

# State of Hawaii



## Public Utilities Commission

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Entity:	Maui Electric Company, Limited
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SHARON M. SUZUKI  
President

October 28, 2015

The Honorable Chair and Members  
of the Hawai'i Public Utilities Commission  
Kekuanaoa Building, First Floor  
465 South King Street  
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Maui Electric Energy Cost Adjustment Factor for November 2015

Maui Electric Company, Limited's ("Maui Electric" or "Company") November 2015 energy cost adjustment factor for our Maui Division is -8.651 cents per kilowatt-hour ("kWh"), a decrease of 1.180 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$141.57, a decrease of \$7.31 compared to rates effective October 1, 2015. The decrease in the typical residential bill is due to the decrease in the energy cost adjustment factor (-\$5.90) and the decrease in the Purchased Power Adjustment Clause rate (-\$1.41).

The Company's Maui Division fuel composite cost of generation, central station and other decreased 87.69 cents per million BTU to 1,168.17 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy decreased 0.565 cents per kWh to 17.427 cents per kWh.

The energy cost adjustment factor for our Lāna'i Division for November 2015 is -12.177 cents per kWh, an increase of 0.082 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$138.86, an increase of \$0.33 compared to rates effective October 1, 2015.

The Company's Lāna'i Division fuel composite cost of generation, central station and other increased 10.67 cents per million BTU to 1,593.56 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 27.000 cents per kWh.

The energy cost adjustment factor for our Moloka'i Division for November 2015 is -10.149 cents per kWh, a decrease of 0.253 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$132.73, a decrease of \$1.02 compared to rates effective October 1, 2015.

The Company's Moloka'i Division fuel composite cost of generation, central station and other decreased 13.50 cents per million BTU to 1,322.33 cents per million BTU. The composite

The Honorable Chair and Members  
of the Hawai'i Public Utilities Commission  
October 28, 2015  
Page 2

cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 21.80 cents per kWh.

The attached sheets set forth the fuel adjustment in cents per kWh for each rate schedule that is applicable for pro rata use beginning November 1, 2015.

Sincerely,

*/s/ Sharon M. Suzuki*

Sharon M. Suzuki  
President

Attachments

cc: Division of Consumer Advocacy

**MAUI ELECTRIC COMPANY, LTD.  
MOLOKAI DIVISION**

**ENERGY COST ADJUSTMENT FACTOR**

	EFFECTIVE DATES		<u>Change</u>
	<u>10-01-15</u>	<u>11-01-15</u>	
<u>COMPOSITE COSTS</u>			
Generation, Central Station & Other, ¢/mbtu	1,335.83	1,322.33	(13.50)
DG Energy, ¢/kWh	0.00	0.00	0.00
Purchased Energy, ¢/kWh	21.80	21.80	0.00
<u>Residential Schedule "R"</u>			
Energy Cost Adjustment, ¢/kWh	(9.896)	(10.149)	(0.253)
<u>Others - "G,P,F"</u>			
Energy Cost Adjustment, ¢/kWh	(9.896)	(10.149)	(0.253)
<u>Residential Customer with</u>			
400 KWH Consumption, \$/Bill	133.75	132.73	(1.02)
500 KWH Consumption, \$/Bill	166.34	165.07	(1.27)

Supersedes Sheet Effective:

October 1, 2015

**MAUI ELECTRIC COMPANY, LTD.  
MOLOKAI DIVISION  
ENERGY COST ADJUSTMENT (ECA) FILING**

ENERGY COST ADJUSTMENT (ECA) FILING - November 1, 2015 (page 1 of 2)

Line

1 Effective Date November 1, 2015  
2 Supercedes Factors October 1, 2015

**GENERATION COMPONENT**

<b><u>CENTRAL STATION</u></b>						<b><u>DG ENERGY COMPONENT</u></b>		
FUEL PRICES, ¢/mmbtu								
3	Industrial							
			0.00					
4	Diesel			1,322.33				
5	Other			0.00				
BTU MIX, %								
6	Industrial			0.00	23	COMPOSITE COST OF DG		
						ENERGY, ¢/kWh	0.000	
7	Diesel			100.00	24	% Input to System kWh Mix	0.00	
8	Other			0.00				
				0.00				
				100.00				
9	COMPOSITE COST OF GENERATION, CENTRAL STATION + OTHER ¢/mmbtu (Lines (3 x 6) + (4 x 7) + (5 x 8))			1,322.33	25	WEIGHTED COMPOSITE DG ENERGY COST, ¢/kWh (Lines 23 x 24)		0.00000
10	% Input to System kWh Mix			99.80	26	BASE DG ENERGY COMP COST		0.000
					27	Base % Input to System kWh Mix		0.00
EFFICIENCY FACTOR, mmbtu/kWh					28	WEIGHTED BASE DG ENERGY COST, ¢/kWh (Line 26 x 27)		0.00000
	(A)	(B)	(C)	(D)				
			Percent of		29	Cost Less Base (Line 25 - 28)		0.00000
			Centrl Stn +		30	Loss Factor		1.095
			Other		31	Revenue Tax Req Multiplier		1.0975
	Fuel Type	Eff Factor	Other	Weighted	32	DG FACTOR, ¢/kWh (Line 29 x 30 x 31)		0.00000
		mmbtu/kwh		Eff Factor				
11	Industrial	0.000000	0.00	0.000000				
12	Diesel	0.011194	100.00	0.011194				
13	Other	0.011194	0.00	0.000000				
	(Lines 11, 12, 13): Col(B) x Col(C) = Col(D)							
14	Weighted Efficiency Factor, mmbtu/kWh [lines 11(D) + 12(D) + 13(D)]			0.011194				
15	WEIGHTED COMPOSITE CENTRAL STATION + OTHER GENERATION COST, ¢/kWh (lines (9 x 10 x 14))			14.77211				
16	BASE CENTRAL STATION + OTHER GENERATION COST, ¢/mmbtu			2,144.57				
17	Base % Input to Sys kWh Mix			99.91				
18	Efficiency Factor, mmbtu/kwh			0.011194				
19	WEIGHTED BASE CENTRAL STATION + OTHER GENERATION COST ¢/kWh (lines (16 x 17 x 18))			23.98471				
20	COST LESS BASE (line(15 - 19))			(9.21260)				
21	Revenue Tax Req Multiplier			1.0975				
22	CENTRAL STATION + OTHER GENERATION FACTOR, ¢/kWh (line (20 x 21))			(10.11083)				
					SUMMARY OF			
					TOTAL GENERATION FACTOR, ¢/kWh			
					33	CNTRL STN + OTHER (line 22)		-10.11083
					34	DG (line 32)		0.00000
					35	TOTAL GENERATION FACTOR, ¢/kWh (lines 33 + 34)		-10.11083

**MAUI ELECTRIC COMPANY, LTD.  
MOLOKAI DIVISION  
ENERGY COST ADJUSTMENT (ECA) FILING**

ENERGY COST ADJUSTMENT (ECA) FILING - November 1, 2015 (page 2 of 2)

Line

1 Effective Date November 1, 2015  
2 Supercedes Factors October 1, 2015

<u>Line</u>	<u>PURCHASED ENERGY COMPONENT</u>	
	PURCHASED ENERGY PRICE, ¢/kWh	
36	FIT	21.800
37		0.000
38	Sch Q	0.000
	PURCHASED ENERGY KWH MIX, %	
39	FIT	100.00
40		0.00
41	Sch Q	0.000
42	COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh (Lines (36 x 39) + (37 x 40) + (38 x 41))	21.800
43	% Input to System kWh Mix	0.20
44	WEIGHTED COMPOSITE PURCHASED ENERGY COST, ¢/kWh (lines (42 x 43))	0.04427
45	BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh	21.800
46	Base % Input to Sys kWh Mix	0.09
47	WEIGHTED BASE PURCHASED ENERGY COST, ¢/kWh (lines (45 x 46))	0.01962
48	COST LESS BASE (lines (44 - 47))	0.02465
49	Loss Factor	1.095
50	Revenue Tax Req Multiplier	1.0975
51	PURCHASED ENERGY FACTOR, ¢/kWh (lines (48 x 49 x 50))	0.02962

Line

SYSTEM COMPOSITE CALCULATIONS

52 GENERATION AND PURCHASED ENERGY FACTOR, ¢/kWh (10.08121)  
(lines (35 + 51))  
53 Adjustment, ¢/kWh 0.000  
54 ECA Reconciliation Adjustment (0.068)  
55 ECA FACTOR, ¢/kWh (10.149)  
(lines (52 + 53 + 54))

**Maui Electric Company, Ltd.  
Molokai Division**

**MONTH END FUEL OIL ESTIMATE**

	<u>Barrels</u>	<u>MBTU</u>	<u>\$</u>
10/22/2015	6,836.43	39,172.74	519,120.87
Estimated Use	1,456.60	8,346.32	111,492.83
Estimated Received	-	-	-
Estimated Additional	-	-	-
Estimated End	<u>5,379.83</u>	<u>30,826.42</u>	<u>407,628.04</u>

Next Months Expense = \$ 75.7697 /bbl

**FUEL OIL INVENTORY PRICE USED FOR FILING**

<u>Type of Oil Burned</u>	<u>Price</u>		<u>Prices ¢/MBTU</u>
Diesel	\$ 75.7697	5.73 BTU/BBL	1322.33

**MAUI ELECTRIC COMPANY, LTD.  
MOLOKAI DIVISION**

**Contract Prices effective October 1, 2015**

<u>TYPE OF OIL BURNED</u>	<u>\$/BBL</u>	<u>¢/MBTU</u>
<b>ULTRA LOW SULFUR DIESEL</b>		
Tax *	1.8900	32.98
Ocean Transportation	1.8211	31.78
Storage	5.0579	88.27
Wharfage	0.2400	4.19

\* Tax includes HGET, Hawaii Use Tax, Liquid Fuel Tax, LUST tax and Environmental Response Tax.

Note: Since these components are not accounted for separately in inventory, contract prices for the current month are being provided. Contract prices are considered accurate pending actual delivery of the fuel.

Reference: Decision and Order No. 16134, Docket No. 96-0040.



**MAUI ELECTRIC COMPANY, LTD.**  
**Molokai Division**  
**ECA Reconciliation Adjustment**  
**November 2015**

1. Amount to be refunded	(\$4,300)
2. Monthly amount (1/3 x Line 1)	(\$1,433)
3. Revenue Tax Divisor	0.91115
4. Total (Line 2 / Line 3)	(\$1,573)
5. Estimated Sales (November 2015)	2,324 mwh
6. Adjustment (Line 4 ÷ Line 5)	-0.068 ¢/kwh

**MAUI ELECTRIC COMPANY, LTD.  
MOLOKAI DIVISION  
2015 FUEL OIL ADJUSTMENT RECONCILIATION SUMMARY  
(Thousand \$)**

<u>Line</u>	<u>Description</u>	Without Deadband 3rd Quarter <u>YTD Total</u>	collectn by company*	Basis for Recon With Deadband 3rd Quarter <u>YTD Total</u>	collectn by company*
Actual Costs					
1	Generation	\$4,061.1		\$4,061.1	
2	Distributed Generation	\$0.0		\$0.0	
3	Purch Power	<u>\$1.7</u>		<u>\$1.7</u>	
4	Total	\$4,062.8		\$4,062.8	
Fuel Filing Cost					
5	Generation	\$4,115.1		\$4,096.7	
6	Distributed Generation	\$0.0		\$0.0	
7	Purch Power	<u>\$1.7</u>		<u>\$1.7</u>	
8	Total	\$4,116.8		\$4,098.5	
Base Fuel Cost					
9	Generation	\$5,146.8		\$5,146.8	
10	Distributed Generation	\$0.0		\$0.0	
11	Purch Power	<u>\$1.7</u>		<u>\$1.7</u>	
12	Total	\$5,148.5		\$5,148.5	
13	FUEL - BASE COST (Line 8-12)	-\$1,031.6		-\$1,050.0	
14	ACTUAL FOA REVENUE LESS TAX	-\$1,065.8		-\$1,065.8	
15	FOA reconciliation adj for prior years	<u>-\$19.8</u>		<u>-\$19.8</u>	
16	ADJUSTED FOA LESS TAX	-\$1,046.0		-\$1,046.0	
17	FOA-(FUEL-BASE) (Line 16-13)	-\$14.4		\$4.0	
ADJUSTMENTS					
18	Current year FOA accrual reversal	\$3.2		\$3.2	
19	Other prior year FOA	\$0.0		\$0.0	
20	Other	<u>\$0.0</u>		<u>\$0.0</u>	
21	3rd QUARTERLY FOA RECONCILIATION (Lines 17+18+19+20)	-\$11.2	Under	\$7.2	Over
22	2nd QUARTERLY YTD 2015 YTD FOA Reconciliation Recognized in FOA Rates			<u>\$2.9</u>	Over
23	FOA Reconciliation to be Refunded November 2015 to January 2016 (Line 22- 21)			<u><u>-\$4.3</u></u>	To Be Refunded

\* Over means an over-collection by the company.  
Under means an under-collection by the company.

**MAUI ELECTRIC COMPANY, LTD.  
MOLOKAI DIVISION  
DEADBAND CALCULATION**

Determination of Efficiency Factor to use for Cost-Recovery Purposes

Period: January 1, 2015 through September 30, 2015

	<u>Notes</u>	<u>Jan 1 - Sep 30</u>
<b><u>Palaau Diesel</u></b>		
Palaau Diesel Efficiency Factor (TY2009), BTU/kWh	f	11,194
Palaau Diesel Deadband Definition, +/- BTU/kWh	d	<b>50</b>
Palaau Diesel Portion of Recorded Sales, MWh	a	21,439
Palaau Diesel Consumption (Recorded), MMBTU	b	236,720
Palaau Diesel Efficiency Factor (Recorded), BTU/kWh	c = (b/a)*1000	11,041
Lower limit of Palaau Diesel Deadband, BTU/kWh	e = f-d	11,144
Higher limit of Palaau Diesel Deadband, BTU/kWh	g = f+d	11,244
Palaau Diesel Efficiency Factor for cost-recovery, BTU/kWh	h = c, e, or g	<b>11,144</b>

MAUI ELECTRIC COMPANY, LTD.  
MOLOKAI DIVISION  
GENERATION FUEL FILING COST AND GENERATION BASE FUEL COST, WITHOUT and WITH DEADBAND  
2015

	<u>Without Deadband</u> <u>Jan 1 - Sep 30</u>	<u>With Deadband - AS FILED</u> <u>Jan 1 - Sep 30</u>
<u>DIESEL FUEL FILING COST</u>		
Diesel Portion of Recorded Sales, MWH	21,439	21,439
Diesel Sales Efficiency Factor (mmbtu/kwh)	0.011194	0.011144
Mmbtu adjusted for Sales Efficiency Factor	239,991	238,919
\$/mmbtu	<u>\$17.1469</u>	<u>\$17.1469</u>
TOTAL DIESEL \$000s TO BE RECOVERED	\$4,115.1	\$4,096.7
TOTAL GENERATION FUEL FILING COST, \$000s	\$4,115.1	\$4,096.7
TOTAL GENERATION BASE FUEL COST , \$000s YTD	\$5,146.8	\$5,146.8
TOTAL GENERATION FUEL FILING COST, \$000s YTD	\$4,115.1	\$4,096.7
TOTAL GENERATION BASE FUEL COST, \$000s YTD	\$5,146.8	\$5,146.8

**MAUI ELECTRIC COMPANY, LTD.  
MOLOKAI DIVISION  
2015 Cumulative Reconciliation Balance**

<u>Month</u>	(1) <u>YTD FOA Reconciliation</u>	<u>Qtr</u>	(2) <u>FOA Rec Adjust Variance</u>	(3) <u>FOA Rec Less Variance</u>	(4) <u>Try to Collect</u>	(5) <u>Actual Collect</u>	(6) <u>Month-end Cumulative Balance</u>
December '14					6,300	6,339	(6,413)
January '15					6,300	5,861	(552)
February	26,100	(4)	(105)	26,205	(8,700)	(9,018)	16,635
March					(8,700)	(8,772)	7,863
April					(8,700)	(8,968)	(1,105)
May	4,200	(1)	(829)	5,029	(1,400)	(1,422)	2,502
June					(1,400)	(1,464)	1,038
July					(1,400)	(1,505)	(467)
August	(1,300)	(2)	(354)	(946)	433	485	(928)
September					433	465	(463)
October					433		
November	4,300	(3)	(21)	4,321	(1,433)		

## NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 20)  
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.  
(Col(5) - Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1) - Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) \* 1/3)
- Col(5): Actual collected amount. (recorded sales \* \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

**Maui Electric Company, Ltd.  
Molokai Division  
Calculations of the Average Residential Customer Bill**

	Rate		Charge (\$) at 400 Kwh			
	10-01-15	11-01-15	10-01-15	11-01-15	Difference	
<b>Base Rates</b>	effective date:	08/01/13	08/01/13			
Base Fuel/Energy Charge	¢/kWh	26.3468	26.3468	105.39	105.39	0.00
Non-fuel Fuel Energy Charge						
First 250 kWh per month	¢/kWh	11.4278	11.4278	28.57	28.57	0.00
Next 500 kWh per month	¢/kWh	14.0778	14.0778	21.12	21.12	0.00
Customer Charge	\$	8.50	8.50	8.50	8.50	0.00
<b>Total Base Charges</b>				163.58	163.58	0.00
<b>IRP Refund</b>	% on base	0.000	0.000	0.00	0.00	0.00
<b>Revenue Balancing Rate Adjustment</b>	¢/kWh	1.5987	1.5987	6.39	6.39	0.00
<b>PBF Surcharge</b>	¢/kWh	0.4749	0.4749	1.90	1.90	0.00
<b>Renewable Energy Infrastructure Cost Recovery Provision</b>	¢/kWh	0.0103	0.0103	0.04	0.04	0.00
<b>SolarSaver Adjustment</b>	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
<b>Energy Cost Adjustment</b>	¢/kWh	-9.896	-10.149	-39.58	-40.60	-1.02
<b>Green Infrastructure Fee</b>	\$	1.42	1.42	1.42	1.42	0.00
<b>Avg Residential Bill at 400 kwh</b>				133.75	132.73	

Increase (Decrease -)	-1.02
% Change	-0.76%

	Rate		Charge (\$) at 500 Kwh			
	10-01-15	11-01-15	10-01-15	11-01-15	Difference	
<b>Base Rates</b>	effective date:	08/01/13	08/01/13			
Base Fuel/Energy Charge	¢/kWh	26.3468	26.3468	131.73	131.73	0.00
Non-fuel Fuel Energy Charge						
First 250 kWh per month	¢/kWh	11.4278	11.4278	28.57	28.57	0.00
Next 500 kWh per month	¢/kWh	14.0778	14.0778	35.19	35.19	0.00
Customer Charge	\$	8.50	8.50	8.50	8.50	0.00
<b>Total Base Charges</b>				203.99	203.99	0.00
<b>IRP Refund</b>	% on base	0.000	0.000	0.00	0.00	0.00
<b>Revenue Balancing Rate Adjustment</b>	¢/kWh	1.5987	1.5987	7.99	7.99	0.00
<b>PBF Surcharge</b>	¢/kWh	0.4749	0.4749	2.37	2.37	0.00
<b>Renewable Energy Infrastructure Cost Recovery Provision</b>	¢/kWh	0.0103	0.0103	0.05	0.05	0.00
<b>SolarSaver Adjustment</b>	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
<b>Energy Cost Adjustment</b>	¢/kWh	-9.896	-10.149	-49.48	-50.75	-1.27
<b>Green Infrastructure Fee</b>	\$	1.42	1.42	1.42	1.42	0.00
<b>Avg Residential Bill at 500 kwh</b>				166.34	165.07	

Increase (Decrease -)	-1.27
% Change	-0.76%

**MAUI ELECTRIC COMPANY, LTD. -- Molokai Division  
FUEL OIL ADJUSTMENT FACTOR DATA**

<u>EFFECTIVE DATE</u>	<u>FUEL FACTOR CENTS / KWH</u>		
	<u>RESIDENTIAL &amp; COMMERCIAL</u>	<u>RESIDENTIAL BILL (\$) @ 400 KWH</u>	<u>@ 500 KWH</u>
January 1, 2012	8.153	182.75	227.25
February 1, 2012	6.862	177.59	220.79
March 1, 2012	7.181	178.86	222.39
April 1, 2012	7.814	180.44	224.35
May 1, 2012	9.578	188.45	234.37
May 4, 2012	14.363	187.96	234.46
June 1, 2012	14.494	193.74	241.66
July 1, 2012	13.474	189.66	236.56
August 1, 2012	11.811	183.00	228.25
September 1, 2012	9.791	174.92	218.15
October 1, 2012	11.195	180.54	225.17
November 1, 2012	12.697	186.55	232.68
December 1, 2012	13.411	189.40	236.25
January 1, 2013	12.142	184.76	230.45
February 1, 2013	8.830	171.51	213.89
March 1, 2013	13.912	191.84	239.30
April 1, 2013	15.452	197.18	245.97
May 1, 2013	14.226	193.09	240.87
June 1, 2013	13.243	192.39	240.00
July 1, 2013	11.691	186.36	232.47
August 1, 2013	4.036	186.27	232.37
September 1, 2013	4.010	186.17	232.24
October 1, 2013	4.206	186.95	233.22
November 1, 2013	5.770	193.21	241.04
December 1, 2013	4.928	189.84	236.83
January 1, 2014	3.885	185.67	231.62
February 1, 2014	4.590	188.49	235.14
March 1, 2014	4.652	188.74	235.45
April 1, 2014	4.585	187.49	233.89
May 1, 2014	4.690	188.89	235.64
June 1, 2014	4.779	192.52	240.17
July 1, 2014	5.145	194.72	242.92
August 1, 2014	4.697	192.93	240.68
September 1, 2014	-2.835	162.80	203.01
October 1, 2014	1.864	181.60	226.51
November 1, 2014	2.683	184.87	230.61
December 1, 2014	1.266	179.46	223.52
January 1, 2015	-0.141	173.84	216.48
February 1, 2015	-3.412	160.75	200.13
March 1, 2015	-6.056	150.18	186.91
April 1, 2015	-6.122	148.81	185.21
May 1, 2015	-6.727	147.49	183.55
June 8, 2015	-7.453	144.48	179.79
July 1, 2015	-6.185	148.55	184.84
August 1, 2015	-5.864	149.83	186.45
September 1, 2015	-5.935	149.59	186.14
October 1, 2015	-9.896	133.75	166.34
November 1, 2015	-10.149	132.73	165.07

**MAUI ELECTRIC COMPANY, LTD. -- Molokai Division  
RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
01/01/11 - 12/31/11	RESID. PBF SURCHARGE ADJUSTMENT	0.5944 CENTS/KWH
01/12/11 - 05/03/12	FINAL RATE INCREASE (3.66%), DOCKET NO. 2006-0387 (2007 TEST YEAR)	
01/12/11 - 05/03/12	INTERIM RATE INCREASE 2010 TEST YEAR	2.38 PERCENT ON BASE
02/01/11 - 02/28/11	IRP RECOVERY REFUND	-3.472 PERCENT ON BASE
03/01/11 - 04/30/11	IRP RECOVERY REFUND	0.000 PERCENT ON BASE
04/01/11 - 04/30/11	SOLARSAVER ADJUSTMENT	-0.0888 CENTS/KWH
05/01/11 - 03/31/12	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
05/01/11 - 05/31/11	IRP RECOVERY REFUND	-0.204 PERCENT ON BASE
<b>06/01/11</b>	<b>IRP RECOVERY REFUND</b>	<b>0.000 PERCENT ON BASE</b>
01/01/12 - 12/31/12	RESID. PBF SURCHARGE ADJUSTMENT	0.6766 CENTS/KWH
04/01/12 - 04/30/12	SOLARSAVER ADJUSTMENT	-0.2392 CENTS/KWH
05/01/12 - 03/31/13	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
5/4/2012 - 7/31/13	FINAL RATE INCREASE (1.51%), DOCKET NO. 2009-0163 (2010 TEST YEAR)	
6/1/2012- 7/31/13	INTERIM RATE INCREASE 2012 TEST YEAR	4.11 PERCENT ON BASE
01/01/13 - 06/30/13	RESID. PBF SURCHARGE ADJUSTMENT	0.7850 CENTS/KWH
04/01/13 - 04/30/13	SOLARSAVER ADJUSTMENT	-0.205 CENTS/KWH
05/01/13 - 03/31/14	SOLARSAVER ADJUSTMENT	0.000 CENTS/KWH
06/01/13 - 05/31/14	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.8071 CENTS/KWH
07/01/13 - 06/30/14	RESID. PBF SURCHARGE ADJUSTMENT	0.8312 CENTS/KWH
<b>08/01/13</b>	<b>FINAL RATE INCREASE (1.25%), DOCKET NO. 2011-0092 (2012 TEST YEAR)</b>	
04/01/14 - 04/30/14	SOLARSAVER ADJUSTMENT	-0.2453 CENTS/KWH
05/01/14 - 03/31/15	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/14 - 05/31/15	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.6239 CENTS/KWH
07/01/14 - 11/30/14	RESID. PBF SURCHARGE ADJUSTMENT	1.0157 CENTS/KWH
12/01/14 - 06/30/15	RESID. PBF SURCHARGE ADJUSTMENT	0.7583 CENTS/KWH
12/01/14 - 06/30/15	GREEN INFRASTRUCTURE FEE	1.29 DOLLARS/MONTH
04/01/15 - 04/30/15	SOLARSAVER ADJUSTMENT	-0.2744 CENTS/KWH
<b>05/01/15</b>	<b>SOLARSAVER ADJUSTMENT</b>	<b>0.0000 CENTS/KWH</b>
06/01/15 - 06/07/15	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.0000 CENTS/KWH
<b>06/08/15</b>	<b>REVENUE BALANCING ACCOUNT RATE ADJUSTMENT</b>	<b>1.5987 CENTS/KWH</b>
<b>07/01/15</b>	<b>RESID. PBF SURCHARGE ADJUSTMENT</b>	<b>0.4749 CENTS/KWH</b>
<b>07/01/15</b>	<b>GREEN INFRASTRUCTURE FEE</b>	<b>1.42 DOLLARS/MONTH</b>
<b>08/17/15</b>	<b>RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION</b>	<b>0.0103 CENTS/KWH</b>

~ Surcharges currently in effect are in bold.

~ Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.