Superseding SHEET NO. 5 REVISED SHEET NO. 5 Effective: October 31, 1966 Effective: October 20, 1991

RULE NO. 2 Character of Service

A. GENERAL

- 1. The character of service available at any particular location should be ascertained by the Company, and will depend upon the size and nature of the customer's load.
- 2. Alternating current service of approximately 60-cycle frequency will be supplied.
- 3. Voltages referred to in the tariff are nominal and may vary within the limits set forth in Sec. B.3. of this rule.
- 4. The rate schedules in the tariff are applicable for service supplied from overhead facilities and for service supplied from underground facilities when underground facilities are provided in accordance with Rule Nos. 13 and 14.
- 5. The rate schedules in the tariff are applicable only for service where the customer purchases his entire electric energy requirements from the Company, except when such schedules provide otherwise.

B. PHASE AND VOLTAGE SPECIFICATIONS

The Company shall specify the available phase and service voltage for all customers. Customers who wish to install new load, either for a new service or additional load on an existing service, shall notify the Company before installing the new load and the Company will specify the available phase and service voltage for the new load. The Company may, for engineering and operating reasons, change the phase or service voltage, or both, for the existing equipment of a customer provided that no undue hardship will result.

- 1. Voltages Less Than 2 KV
 - a. Single-Phase Service

Single-phase service will be 3-wire 120/240 volts or in certain locations approved by the Company will be 3-wire 120/208 volts.

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(Rule No. 2, Character of Service - Continued)

b. Three-Phase Service At 240 Volts or Less

Three-phase service will be 3-wire 240 volts or 4-wire 208Y/120 volts. Where three-phase service is supplied, the load shall be balanced on the three phases in accordance with good engineering practice.

c. Three Phase Service at 480 Volts or 2400 Volts

Customers with an aggregate connected load of 100 KVA or more or a motor rated 50 HP or more may be served at 3-wire 480 volts or 4-wire 480Y/277 volts. Customers with an aggregate connected load of 500 KVA or more or a motor rated 250 HP or more may be served at 3-wire 2400 volts.

d. Limitation on Number of Voltages

Electric service at only one nominal voltage level will be supplied for each class of service at any one location. In certain locations only single phase 3-wire 120/208 volts and three phase, 4-wire, 208Y/120 volts or 480Y/277 volts service will be available and if such service is supplied to a building, services at other voltages will not be supplied to the same building. In all other locations, only one nominal voltage level will be supplied for each class of service. For this purpose the nominal voltage levels are:

3-wire, 1-phase, 120/240 volts 3-wire, 1-phase, 120/208 volts

3-wire, 3-phase, 240 volts 3-wire, 3-phase, 480 volts

3-wire, 3-phase, 2400 volts

4-wire, 3-phase, 208Y/120 volts 4-wire, 3-phase, 480Y/277 volts

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e. In special circumstances service may be rendered under conditions other than those specified in this subparagraph 1, provided requests for service under such conditions are made in writing to the Company and are approved by the Company.

2. Primary and Transmission Voltages

The nominal primary line-to-line voltages are 2.4, 4.16, and 12.47 KV. If service is rendered at any of these voltages by transformation from another primary voltage, then such service will be considered secondary for determining the charges in the rate schedules. Nominal transmission voltages are 21.5 and 69 KV.

Service will be supplied at primary or transmission voltage only under conditions specifically provided in the rate schedules. Where three-phase service is supplied, the load shall be balanced on the three phases in accordance with good engineering practice.

3. Voltage Limits

Voltage variations will normally be within the range specified in paragraphs a, b, and c below.

a. Secondary Voltages

For all service, except power service, the voltage variation will normally be no more than 5 percent above or below the nominal voltage. For power service, the voltage variation will normally be no more than 7-1/2 percent above or below the nominal voltage. Where 3-phase service is provided the Company shall exercise reasonable care to assure that the phase voltages are in balance.

b. Primary Voltages

For service rendered at a primary voltage the voltage variation will normally be no more than 5 percent above or below the nominal voltage.

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c. Transmission Voltages

For service rendered at a transmission voltage the voltage variation will normally be no more than 10 percent above or below the nominal voltage.

d. Exceptions to Voltage Requirements

Voltage outside the limits specified above may be furnished when:

- (1) The customer, by contract, agrees to accept service with unregulated voltage.
- (2) The variations arise from the action of the elements.
- (3) The variations are infrequent fluctuations not exceeding 5 minutes duration.
- (4) The variations arise from service interruptions.
- (5) The variations arise from temporary separation of parts of the system from the main system.
- (6) The variations are from causes beyond the control of the Company.
- (7) Such fluctuations are caused solely by the load of one particular customer which does not affect the voltage of other customers in the vicinity.

C. MOTOR AND EQUIPMENT PROTECTION

Customer's motors and other equipment should conform with the following requirements:

1. Motors that cannot be subjected to full rated voltage on starting with safety to the customer's and the Company's equipment, or that drive machinery of such a nature that the machinery or the product it handles will not permit the motor to resume normal speed upon the restoration of normal supply

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voltage, should be equipped with devices that will disconnect them from the line upon failure of supply voltage and that will prevent the automatic reconnection of the motors upon restoration of normal supply voltage.

- 2. All motors, single or three phase, should be equipped with thermal relays, fuses, or other automatic overcurrent interrupting devices to disconnect completely such motors from the line as a protection against damage due to overheating. It is recommended that such protection devices be installed in each conductor connected to three-phase motors to protect against overheating due to open phase or low voltage conditions.
- 3. Reverse phase relays are recommended on all polyphase installations where a reversal of rotation might cause damage to the equipment.
- 4. Any other equipment, apparatus or device that would be subject to damage from low or high voltage should be equipped with similar devices.

D. ALLOWABLE STARTING CURRENTS

Motor starting currents shall comply with the requirements tabulated below. If the starting currents exceed those listed in the tables, a current-limiting device must be used or other means employed to limit the current to that specified. Locked-rotor current as used in the following tables is defined as the steady state current taken from the line with the motor rotor or rotors locked, with all other power consuming components, including a current-limiting device, if used, connected in the starting position, and with nominal service voltage and frequency applied at the service entrance.

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Table 1 - Maximum Locked Rotor Current For Single-Phase Motors

50 Amperes at 120 Volts

60 Amperes at 208 Volts

100 Amperes at 240 Volts

Table 2 - Polyphase Motors Rated in Horsepower

		Max.	Locked-Rotor Amperes	at Nominal
Motor Rating			Service Voltage	_
<u>in HP</u>		<u>208V</u>	<u>240V</u>	<u>480V</u>
Under	30	403	349	175
onder	30	403	349	175
	40	416	361	180
	50	520	451	225
	60	625	541	271
	75	778	674	337
	100	1041	902	451
	125	1302	1129	564
	150	1557	1350	675
	200	2080	1803	902

For motors rated over 200 horsepower - see Note 1

Table 3 - Polyphase Motors Rated in Running Current without Horsepower Ratings

208 Rated Amperes	Volts Max. Locked Rotor Amps.		rvice Voltage O Volts Max. Locked Rotor Amps.			Volts Max. Locked Rotor Amps.
Below 100	403	Below 90	349	Below	45	175
100	403	90	351		45	176
150	585	100	390		50	195
200	780	150	585		75	293
250	975	200	780	-	100	390
300	1170	250	975	-	125	488
350	1365	300	1170	-	150	585
400	1560	350	1365	-	175	683
450	1755	400	1560	2	200	780
500	1950	450	1755	2	225	878
550	2145	500	1950	2	250	975

For motors rated over 200 KVA - see Note 1.

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NOTES

- 1. Applications requiring motors rated more than 200 HP, more than 200 KVA or above 600 volts must be approved by the Company. For such applications, the Company may require that the customer furnish an increment starting device capable of limiting the current increment between successive steps to 3.3 amperes per running ampere and limiting the total current on any step to 6.0 amperes per running ampere.
- 2. When unusual circumstances exist and if system conditions permit, locked-rotor currents larger than those stated in Tables 1, 2, and 3 and in Note 1 may be used if approved by the Company. Any requests for permission to exceed the above listed starting currents or to apply a motor with a horsepower or voltage rating not covered in Tables 1, 2, or 3 must be made to the Company in writing, giving full details of the proposed installation including the locked-rotor current of the motor to be started and the motor nameplate data.
- 3. Current-limiting devices may be omitted on the smaller motors of a group installation when their omission will not result in a starting current that is in excess of the allow able starting current of the largest motor in the group.
- 4. Increment starting is considered to meet these rules, provided the following four conditions are met:
 - a. The current increment between successive steps does not exceed the values stated in Tables 1, 2, and 3;
 - b. The total current on any step does not exceed 154% of the values stated in Tables 1, 2, and 3;
 - c. The interval between steps is not less than one half of a second;
 - d. At no time is the circuit interrupted.
- 5. Motor starting devices using open transition must limit the maximum current drawn during the starting period to the values stated in Tables 1, 2, and 3 and are limited to applications with motors rated 200 HP (200 KVA) or less.

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E. USAGE OF SERVICE DETRIMENTAL TO OTHER CUSTOMERS OR TO THE COMPANY SYSTEM

The Company shall have the right to refuse to supply loads of a character that may impair service to other customers. In the case of motor starting, welding machines, x-ray machines, arc furnaces and other installations of like character where the use of electricity is intermittent or subject to substantial fluctuation, the customer shall provide at his/her own expense suitable equipment to reasonably limit such fluctuation or the Company may alter its facilities to correct such fluctuations and the customer shall make a contribution in the amount of the cost of such alteration.

If the Company determines that the addition of loads or equipment by the customer may adversely affect the Company system, or under unusual circumstances, the customer shall provide, at his/her own expense, suitable equipment to reasonably limit such adverse effect.

F. POWER FACTOR CORRECTION

Where neon, fluorescent or high intensity discharge lamps, welding transformers, x-ray machines and other devices including air conditioners having power factor below 85%, or non-utility self-generators with induction generators that are served by the Company, the customer shall provide at his/her own expense power factor corrective equipment to increase the power factor of the load to not less than 85%.

Customers served on rate schedules without power factor clauses maybe required by the Company to provide, at their own expense, power factor corrective equipment to increase their power factor to not less than 85%.

When a power factor adjustment provision is specified in a special service contract it shall supersede or modify the application of any power factor clause in the Company's rate schedule.

G. NOTICE OF CHANGE

The Company shall inform its customers of any change made, or proposed to be made, in the character of electric service supplied as would affect the efficiency or safety of operations of the appliances or equipment which may be in use by said customers.

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