



May 28, 2021

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanao'a Building, First Floor
465 South King Street
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Maui Electric Energy Cost Recovery Factor for June 2021
Revised Attachments Reflecting RBA Rate Adjustment

Enclosed for filing are revised Attachments 1, 7, 8A, 8B, 9, 10, 15, 16A, 16B, 17, 22, 23A, and 23B of Maui Electric Company, Limited's ("Maui Electric" or "Company") June 2021 energy cost recovery factor filing, reflecting the impact of the Company's Revenue Balancing Account ("RBA") rate adjustment, as filed in Transmittal No. 21-05 on May 28, 2021, in accordance with Order No. 37800 issued on May 26, 2021.

On May 26, 2021, Maui Electric filed its energy cost recovery factors for June 2021 and indicated that it would file the enclosed revised attachments after the Commission issued its decision on the Company's RBA rate adjustment proposal submitted in Transmittal No. 21-05 and incorporate the impact in the customer bill analysis. There is no change to the energy cost recovery factors as filed May 26, 2021.

For our Maui Division, a residential customer consuming 500 kWh of electricity will be paying \$175.55, an increase of \$4.71 compared to rates effective May 1, 2021. The increase in the typical residential bill is due to the increase in the Energy Cost Recovery Factor (+\$1.29) and the increase in the RBA rate adjustment (+\$3.43), partially offset by the decrease in the Purchase Power Adjustment (-\$0.01).

For our Lāna'i Division, a residential customer consuming 400 kWh of electricity will be paying \$167.38, an increase of \$0.51 compared to rates effective May 1, 2021. The increase in the typical residential bill is due to the increase in the RBA rate adjustment (+\$2.75), largely offset by a decrease of the Energy Cost Recovery Factor (-\$2.24).

For our Moloka'i Division, a residential customer consuming 400 kWh of electricity will be paying \$149.53, a decrease of \$0.32 compared to rates effective May 1, 2021. The decrease in the typical residential bill is due to the decrease of the Energy Cost Recovery Factor (-\$3.07), largely offset by the increase in the RBA rate adjustment (+\$2.75).

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For the Commission's convenience, Maui Electric is refiling all of the attachments included in the May 26, 2021 filing. The revised attachments are notated with "Revised 5/28/2021" in the headers; the other attachments are unchanged.

Sincerely,

/s/ Dean K. Matsuura
Dean K. Matsuura
Director, Regulatory Rate Proceedings
Hawaiian Electric Company, Inc.

Attachments

cc: Division of Consumer Advocacy

**MAUI ELECTRIC COMPANY, LTD.
 MOLOKAI DIVISION**

ENERGY COST RECOVERY FACTOR

	EFFECTIVE DATES		
	<u>05-01-21</u>	<u>06-01-21</u>	<u>Change</u>
<u>COMPOSITE COSTS</u>			
Generation, Central Station & Other, ¢/mbtu	1,516.79	1,452.36	(64.43)
DG Energy, ¢/kWh	0.00	0.00	0.00
Purchased Energy, ¢/kWh	21.80	21.80	0.00
<u>Residential Schedule "R"</u>			
Energy Cost Recovery, ¢/kWh	18.313	17.544	(0.769)
<u>Others - "G,P,F"</u>			
Energy Cost Recovery, ¢/kWh	18.313	17.544	(0.769)
<u>Residential Customer with</u>			
400 KWH Consumption, \$/Bill	149.85	149.53	(0.32)
500 KWH Consumption, \$/Bill	185.80	185.38	(0.42)

Supersedes Sheet Effective:

May 1, 2021

MAUI ELECTRIC COMPANY, LTD.
MOLOKAI DIVISION
ENERGY COST RECOVERY (ECR) FILING

ENERGY COST RECOVERY (ECR) FILING - June 1, 2021 (page 1 of 2)

Line

1 Effective Date June 1, 2021
2 Supercedes Factors May 1, 2021

GENERATION COMPONENT

CENTRAL STATION						DG ENERGY COMPONENT	
FUEL PRICES, ϕ /mmbtu							
3	Industrial						
4	Diesel						
5	Other						
BTU MIX, %							
6	Industrial			23	COMPOSITE COST OF DG ENERGY, ϕ /kWh		0.000
7	Diesel			24	% Input to System kWh Mix		0.00
8	Other			25	WEIGHTED COMPOSITE DG ENERGY COST, ϕ /kWh (Lines 23 x 24)		0.00000
				26	BASE DG ENERGY COMP COST		0.000
9	COMPOSITE COST OF GENERATION, CENTRAL STATION + OTHER ϕ /mmbtu (Lines (3 x 6) + (4 x 7) + (5 x 8))		1,452.36	27	Base % Input to System kWh Mix		0.00
10	% Input to System kWh Mix		99.98	28	WEIGHTED BASE DG ENERGY COST, ϕ /kWh (Line 26 x 27)		0.00000
EFFICIENCY FACTOR, mmbtu/kWh							
	(A)	(B)	(C)	(D)			
			Percent of				
			Centrl Stn +	Weighted			
	Fuel Type	Eff Factor	Other	Eff Factor			
		mmbtu/kWh					
11	Industrial	0.000000	0.00	0.000000	29	Cost Less Base (Line 25 - 28)	0.00000
12	Diesel	0.011127	100.00	0.011127	30	Loss Factor	1.098
13	Other	0.011127	0.00	0.000000	31	Revenue Tax Req Multiplier	1.0975
	(Lines 11, 12, 13): Col(B) x Col(C) = Col(D)				32	DG FACTOR, ϕ /kWh (Line 29 x 30 x 31)	0.00000
14	Weighted Efficiency Factor, mmbtu/kWh [lines 11(D) + 12(D) + 13(D)]		0.011127				
15	WEIGHTED COMPOSITE CENTRAL STATION + OTHER GENERATION COST, ϕ /kWh (lines (9 x 10 x 14))		16.15730				
16	BASE CENTRAL STATION + OTHER GENERATION COST, ϕ /mmbtu		0.00				
17	Base % Input to Sys kWh Mix		0.00				
18	Efficiency Factor, mmbtu/kWh		0.011127				
19	WEIGHTED BASE CENTRAL STATION + OTHER GENERATION COST ϕ /kWh (lines (16 x 17 x 18))		0.00000				
20	COST LESS BASE (line(15 - 19))		16.15730				
21	Revenue Tax Req Multiplier		1.0975				
22	CENTRAL STATION + OTHER GENERATION FACTOR, ϕ /kWh (line (20 x 21))		17.73264				
				SUMMARY OF			
				TOTAL GENERATION FACTOR, ϕ /kWh			
				33	CNTRL STN + OTHER (line 22)		17.73264
				34	DG (line 32)		0.00000
				35	TOTAL GENERATION FACTOR, ϕ /kWh (lines 33 + 34)		17.73264

ENERGY COST RECOVERY (ECR) FILING - June 1, 2021 (page 2 of 2)

<u>Line</u>		
1	Effective Date	June 1, 2021
2	Supercedes Factors	May 1, 2021

<u>Line</u>	<u>PURCHASED ENERGY COMPONENT</u>	
	PURCHASED ENERGY PRICE, ¢/kWh - Fossil	
	PURCHASED ENERGY PRICE, ¢/kWh - Renewable	
36	Unused	0.000
37	CBRE	22.500
38	FIT	21.800
39		
40	Sch Q	0.000
	PURCHASED ENERGY KWH MIX, % - Fossil	
	PURCHASED ENERGY KWH MIX, % - Renewable	
41	Unused	0.00%
42	CBRE	0.00%
43	FIT	100.00%
44		
45	Sch Q	0.00%
45A	Fossil Purch. Energy %	0.00%
45B	Renewable Purch. Energy %	100.00%
45C	Comp. Cost, Fossil Purch. Energy, ¢/kWh	N/A
45D	Comp. Cost, Renewable Purch. Energy, ¢/kWh	21.800
46	COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh	21.800
	(Lines (36 x 41) + (37 x 42) + (38 x 43) + (39 x 44))	
47	% Input to System kWh Mix	0.02
48	WEIGHTED COMPOSITE PURCHASED ENERGY COST, ¢/kWh (lines (46 x 47))	0.00419
49	BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh	0.000
50	Base % Input to Sys kWh Mix	0.00
51	WEIGHTED BASE PURCHASED ENERGY COST, ¢/kWh (lines (49 x 50))	0.00000
52	COST LESS BASE (lines (48 - 51))	0.00419
53	Loss Factor	1.098
54	Revenue Tax Req Multiplier	1.0975
55	PURCHASED ENERGY FACTOR, ¢/kWh (lines (52 x 53 x 54))	0.00505

<u>Line</u>	<u>Calculation of Monthly Fossil Fuel Cost Risk Sharing Component</u>	
	Baseline Diesel	
56	Diesel \$, baseline month	\$312,097
57	Diesel mmbtu, baseline	27,102
58	Baseline Diesel, c/mmbtu	1,151.57
	Month Diesel	
59	Diesel mmbtu, budget	26,019
60	Diesel Cost, ¢/mmbtu	1,452.36
61	Diesel ECRC Fossil Cost	\$377,884
62	Diesel Base ECRC Recovery Target	\$299,623
63	Diesel differential	\$78,261
64	Total Fossil	\$78,261
65	2% of above	\$1,565
66	Total Monthly Fossil Fuel Cost Risk Sharing, Prior Months in Year	\$4,836
67	Maximum Annual Cap (bi-directional)	\$31,500
68	Number of Days in year from implementation	365
69	Fossil Risk % Proration (based on 365 day year)	100.00%
70	Maximum Annual Cap (bi-directional) prorated	\$31,500
71	Applicable Monthly Fossil Fuel Cost Risk Sharing	\$1,565
72	Total Monthly Fossil Fuel Cost Risk Sharing, Including This Month	\$6,401
73	Fossil Cost Risk Sharing before taxes	\$1,565
74	Revenue Tax Adjustment	1.097514
75	Fossil Cost Risk Sharing w/revenue tax	\$1,718
76	Forecasted Month MWh Sales	2,317
77	Fossil Fuel Cost Risk Sharing Component, ¢/kWh	(0.0741)

<u>Line</u>	<u>SYSTEM COMPOSITE CALCULATIONS</u>	
78	GENERATION AND PURCHASED ENERGY FACTOR, ¢/kWh (lines (35 + 55))	17.73769
79	Adjustment, ¢/kWh	0.000
80	Fossil Fuel Cost Risk Sharing Component	(0.074)
81	ECR Reconciliation Adjustment	(0.120)
82	ECR FACTOR, ¢/kWh (lines (78 + 79 + 80 + 81))	17.544

**Maui Electric Company, Ltd.
Molokai Division**

MONTH END FUEL OIL ESTIMATE

	<u>Barrels</u>	<u>MBTU</u>	<u>\$</u>
5/19/2021	4,930.12	28,249.58	426,527.57
Estimated Use	1,632.55	9,354.51	141,888.02
Estimated Received	3,960.00	22,690.80	319,336.86
Estimated Additional	-	-	-
Estimated End	<u>7,257.57</u>	<u>41,585.87</u>	<u>603,976.41</u>

Next Months Expense = \$ 83.2202 /bbl

FUEL OIL INVENTORY PRICE USED FOR FILING

<u>Type of Oil Burned</u>	<u>Price</u>	<u>Conversion Factor</u>	<u>Prices ¢/MBTU</u>
Diesel	\$ 83.2202	5.73 BTU/BBL	1452.36

MAUI ELECTRIC COMPANY, LTD.
Molokai Division
ECR Reconciliation Adjustment

June 2021

1. Amount to be refunded	(\$7,600)
2. Monthly amount (1/3 x Line 1)	(\$2,533)
3. Revenue Tax Divisor	0.91115
4. Total (Line 2 / Line 3)	(\$2,780)
5. Estimated Sales (June 2021)	2,317 mwh
6. Adjustment (Line 4 ÷ Line 5)	-0.120 ¢/kwh

**MAUI ELECTRIC COMPANY, LTD.
MOLOKAI DIVISION
2021 Cumulative Reconciliation Balance**

<u>Month</u>	(1) <u>YTD FOA Reconciliation</u>	<u>Qtr</u>	(2) <u>FOA Rec Adjust Variance</u>	(3) <u>FOA Rec Less Variance</u>	(4) <u>Try to Collect</u>	(5) <u>Actual Collect</u>	(6) <u>Month-end Cumulative Balance</u>
December '19					(9,667)	(10,289)	7,910
January '20					(9,667)	(10,240)	(2,330)
February	(31,000)	(4)	(1,752)	(29,248)	10,333	9,207	(22,371)
March					10,333	10,125	(12,246)
April					10,333	9,676	(2,570)
May	(400)	(1)	(1,907)	1,507	133	156	(907)
June					133	132	(775)
July					133	140	(635)
August	23,000	(2)	(635)	23,635	(7,667)	(7,490)	15,510
September					(7,667)	(7,964)	7,546
October					(7,667)	(7,901)	(355)
November	700	(3)	(113)	813	(233)	(238)	220
December					(233)	(252)	(32)
January '21					(233)	(241)	(273)
February	4,000	(4)	(258)	4,258	(1,333)	(1,290)	2,695
March					(1,333)	(1,302)	1,393
April					(1,333)	(1,311)	82
May	7,600	(1)	66	7,534	(2,533)		
June					(2,533)		

NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 20)
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.
(Col(5) - Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1) - Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) * 1/3)
- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

Maui Electric Company, Ltd.
Molokai Division
Calculations of the Average Residential Customer Bill

	Rate		Charge (\$) at 400 Kwh		
	05-01-21	06-01-21	05-01-21	06-01-21	Difference
Base Rates					
effective date:	09/01/19	09/01/19			
Base Fuel/Energy Charge ¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Non-fuel Energy Charge First 250 kWh per month ¢/kWh	14.0459	14.0459	35.11	35.11	0.00
Next 500 kWh per month ¢/kWh	16.6959	16.6959	25.04	25.04	0.00
Customer Charge \$	11.50	11.50	11.50	11.50	0.00
Total Base Charges			71.65	71.65	0.00
IRP Refund					
% on base	0.000	0.000	0.00	0.00	0.00
Revenue Balancing Rate Adjustment ¢/kWh	0.3383	1.0242	1.35	4.10	2.75
PBF Surcharge ¢/kWh	0.5882	0.5882	2.35	2.35	0.00
Renewable Energy Infrastructure Cost Recovery Provision ¢/kWh	0.0000	0.0000	0.00	0.00	0.00
SolarSaver Adjustment ¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Refund of 2018 Interim % on base	0.00	0.00	0.00	0.00	0.00
Purchased Power Adjustment ¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Energy Cost Recovery ¢/kWh	18.313	17.544	73.25	70.18	-3.07
Green Infrastructure Fee \$	1.25	1.25	1.25	1.25	0.00
Avg Residential Bill at 400 kwh			149.85	149.53	

Increase (Decrease -)	-0.32
% Change	-0.21%

	Rate		Charge (\$) at 500 Kwh		
	05-01-21	06-01-21	05-01-21	06-01-21	Difference
Base Rates					
effective date:	09/01/19	09/01/19			
Base Fuel/Energy Charge ¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Non-fuel Energy Charge First 250 kWh per month ¢/kWh	14.0459	14.0459	35.11	35.11	0.00
Next 500 kWh per month ¢/kWh	16.6959	16.6959	41.74	41.74	0.00
Customer Charge \$	11.50	11.50	11.50	11.50	0.00
Total Base Charges			88.35	88.35	0.00
IRP Refund					
% on base	0.000	0.000	0.00	0.00	0.00
Revenue Balancing Rate Adjustment ¢/kWh	0.3383	1.0242	1.69	5.12	3.43
PBF Surcharge ¢/kWh	0.5882	0.5882	2.94	2.94	0.00
Renewable Energy Infrastructure Cost Recovery Provision ¢/kWh	0.0000	0.0000	0.00	0.00	0.00
SolarSaver Adjustment ¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Refund of 2018 Interim % on base	0.00	0.00	0.00	0.00	0.00
Purchased Power Adjustment ¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Energy Cost Recovery ¢/kWh	18.313	17.544	91.57	87.72	-3.85
Green Infrastructure Fee \$	1.25	1.25	1.25	1.25	0.00
Avg Residential Bill at 500 kwh			185.80	185.38	

Increase (Decrease -)	-0.42
% Change	-0.23%

**MAUI ELECTRIC COMPANY, LTD. -- Molokai Division
FUEL OIL ADJUSTMENT FACTOR DATA**

<u>EFFECTIVE DATE</u>	<u>FUEL FACTOR CENTS / KWH</u>		<u>RESIDENTIAL BILL (\$)</u>	
	<u>RESIDENTIAL & COMMERCIAL</u>		<u>@ 400 KWH</u>	<u>@ 500 KWH</u>
January 1, 2019	-3.771		163.91	204.03
February 1, 2019	-7.208		150.16	186.85
March 1, 2019	-4.872		159.50	198.53
April 1, 2019	-5.034		158.51	197.29
May 1, 2019	-3.503		164.98	205.37
June 1, 2019	5.096		166.63	206.77
July 1, 2019	3.171		161.65	200.57
August 1, 2019	2.259		155.00	192.25
September 1, 2019	19.349		152.49	189.11
October 1, 2019	19.071		151.51	187.89
November 1, 2019	20.907		162.13	201.16
December 1, 2019	18.365		151.94	188.43
January 1, 2020	18.533		153.75	190.67
February 1, 2020	21.165		164.02	203.51
March 1, 2020	21.967		167.23	207.52
April 1, 2020	19.555		157.34	195.16
May 1, 2020	18.231		151.00	187.24
June 1, 2020	12.810		127.13	157.40
July 1, 2020	10.471		118.42	146.53
August 1, 2020	12.013		125.55	155.44
September 1, 2020	14.463		135.41	167.76
October 1, 2020	10.877		121.03	149.78
November 1, 2020	14.096		132.92	164.65
December 1, 2020	13.337		129.89	160.86
January 1, 2021	14.116		133.06	164.81
February 1, 2021	16.108		141.03	174.77
March 1, 2021	15.163		137.25	170.05
April 1, 2021	17.823		147.71	183.13
May 1, 2021	18.313		149.85	185.80
June 1, 2021	17.544		149.53	185.38

**MAUI ELECTRIC COMPANY, LTD. -- Molokai Division
RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
06/01/11	IRP RECOVERY REFUND	0.000 PERCENT ON BASE
08/17/17	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0000 CENTS/KWH
07/01/17 - 06/30/18	RESID. PBF SURCHARGE ADJUSTMENT	0.4244 CENTS/KWH
01/01/18 - 06/30/18	GREEN INFRASTRUCTURE FEE	1.34 DOLLARS/MONTH
04/01/18 - 04/30/18	SOLARSAVER ADJUSTMENT	1.3400 CENTS/KWH
05/01/18 - 03/31/19	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/18 - 08/22/18	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.8954 CENTS/KWH
07/01/18 - 06/30/19	RESID. PBF SURCHARGE ADJUSTMENT	0.4658 CENTS/KWH
07/01/18 - 12/31/18	GREEN INFRASTRUCTURE FEE	1.21 DOLLARS/MONTH
08/23/18 - 05/31/19	INTERIM RATE INCREASE 2018 TEST YEAR	6.68 PERCENT ON BASE
08/23/18 - 05/31/19	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.3183 CENTS/KWH
01/01/19 / 06/30/19	GREEN INFRASTRUCTURE FEE	1.35 DOLLARS/MONTH
04/01/19 - 04/30/19	SOLARSAVER ADJUSTMENT	-0.0855 CENTS/KWH
5/1/2019 - 03/31/20	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/19	FINAL RATE INCREASE (3.74%), DOCKET NO. 2017-0150 (2018 TEST YEAR)	
06/01/19 - 06/30/19	REFUND OF INTERIM RATE INCREASE 2018 TEST YEAR	-2.00 PERCENT ON BASE
06/01/19 - 05/31/20	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.8716 CENTS/KWH
07/01/19 - 12/31/19	RESID. PBF SURCHARGE ADJUSTMENT	0.4775 CENTS/KWH
07/01/19 - 12/31/19	GREEN INFRASTRUCTURE FEE	1.17 DOLLARS/MONTH
08/01/19 - 08/31/19	PURCHASED POWER ADJUSTMENT	-0.7518 CENTS/KWH
09/01/19 - 09/30/19	PURCHASED POWER ADJUSTMENT	-0.7820 CENTS/KWH
10/01/19 - 10/31/19	PURCHASED POWER ADJUSTMENT	-0.7475 CENTS/KWH
11/01/19 - 11/30/19	PURCHASED POWER ADJUSTMENT	0.0692 CENTS/KWH
12/01/19 - 12/31/19	PURCHASED POWER ADJUSTMENT	0.0655 CENTS/KWH
01/01/20 - 01/31/20	PURCHASED POWER ADJUSTMENT	0.0648 CENTS/KWH
01/01/20 - 06/30/20	RESID. PBF SURCHARGE ADJUSTMENT	0.7437 CENTS/KWH
01/01/20 - 06/30/20	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
02/01/20 - 04/30/20	PURCHASED POWER ADJUSTMENT	0.00 CENTS/KWH
04/01/20 - 04/30/20	SOLARSAVER ADJUSTMENT	-0.0592 CENTS/KWH
05/01/20 - 05/31/20	PURCHASED POWER ADJUSTMENT	-0.3200 CENTS/KWH
05/01/20 - 03/31/21	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/20 - 06/30/20	PURCHASED POWER ADJUSTMENT	-0.3325 CENTS/KWH
06/01/20 - 05/31/21	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.3383 CENTS/KWH
07/01/20 - 07/31/20	PURCHASED POWER ADJUSTMENT	0.0000 CENTS/KWH
07/01/20	RESID. PBF SURCHARGE ADJUSTMENT	0.5882 CENTS/KWH
07/01/20 - 12/31/20	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
08/01/20 - 08/31/20	PURCHASED POWER ADJUSTMENT	0.2408 CENTS/KWH
09/01/20 - 09/30/20	PURCHASED POWER ADJUSTMENT	0.2542 CENTS/KWH
10/01/20 -10/31/20	PURCHASED POWER ADJUSTMENT	0.2449 CENTS/KWH
11/01/20	PURCHASED POWER ADJUSTMENT	0.0000 CENTS/KWH
01/01/21	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
04/01/2021-04/30/21	SOLARSAVER ADJUSTMENT	-0.0445 CENTS/KWH
05/01/21	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/21	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.0242 CENTS/KWH

~ Surcharges currently in effect are in bold.

~ Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.