREASE 2010 TEST YEAR IRP RECOVERY REFUND IRP RECOVERY REFUND SOLARSAVER ADJUSTMENT SOLARSAVER ADJUSTMENT IRP RECOVERY REFUND IRP RECOVERY REFUND RESID. PBF SURCHARGE ADJUSTMENT SOLARSAVER ADJUSTMENT SOLARSAVER ADJUSTMENT	2.38	PERCENT ON BASE
02/01/11 - 02/28/11	IRP RECOVERY REFUND	-3.472	PERCENT ON BASE
03/01/11 - 04/30/11	IRP RECOVERY REFUND	0.000	PERCENT ON BASE
04/01/11 - 04/30/11	SOLARSAVER ADJUSTMENT	-0.0888	CENTS/KWH
05/01/11 - 03/31/12	SOLARSAVER ADJUSTMENT	0.0000	CENTS/KWH
05/01/11 - 05/31/11	IRP RECOVERY REFUND	-0.204	PERCENT ON BASE
06/01/11	IRP RECOVERY REFUND	0.000	PERCENT ON BASE
01/01/12 - 12/31/12	RESID. PBF SURCHARGE ADJUSTMENT	0.6766	CENTS/KWH
04/01/12 - 04/30/12	SOLARSAVER ADJUSTMENT	-0.2392	CENTS/KWH
05/01/12 - 03/31/13	SOLARSAVER ADJUSTMENT	0.0000	CENTS/KWH
5/4/2012 - 7/31/13	FINAL RATE INCREASE (1.51%), DOCKET NO. 2009-0163 (	(2010 TEST	YEAR)
6/1/2012- 7/31/13	INTERIM RATE INCREASE 2012 TEST YEAR	4.11	PERCENT ON BASE
01/01/13 - 06/30/13	RESID. PBF SURCHARGE ADJUSTMENT	0.7850	CENTS/KWH
04/01/13 - 04/30/13	INTERIM RATE INCREASE 2012 TEST YEAR RESID. PBF SURCHARGE ADJUSTMENT SOLARSAVER ADJUSTMENT SOLARSAVER ADJUSTMENT	-0.205	CENTS/KWH
05/01/13 - 03/31/14	SOLARSAVER ADJUSTMENT	0.000	CENTS/KWH
06/01/13 - 05/31/14	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.8071	CENTS/KWH
07/01/13 - 06/30/14	RESID. PBF SURCHARGE ADJUSTMENT	0.8312	CENTS/KWH
08/01/13	FINAL RATE INCREASE (1.25%), DOCKET NO. 2011-0092 (2012 TEST YEAR)		
04/01/14 - 04/30/14	SOLARSAVER ADJUSTMENT	-0.2453	CENTS/KWH
05/01/14 - 03/31/15	SOLARSAVER ADJUSTMENT		CENTS/KWH
06/01/14 - 05/31/15	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.6239	
07/01/14 -11/30/14	RESID. PBF SURCHARGE ADJUSTMENT	1.0157	CENTS/KWH
12/01/14	RESID. PBF SURCHARGE ADJUSTMENT RESID. PBF SURCHARGE ADJUSTMENT GREEN INFRASTRUCTURE FEE SOLARSAVER ADJUSTMENT SOLARSAVER ADJUSTMENT	0.7583	CENTS/KWH
12/01/14	GREEN INFRASTRUCTURE FEE	1.29	DOLLARS/MONTH
04/01/15 - 04/30/15	SOLARSAVER ADJUSTMENT	-0.2744	CENTS/KWH
05/01/15	SOLARSAVER ADJUSTMENT	0.0000	CENTS/KWH
06/01/15 - 06/07/15			CENTS/KWH
06/08/15	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.5987	CENTS/KWH

Surcharges currently in effect are in bold.
 Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.