

## **CBRE Order 37592 - Stakeholder Working Group Interconnection Follow Up Meeting**

Friday March 12, 2021

9:00am – 10:00am

WebEx

### **Attendees**

Stakeholders:

- Gerald Sumida (Carlsmith Ball / Ulupono Initiative)
- Samantha Ruiz (Ulupono Initiative)
- Marcey Chang / Rene Kamita (Consumer Advocate)
- Isaac Moriwake / Kylie Wager Cruz (Earthjustice/Hawaii Solar Energy Association/Blue Planet)
- Rocky Mould (Hawaii Solar Energy Association)
- Ryan Morita (Hawaii State Energy Office)
- Dr. Lewis Hashimoto (Arroyo Seco Consulting, CBRE Independent Observer)

Hawaiian Electric:

- Lani Shinsato, Director, CER Programs
- Mark Wong, Manager CER Community & Commercial Programs
- Aimee Etterling, Troy Milhoan, Christyn Senda; Program Managers, CER Community & Commercial Programs
- Greg Shimokawa, Acting Director, Renewable Acquisition
- Kevin Oda, Sr. General Counsel
- Tracie Black, Associate General Counsel
- Jason Reyes, Manager, Interconnection Services
- Blaine Hironaga, Distribution Planning
- Kanoa Hsun, T&D Planning
- Marisa Chun, Regulatory Analyst
- Kathy Yonamine, Director, Investment Planning & Strategy
- JP Ogata, Manager, Conceptual Engineering

### **Objective**

- Hawaiian Electric (HE) responding to Joint Party Interconnection Recommendations

### **Discussion**

Q: Re: #3, are you also considering standardizing cost and time schedules for all RFP projects or just CBRE?

A: We are thinking about applying to broader projects outside of CBRE

Q: Re #3, are you prioritizing when you will roll out updates and is it likely pre-approved cost impacts could come out before IRS?

A: A lot is being worked on in parallel and will come out in one update.

Q: Can you make the distinction between #3 and #4 since #3 is 'Parking Lot' and #4 is 'Quick Win'?

A: #3 is asking about pre-approval, which we're open to keep discussing but not ready to roll out in near term.

Q: What is the timeline for a 'Quick Win' vs 'Parking Lot'?

A: Quick Wins are items we've identified that can be implemented by the final CBRE order/RFP. Parking lot are things that we believe have potential but have issues that need to be further developed or scope is larger than what we're able to do before the final program requirements/RFP.

Q: Re #2, what are you envisioning for the secondary distribution issues? What is the change to previously stated policies if any?

A: The tariff qualifies it based on available hosting capacity. There are some caveats if it's a company owned distribution transformer then we have to look at secondary distribution. If it's a new transformer and available hosting capacity, then there won't be a need for an IRS. For small projects if it does need an IRS we would do a "simplified" IRS with a limited scope and cost. We are expanding this policy to new transformers (i.e. greenfield build).

Q: Are the online versions of the LVM updated on a daily basis?

A: Yes. We have a help guide posted on the LVM website and looking at doing further webinars to help developers.

### **Next Steps**

- Send any follow up emails to group or to Mark Wong at [mark.wong@hawaiianelectric.com](mailto:mark.wong@hawaiianelectric.com)