



April 27, 2023

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanao'a Building, First Floor
465 South King Street
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: REVISED MOLOKAI Energy Cost Recovery Factor for May 2023

Maui Electric Company, Limited's ("Maui Electric" or "Company") May 2023 Energy Cost Recovery factor for our Moloka'i Division effective May 1, 2023 is revised from yesterday's filing to 28.830 cents per kWh, a decrease of 0.732 cents per kWh from last month due to a correction in the estimated fuel cost. There is no change to the energy cost recovery factors for Maui Division and Lanai Division. A Moloka'i residential customer consuming 400 kWh of electricity will be paying \$198.42, a decrease of \$2.91 compared to rates effective April 1, 2023. The decrease in the typical residential bill is due to the decrease in the Energy Cost Recovery (-\$2.93) partially offset by the termination of the Solar Saver Adjustment credit (+\$0.02).

The Company's Moloka'i Division fuel composite cost of generation, central station and other decreased 47.63 cents per million BTU to 2,364.19 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 21.80 cents per kWh.

The attached sheets set forth the fuel adjustment in cents per kWh for each rate schedule that is applicable for pro rata use beginning May 1, 2023.

Sincerely,

/s/ Dean K. Matsuura

Dean K. Matsuura
Director, Regulatory Rate Proceedings
Hawaiian Electric Company, Inc.

Attachments

cc: Division of Consumer Advocacy

**MAUI ELECTRIC COMPANY, LTD.
 MOLOKAI DIVISION**

ENERGY COST RECOVERY FACTOR

	EFFECTIVE DATES		<u>Change</u>
	<u>4/01/2023</u>	<u>5/01/2023</u>	
<u>COMPOSITE COSTS</u>			
Generation, Central Station & Other, ¢/mbtu	2,411.82	2,364.19	(47.63)
DG Energy, ¢/kWh	0.00	0.00	0.00
Purchased Energy, ¢/kWh	21.80	21.80	0.00
<u>Residential Schedule "R"</u>			
Energy Cost Recovery, ¢/kWh	29.562	28.830	(0.732)
<u>Others - "G,J,P,F"</u>			
Energy Cost Recovery, ¢/kWh	29.562	28.830	(0.732)
<u>Residential Customer with</u>			
400 KWH Consumption, \$/Bill	201.33	198.42	(2.91)
500 KWH Consumption, \$/Bill	250.13	246.49	(3.64)

Supersedes Sheet Effective: 4/01/2023

**MAUI ELECTRIC COMPANY, LTD.
MOLOKAI DIVISION
ENERGY COST RECOVERY (ECR) FILING**

ENERGY COST RECOVERY (ECR) FILING - May 1, 2023 (page 2 of 2)

Line	Effective Date	May 1, 2023
2	Supercedes Factors	April 1, 2023

Line	PURCHASED ENERGY COMPONENT	
	PURCHASED ENERGY PRICE, ¢/kWh - Fossil	
	PURCHASED ENERGY PRICE, ¢/kWh - Renewable	
36	Unused	0.000
37	CBRE	22.500
38	FIT	21.800
39		
40	Sch Q	0.000
	PURCHASED ENERGY KWH MIX, % - Fossil	
	PURCHASED ENERGY KWH MIX, % - Renewable	
41	Unused	0.00%
42	CBRE	0.00%
43	FIT	100.00%
44		
45	Sch Q	0.00%
45A	Fossil Purch. Energy %	0.00%
45B	Renewable Purch. Energy %	100.00%
45C	Comp. Cost, Fossil Purch. Energy, ¢/kWh	N/A
45D	Comp. Cost, Renewable Purch. Energy, ¢/kWh	21.800
46	COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh (Lines (36 x 41) + (37 x 42) + (38 x 43) + (39 x 44))	21.800
47	% Input to System kWh Mix	0.02
48	WEIGHTED COMPOSITE PURCHASED ENERGY COST, ¢/kWh (lines (46 x 47))	0.00427
49	BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh	0.000
50	Base % Input to Sys kWh Mix	0.00
51	WEIGHTED BASE PURCHASED ENERGY COST, ¢/kWh (lines (49 x 50))	0.00000
52	COST LESS BASE (lines (48 - 51))	0.00427
53	Loss Factor	1.098
54	Revenue Tax Req Multiplier	1.0975
55	PURCHASED ENERGY FACTOR, ¢/kWh (lines (52 x 53 x 54))	0.00515

Line	Calculation of Monthly Fossil Fuel Cost Risk Sharing Component	
	Baseline Diesel	
56	Diesel \$, baseline month	\$727,962
57	Diesel mmbtu, baseline	26,128
58	Baseline Diesel, ¢/mmbtu	2,786.15
	Month Diesel	
59	Diesel mmbtu, budget	24,997
60	Diesel Cost, ¢/mmbtu	2,364.19
61	Diesel ECRC Fossil Cost	\$590,973
62	Diesel Base ECRC Recovery Target	\$696,451
63	Diesel differential	-\$105,477
64	Total Fossil	-\$105,477
65	2% of above	-\$2,110
66	Total Monthly Fossil Fuel Cost Risk Sharing, Prior Months in Year	-\$2,743
67	Maximum Annual Cap (bi-directional)	\$31,500
68	Number of Days in year from implementation	365
69	Fossil Risk % Proration (based on 365 day year)	100.00%
70	Maximum Annual Cap (bi-directional) prorated	\$31,500
71	Applicable Monthly Fossil Fuel Cost Risk Sharing	-\$2,110
72	Total Monthly Fossil Fuel Cost Risk Sharing, Including This Month	-\$4,852
73	Fossil Cost Risk Sharing before taxes	-\$2,110
74	Revenue Tax Adjustment	1.097514
75	Fossil Cost Risk Sharing w/revenue tax	-\$2,315
76	Forecasted Month MWh Sales	2,242
77	Fossil Fuel Cost Risk Sharing Component, ¢/kWh	0.1033

Line	SYSTEM COMPOSITE CALCULATIONS	
78	GENERATION AND PURCHASED ENERGY FACTOR, ¢/kWh (lines (35 + 55))	28.87071
79	Adjustment, ¢/kWh	0.000
80	Fossil Fuel Cost Risk Sharing Component	0.103
81	ECR Reconciliation Adjustment	(0.144)
82	ECR FACTOR, ¢/kWh (lines (78 + 79 + 80 + 81))	28.830

**Maui Electric Company, Ltd.
Molokai Division**

MONTH END FUEL OIL ESTIMATE

	<u>Barrels</u>	<u>MBTU</u>	<u>\$</u>
4/20/2023	6,794.12	38,930.30	924,570.50
Estimated Use	1,533.01	8,784.15	211,857.84
Estimated Received	-	-	-
Estimated Additional	-	-	-
Estimated End	<u>5,261.11</u>	<u>30,146.15</u>	<u>712,712.66</u>

Next Months Expense = \$ 135.4681 /bbl

FUEL OIL INVENTORY PRICE USED FOR FILING

<u>Type of Oil Burned</u>	<u>Price</u>	<u>Conversion Factor</u>	<u>Prices ¢/MBTU</u>
Diesel	\$ 135.4681	5.73 BTU/BBL	2364.19

MAUI ELECTRIC COMPANY, LTD.
Molokai Division
ECR Reconciliation Adjustment

May 2023

1. Amount to be refunded	(\$8,800)
2. Monthly amount (1/3 x Line 1)	(\$2,933)
3. Revenue Tax Divisor	0.91115
4. Total (Line 2 / Line 3)	(\$3,219)
5. Estimated Sales (May 2023)	2,242 mwh
6. Adjustment (Line 4 ÷ Line 5)	-0.144 ¢/kwh

**MAUI ELECTRIC COMPANY, LTD.
MOLOKAI DIVISION
2023 FUEL OIL ADJUSTMENT RECONCILIATION SUMMARY
(Thousand \$)**

<u>Line</u>	<u>Description</u>	Without Deadband 1st Quarter <u>YTD Total</u>	collection by <u>company*</u>	Basis for Recon With Deadband 1st Quarter <u>YTD Total</u>	collection by <u>company*</u>
Actual Costs					
1	Generation	\$2,013.4		\$2,013.4	
2	Distributed Generation	\$0.0		\$0.0	
3	Purch Power	<u>\$0.3</u>		<u>\$0.3</u>	
4	Total	\$2,013.7		\$2,013.7	
Fuel Filing Cost					
5	Generation	\$1,962.3		\$1,971.1	
6	Distributed Generation	\$0.0		\$0.0	
7	Purch Power	<u>\$0.3</u>		<u>\$0.3</u>	
8	Total	\$1,962.6		\$1,971.4	
Base Fuel Cost					
9	Generation	\$0.0		\$0.0	
10	Distributed Generation	\$0.0		\$0.0	
11	Purch Power	<u>\$0.0</u>		<u>\$0.0</u>	
12	Total	\$0.0		\$0.0	
13	FUEL - BASE COST (Line 8-12)	\$1,962.6		\$1,971.4	
14	ACTUAL FOA REVENUE LESS TAX	\$1,970.3		\$1,970.3	
15	FOA reconciliation adj for prior years	<u>-\$10.7</u>		<u>-\$10.7</u>	
16	ADJUSTED FOA LESS TAX	\$1,981.0		\$1,981.0	
17	FOA-(FUEL-BASE) (Line 16-13)	\$18.4		\$9.6	
ADJUSTMENTS					
18	Current year FOA accrual reversal	\$0.0		\$0.0	
19	Other prior year FOA	\$0.0		\$0.0	
20	Other	<u>\$0.0</u>		<u>\$0.0</u>	
21	1st QUARTER FOA RECONCILIATION (Lines 17+18+19+20)	\$18.4	Over	\$9.6	Over
21A	YTD Fossil Fuel Cost Risk Sharing Adjustment	<u>-\$0.9</u>		<u>-\$0.9</u>	
21B	Quarterly FOA Recon w/Fossil Risk Adj (Line 21 + Line 21A)	<u><u>\$17.6</u></u>		<u><u>\$8.8</u></u>	
22	2022 FOA Reconciliation Recognized in FOA Rates			<u>\$0.0</u>	
23	FOA Reconciliation to be Refunded May 2023 to July 2023 (Line 22- 21B)			<u><u>-\$8.8</u></u>	To Be Refunded

* Over means an over-collection by the company.
Under means an under-collection by the company.

**MAUI ELECTRIC COMPANY, LTD.
MOLOKAI DIVISION
DEADBAND CALCULATION**

Determination of Efficiency Factor to use for Cost-Recovery Purposes
Period: January 1, 2023 Through March 31, 2023

	<u>Notes</u>	<u>YTD</u>
<u>Palaau Diesel</u>		
Palaau Diesel Efficiency Factor, BTU/kWh	f	11,127
Palaau Diesel Deadband Definition, +/- BTU/kWh	d	50
Palaau Diesel Portion of Recorded Sales, MWh	a	6,502
Palaau Diesel Consumption (Recorded), MMBTU	b	74,164
Palaau Diesel Efficiency Factor (Recorded), BTU/kWh	c = (b/a)*1000	11,407
Lower limit of Palaau Diesel Deadband, BTU/kWh	e = f-d	11,077
Higher limit of Palaau Diesel Deadband, BTU/kWh	g = f+d	11,177
Palaau Diesel Efficiency Factor for cost-recovery, BTU/kWh	h = c, e, or g	11,177

MAUI ELECTRIC COMPANY, LTD.
MOLOKAI DIVISION
GENERATION FUEL FILING COST AND GENERATION BASE FUEL COST, WITHOUT and WITH DEADBAND

	2023	
	Without Deadband	With Deadband AS FILED
	<u>Jan 1 - Mar 31</u>	<u>Jan 1 - Mar 31</u>
<u>DIESEL FUEL FILING COST</u>		
Diesel Portion of Recorded Sales, MWH	6,502	6,502
Diesel Sales Efficiency Factor (mmbtu/kwh)	0.011127	0.011177
Mmbtu adjusted for Sales Efficiency Factor	72,344	72,670
\$/mmbtu	<u>\$27.1245</u>	<u>\$27.1245</u>
TOTAL DIESEL \$000s TO BE RECOVERED	\$1,962.3	\$1,971.1
TOTAL GENERATION FUEL FILING COST, \$000s	\$1,962.3	\$1,971.1
TOTAL GENERATION BASE FUEL COST , \$000s	\$0.0	\$0.0
TOTAL GENERATION FUEL FILING COST, \$000s YTD	\$1,962.3	\$1,971.1
TOTAL GENERATION BASE FUEL COST, \$000s YTD	\$0.0	\$0.0

Fossil Fuel Cost Risk Sharing Mechanism, March 2023, Molokai

Jan-23, Baseline

YTD Subject to Fossil Risk

		Diesel Fossil Fuel Cost Risk Sharing	
AA	MMBtu	26,128	74,164
BB	\$ cost, actuals	727,962	2,013,416
CC = BB / AA (Baseline Column)	Jan 2023 baseline \$/mmbtu	27.8615282	27.8615282
DD	Diesel Gen kWh		7,276,855
EE	Total kWh, Gen, Purch Pwr, DG		7,293,153
FF	Sales kWh		6,516,264
GG = (DD / EE) x FF	Diesel kWh-sales		6,501,702
HH	Target Heat Rate		11,127
II1	Upper limit w/deadband		11,177
II2	Lower limit w/deadband		11,077
II3	Calculated Heat Rate (YTD subject to fossil risk, before deadband)		11,407
II	Recovery Heat Rate (YTD subject to fossil risk, after deadband)		11,177
JJ = BB/AA (YTD Column)	Actual Cost \$/MMbtu		27.1483271
KK = CC x HH x GG / 1,000,000	Base Cost Recovery w/Target Heat Rate		\$2,015,627
LL = II x JJ x GG / 1,000,000	Fuel Filing Cost Recovery		\$1,972,856
MM = 2% x (LL-KK)	Diesel Cost Risk Sharing		-\$855
NN	Annual Cap (non-prorated)		\$31,500
OO	# Days		365
PP	Annual Cap (pro-rated)		\$31,500
QQ = MM, up to cap	Total Fossil Fuel Cost Risk Sharing Adjustment, subject to ±\$31500 cap		-\$855

**MAUI ELECTRIC COMPANY, LTD.
MOLOKAI DIVISION
2023 Cumulative Reconciliation Balance**

<u>Month</u>	(1) <u>YTD FOA Reconciliation</u>	<u>Qtr</u>	(2) <u>FOA Rec Adjust Variance</u>	(3) <u>FOA Rec Less Variance</u>	(4) <u>Try to Collect</u>	(5) <u>Actual Collect</u>	(6) <u>Month-end Cumulative Balance</u>
December '20					(233)	(252)	(32)
January '21					(233)	(241)	(273)
February	4,000	(4)	(258)	4,258	(1,333)	(1,290)	2,695
March					(1,333)	(1,302)	1,393
April					(1,333)	(1,311)	82
May	7,600	(1)	66	7,534	(2,533)	(2,667)	4,949
June					(2,533)	(2,707)	2,242
July					(2,533)	(2,630)	(388)
August	22,600	(2)	(286)	22,886	(7,533)	(7,735)	14,763
September					(7,533)	(7,613)	7,150
October					(7,533)	(7,699)	(549)
November	20,200	(3)	(379)	20,579	(6,733)	(7,024)	13,006
December					(6,733)	(6,702)	6,304
January '22					(6,733)	(6,879)	(575)
February	11,500	(4)	(426)	11,926	(3,833)	(3,909)	7,442
March					(3,833)	(3,831)	3,611
April					(3,833)	(3,991)	(380)
May	16,100	(1)	(220)	16,320	(5,367)	(6,014)	9,926
June					(5,367)	(5,428)	4,498
July					(5,367)	(5,680)	(1,182)
August	40,800	(2)	(866)	41,666	(13,600)	(14,372)	26,112
September					(13,600)	(13,983)	12,129
October					(13,600)	(14,488)	(2,359)
November	34,500	(3)	(1,468)	35,968	(11,500)	(11,296)	22,313
December					(11,500)	(11,026)	11,287
January '23					(11,500)	(11,414)	(127)
February	(1,100)	(4)	(210)	(890)	367	345	(672)
March					367	372	(300)
April					367		
May	8,800	(1)	69	8,731	(2,933)		

NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 20)
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.
(Col(5) - Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1) - Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. Col(1) * 1/3
- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

**Maui Electric Company, Ltd.
Molokai Division
Calculations of the Average Residential Customer Bill**

	Rate			Charge (\$) at 400 Kwh		
		4/01/23	5/01/23	4/01/23	5/01/23	Difference
Base Rates	effective date:	09/01/19	09/01/19			
Base Fuel/Energy Charge	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Non-fuel Energy Charge						
First 250 kWh per month	¢/kWh	14.0459	14.0459	35.11	35.11	0.00
Next 500 kWh per month	¢/kWh	16.6959	16.6959	25.04	25.04	0.00
Customer Charge	\$	11.50	11.50	11.50	11.50	0.00
Total Base Charges				71.65	71.65	0.00
IRP Refund	% on base	0.000	0.000	0.00	0.00	0.00
Revenue Balancing Rate Adjustment	¢/kWh	1.9048	1.9048	7.62	7.62	0.00
PBF Surcharge	¢/kWh	0.6488	0.6488	2.60	2.60	0.00
Renewable Energy Infrastructure Cost Recovery Provision	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
SolarSaver Adjustment	¢/kWh	-0.0038	0.0000	-0.02	0.00	0.02
Refund of 2018 Interim	% on base	0.00	0.00	0.00	0.00	0.00
Purchased Power Adjustment	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Energy Cost Recovery	¢/kWh	29.562	28.830	118.25	115.32	-2.93
Green Infrastructure Fee	\$	1.23	1.23	1.23	1.23	0.00
Avg Residential Bill at 400 kwh				201.33	198.42	

Increase (Decrease -)	-2.91
% Change	-1.45%

	Rate			Charge (\$) at 500 Kwh		
		4/01/23	5/01/23	4/01/23	5/01/23	Difference
Base Rates	effective date:	09/01/19	09/01/19			
Base Fuel/Energy Charge	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Non-fuel Energy Charge						
First 250 kWh per month	¢/kWh	14.0459	14.0459	35.11	35.11	0.00
Next 500 kWh per month	¢/kWh	16.6959	16.6959	41.74	41.74	0.00
Customer Charge	\$	11.50	11.50	11.50	11.50	0.00
Total Base Charges				88.35	88.35	0.00
IRP Refund	% on base	0.000	0.000	0.00	0.00	0.00
Revenue Balancing Rate Adjustment	¢/kWh	1.9048	1.9048	9.52	9.52	0.00
PBF Surcharge	¢/kWh	0.6488	0.6488	3.24	3.24	0.00
Renewable Energy Infrastructure Cost Recovery Provision	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
SolarSaver Adjustment	¢/kWh	-0.0038	0.0000	-0.02	0.00	0.02
Refund of 2018 Interim	% on base	0.00	0.00	0.00	0.00	0.00
Purchased Power Adjustment	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Energy Cost Recovery	¢/kWh	29.562	28.830	147.81	144.15	-3.66
Green Infrastructure Fee	\$	1.23	1.23	1.23	1.23	0.00
Avg Residential Bill at 500 kwh				250.13	246.49	

Increase (Decrease -)	-3.64
% Change	-1.46%

**MAUI ELECTRIC COMPANY, LTD. -- Molokai Division
FUEL OIL ADJUSTMENT FACTOR DATA**

<u>EFFECTIVE DATE</u>	<u>FUEL FACTOR CENTS / KWH</u>		<u>RESIDENTIAL BILL (\$)</u>	
	<u>RESIDENTIAL & COMMERCIAL</u>	<u>RESIDENTIAL BILL (\$) @ 400 KWH</u>	<u>RESIDENTIAL BILL (\$) @ 500 KWH</u>	
January 1, 2020	18.533	153.75	190.67	
February 1, 2020	21.165	164.02	203.51	
March 1, 2020	21.967	167.23	207.52	
April 1, 2020	19.555	157.34	195.16	
May 1, 2020	18.231	151.00	187.24	
June 1, 2020	12.810	127.13	157.40	
July 1, 2020	10.471	118.42	146.53	
August 1, 2020	12.013	125.55	155.44	
September 1, 2020	14.463	135.41	167.76	
October 1, 2020	10.877	121.03	149.78	
November 1, 2020	14.096	132.92	164.65	
December 1, 2020	13.337	129.89	160.86	
January 1, 2021	14.116	133.06	164.81	
February 1, 2021	16.108	141.03	174.77	
March 1, 2021	15.163	137.25	170.05	
April 1, 2021	17.823	147.71	183.13	
May 1, 2021	18.313	149.85	185.80	
June 1, 2021	17.544	149.53	185.38	
July 1, 2021	18.749	154.53	191.65	
August 1, 2021	21.572	165.82	205.76	
September 1, 2021	19.433	157.26	195.07	
October 1, 2021	20.326	160.83	199.53	
November 1, 2021	20.133	160.06	198.57	
December 1, 2021	20.186	160.27	198.83	
January 1, 2022	21.781	170.50	211.61	
February 1, 2022	23.569	177.66	220.55	
March 1, 2022	24.300	180.58	224.20	
April 1, 2022	25.193	184.02	228.51	
May 1, 2022	30.431	205.10	254.86	
June 1, 2022	34.241	218.92	272.14	
July 1, 2022	39.900	241.50	300.36	
August 1, 2022	40.687	244.65	304.30	
September 1, 2022	32.195	210.68	261.84	
October 1, 2022	36.404	227.52	282.88	
November 1, 2022	31.953	209.71	260.63	
December 1, 2022	33.316	215.16	267.44	
January 1, 2023	32.969	214.98	267.19	
February 1, 2023	31.231	208.02	258.50	
March 1, 2023	33.972	218.99	272.20	
April 1, 2023	29.562	201.33	250.13	
May 1, 2023	28.830	198.42	246.49	

**MAUI ELECTRIC COMPANY, LTD. -- Molokai Division
RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
06/01/11	IRP RECOVERY REFUND	0.000 PERCENT ON BASE
08/17/17	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0000 CENTS/KWH
06/01/19	FINAL RATE INCREASE (3.74%), DOCKET NO. 2017-0150 (2018 TEST YEAR)	
05/01/20 - 03/31/21	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/20 - 05/31/21	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.3383 CENTS/KWH
07/01/20 - 06/30/21	RESID. PBF SURCHARGE ADJUSTMENT	0.5882 CENTS/KWH
11/01/20	PURCHASED POWER ADJUSTMENT	0.0000 CENTS/KWH
01/01/21 - 06/30/21	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
04/01/21 - 04/30/21	SOLARSAVER ADJUSTMENT	-0.0445 CENTS/KWH
05/01/21 - 03/31/22	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/21 - 12/31/21	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.0242 CENTS/KWH
07/01/21 - 06/30/22	RESID. PBF SURCHARGE ADJUSTMENT	0.6478 CENTS/KWH
07/01/21 - 12/31/21	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
01/01/22 - 05/31/22	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.9714 CENTS/KWH
01/01/22 - 06/30/22	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
04/01/22 - 04/30/22	SOLARSAVER ADJUSTMENT	-0.0315 CENTS/KWH
5/1/2022 - 03/31/23	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/22 - 12/31/22	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.6175 CENTS/KWH
07/01/22	RESID. PBF SURCHARGE ADJUSTMENT	0.6488 CENTS/KWH
07/01/22 - 12/31/22	GREEN INFRASTRUCTURE FEE	1.18 DOLLARS/MONTH
01/01/23	GREEN INFRASTRUCTURE FEE	1.23 DOLLARS/MONTH
01/01/23	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.9048 CENTS/KWH
04/01/23 - 04/30/23	SOLARSAVER ADJUSTMENT	-0.0038 CENTS/KWH
05/01/23	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH

~ Surcharges currently in effect are in bold.

~ Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

From: puc@hawaii.gov
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