

Superseding Revised Sheet No. 104.1
Effective September 1, 2019

REVISED SHEET NO. 104.1
Effective November 16, 2022

LANAI DIVISION

SCHEDULE TOU-J

COMMERCIAL TIME-OF-USE SERVICE

AVAILABILITY:

This Schedule is closed to new enrollments effective October 31, 2022. Service under this Schedule will terminate twelve months after new commercial TOU rates become effective as determined in the Advanced Rate Design Track of Docket No. 2019-0323. Applicable to general light and/or power loads which exceed 5,000 kilowatthours per month three times within a twelve-month period or which exceed 25 kW of demand per month, but are less than 200 kW and supplied and metered at single voltage and delivery point. This Schedule cannot be used in conjunction with load management Riders M, T, and I, and Schedule "TOU-P". This Schedule may be used in conjunction with Schedule SS.

Customers who have loads that are less than 5,000 kWh and less than 25 kW for 12 consecutive months must either transfer to Schedule TOU-G or terminate Schedule TOU-J service at the beginning at the next billing period.

RATE:

CUSTOMER CHARGE:

Single-Phase Service	- per month	\$58.00/month
Three-Phase Service	- per month	\$82.00/month

DEMAND CHARGE - (To be added to Customer and Energy Charge)

All kW of billing demand - per kW	\$13.00/kW
-----------------------------------	------------

NON-FUEL ENERGY CHARGE: (To be added to Customer Charge)

On-Peak Period	- per kWh	19.7188 ¢/kWhr
Mid-Day Period	- per kWh	7.7188 ¢/kWhr
Off-Peak Period	- per kWh	17.7188 ¢/kWhr

MAUI ELECTRIC COMPANY, LIMITED

Docket No. 2019-0323, Decision and Order 38680 filed October 31, 2022.
Transmittal Letter Dated November 16, 2022.

LANAI DIVISION

SCHEDULE TOU-J - (continued)

MINIMUM CHARGE:

The minimum charge per month shall be the sum of the Customer Charge and the Demand Charge. The Demand Charge shall be computed with the above demand charge applied to kilowatts of billing demand for the minimum charge calculation specified below.

TIME-OF-USE RATING PERIODS:

The time-of-use rating periods shall be as follows:

On-Peak:	5:00 p.m. - 10:00 p.m., Daily
Mid-Day:	9:00 a.m. - 5:00 p.m., Daily
Off-Peak:	10:00 p.m. - 9:00 a.m., Daily

DETERMINATION OF TIME-OF-USE ENERGY:

The Company shall install a time-of-use meter to measure the customer's kilowatthour consumption and kilowatt load during the time-of-day rating periods.

DETERMINATION OF DEMAND:

The maximum measured kW demand for each month shall be the maximum average load in kW during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum measured kW demand for such month or the mean of the current month's maximum measured kW demand and the highest maximum measured kW demand for the preceding eleven months, whichever is higher, but not less than the minimum billing demand of 25 kW.

The billing kW for the minimum charge calculation each month shall be the maximum measured kW demand for the month but not less than the highest maximum measured kW demand for the preceding eleven months nor less than 25 kW.

Power Factor:

When a customer's maximum measured kW demand equals or exceeds 200 kW, the following power factor adjustment will apply for all succeeding billing periods.

The above non-fuel energy and demand charges are based upon an average monthly power factor of 85%. The customer's power factor adjustment rate shall be calculated as $[(85 - \text{average monthly power factor percentage}) \times 0.10\%]$. The average monthly power factor will be determined from the readings of a kWh and KVARh meter. The KVARh meter shall be ratcheted to prevent reversal in the event the power factor is leading at any time. The power factor will be computed to the nearest whole percent. In no case shall the power factor be taken as more than 100% for the purpose of computing the power factor adjustment rate.

The sum of the customer's non-fuel energy and demand charges, as computed under the above rates, plus 21.9611 cents per kWh, shall be multiplied by the customer's power factor adjustment rate to determine the power factor adjustment to be applied to the customer's bill.

MAUI ELECTRIC COMPANY, LIMITED

Superseding Sheet No. 104.1B
Effective June 1, 2019

REVISED SHEET NO. 104.1B
Effective September 1, 2019

LANAI DIVISION

SCHEDULE TOU-J - (continued)

Supply Voltage Delivery:

If the customer takes delivery at the Company's supply line voltage, the customer will receive a credit calculated as the sum of their demand charge, non-fuel energy charge, and 21.9611 cents per kWh, multiplied by the applicable percentage below:

Transmission voltage supplied without further transformation	4.4%
Distribution voltage supplied without further transformation	1.1%

Metering will normally be at the delivery voltage. When the customer's transformers are adjacent to the delivery point, the customer may elect to be metered at a single point on the secondary side of his transformers where such point is approved by the Company. When the energy is metered on the secondary side of the customer's transformers, the above decreases will be 3.6% and 0.5%, respectively.

Surcharges, Clauses, and Fees:

All rates and charges applicable to this rate schedule from surcharges, clauses, and fees approved by the Commission shall be included in the customer bill, including those from the Energy Cost Recovery Clause, Purchased Power Adjustment Clause, Revenue Balancing Account Provision, Integrated Resource Planning Cost Recovery Provision, Public Benefits Fund Surcharge, Renewable Energy Infrastructure Cost Recovery Provision, and Green Infrastructure Fee Surcharge.

Rules and Regulations:

Service supplied under this rate shall be subject to the Rules and Regulations of the Company.

MAUI ELECTRIC COMPANY, LIMITED

Docket No. 2017-0150, Decision and Order No. 36365 dated June 14, 2019.
Transmittal Letter dated July 15, 2019.