

Superseding Revised Sheet No. 57
Effective September 1, 2018

REVISED SHEET NO. 57
Effective January 1, 2019

SCHEDULE DS

LARGE POWER DIRECTLY SERVED SERVICE

AVAILABILITY:

Applicable to large light and/or power loads equal or greater than 300 kW, supplied and metered at a single voltage and delivery point and served directly from a substation. Customers who are eligible for Schedule DS may elect to be served under any other schedule for which they are eligible.

RATES:

CUSTOMER CHARGE - \$ per customer per month: \$425.00/month
DEMAND CHARGE - (To be added to Customer Charge)
All kW of billing demand - per kW per month \$23.00/month
NON-FUEL ENERGY CHARGE - ¢ per kWhr:
All kWhr per month - per kWhr 1.8886 ¢/kWhr

MINIMUM CHARGE:

The minimum monthly charge shall be the sum of the Customer and Demand charges. The Demand Charge shall be computed with the above demand charge rate applied to the kW of billing demand for the minimum charge calculation specified below.

DETERMINATION OF DEMAND:

The maximum measured kW demand for each month shall be the maximum average load in kW during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum measured kW demand for such month or the mean of the current month's maximum measured kW demand and the highest maximum measured kW demand for the preceding eleven (11) months, whichever is higher, but not less than the minimum billing demand of 300 kW.

The billing kW for the minimum charge calculation each month shall be the maximum measured kW demand for the month but not less than the highest maximum measured kW demand for the preceding eleven (11) months nor less than 300 kW.

HAWAIIAN ELECTRIC COMPANY, INC.

Docket No. 2016-0328; Order No. 35721, Filed on September 28, 2018.
Transmittal Letter Dated October 16, 2018.

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Schedule DS - (continued)

Power Factor:

The above demand and non-fuel energy charges are based upon an average monthly power factor of 85%. The customer's power factor adjustment rate shall be calculated as [(85-average monthly power factor percentage) x 0.10%]. The average monthly power factor will be determined from the readings of a kWh and KVARh meter. The KVARh meter shall be ratcheted to prevent reversal in the event the power factor is leading at any time. The power factor will be computed to the nearest whole percent. In no case shall the power factor be taken as more than 100% for the purpose of computing the power factor adjustment rate.

The sum of the customer's non-fuel energy and demand charges, as computed under the above rates, plus 10.2278 cents per kWh, shall be multiplied by the customer's power factor adjustment rate to determine the power factor adjustment to be applied to the customer's bill.

Surcharges, Clauses, and Fees:

All rates and charges applicable to this rate schedule from surcharges, clauses, and fees approved by the Commission shall be included in the customer bill, including those from the Energy Cost Recovery Clause, Purchased Power Adjustment Clause, Revenue Balancing Account Provision, Integrated Resource Planning Cost Recovery Provision, Public Benefits Fund Surcharge, Renewable Energy Infrastructure Cost Recovery Provision, and Green Infrastructure Fee Surcharge.

TERM OF CONTRACT:

Not less than five years beginning from the service start date. If service is terminated before the end of the contract term, the customer shall be charged a termination fee equal to the total connection costs incurred by the Company to serve the customer less the customer advance and/or contribution paid by the customer.

RULES AND REGULATIONS:

Service supplied under this rate schedule shall be subject to the Rules and Regulations of the Company.

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